

## SUBCHAPTER C—MINERALS MANAGEMENT (3000)

### PART 3000—MINERALS MANAGEMENT: GENERAL

#### Subpart 3000—General

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AUTHORITY: 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 181 *et seq.*, 301-306, 351-359, and 601 *et seq.*; 31 U.S.C. 9701; 40 U.S.C. 471 *et seq.*; 42 U.S.C. 6508; 43 U.S.C. 1701 *et seq.*; and Pub. L. 97-35, 95 Stat. 357.

SOURCE: 48 FR 33659, July 22, 1983, unless otherwise noted.

#### Subpart 3000—General

##### § 3000.0-5 Definitions.

As used in Groups 3000 and 3100 of this title, the term:

(a) *Gas* means any fluid, either combustible or noncombustible, which is produced in a natural state from the earth and which maintains a gaseous or rarefied state at ordinary temperatures and pressure conditions.

(b) *Oil* means all nongaseous hydrocarbon substances other than those substances leasable as coal, oil shale or gilsonite (including all vein-type solid hydrocarbons).

(c) *Secretary* means the Secretary of the Interior.

(d) *Director* means the Director of the Bureau of Land Management.

(e) *Authorized officer* means any employee of the Bureau of Land Management authorized to perform the duties described in Group 3000 and 3100.

(f) *Proper BLM office* means the Bureau of Land Management office hav-

ing jurisdiction over the lands subject to the regulations in Groups 3000 and 3100, except that all oil and gas lease offers, and assignments or transfers for lands in Alaska shall be filed in the Alaska State Office, Anchorage, Alaska.

(See § 1821-2-1 of this title for office location and area of jurisdiction of Bureau of Land Management offices.)

(g) *Public domain lands* means lands, including mineral estates, which never left the ownership of the United States, lands which were obtained by the United States in exchange for public domain lands, lands which have reverted to the ownership of the United States through the operation of the public land laws and other lands specifically identified by the Congress as part of the public domain.

(h) *Acquired lands* means lands which the United States obtained by deed through purchase or gift, or through condemnation proceedings, including lands previously disposed of under the public land laws including the mining laws.

(i) *Anniversary date* means the same day and month in succeeding years as that on which the lease became effective.

(j) *Act* means the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*).

(k) *Party in interest* means a party who is or will be vested with any interest under the lease as defined in paragraph (l) of this section. No one is a sole party in interest with respect to an application, offer, competitive bid or lease in which any other party has an interest;

(l) *Interest* means ownership in a lease or prospective lease of all or a portion of the record title, working interest, operating rights, overriding royalty, payments out of production, carried interests, net profit share or similar instrument for participation in the benefit derived from a lease. An *interest* may be created by direct or indirect ownership, including options. *Interest*

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does not mean stock ownership, stockholding or stock control in an application, offer, competitive bid or lease, except for purposes of acreage limitations in §3101.2 of this title and qualifications of lessees in subpart 3102 of this title.

(m) *Surface managing agency* means any Federal agency outside of the Department of the Interior with jurisdiction over the surface overlying federally-owned minerals.

(n) *Service* means the Minerals Management Service.

(o) *Bureau* means the Bureau of Land Management.

[48 FR 33659, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 17351, May 16, 1988; 53 FR 22835, June 17, 1988]

### § 3000.1 Nondiscrimination.

Any person acquiring a lease under this chapter shall comply fully with the equal opportunity provisions of Executive Order 11246 of September 24, 1965, as amended, and the rules, regulations and relevant orders of the Secretary of Labor (41 CFR part 60 and 43 CFR part 17).

### § 3000.2 False statements.

Under the provisions of 18 U.S.C. 1001, it is a crime punishable by 5 years imprisonment or a fine of up to \$10,000, or both, for any person knowingly and willfully to submit or cause to be submitted to any agency of the United States any false or fraudulent statement(s) as to any matter within the agency's jurisdiction.

### § 3000.3 Unlawful interests.

No member of, or delegate to, Congress, or Resident Commissioner, and no employee of the Department of the Interior, except as provided in 43 CFR part 20, shall be entitled to acquire or hold any Federal lease, or interest therein. (Officer, agent or employee of the Department—see 43 CFR part 20; Member of Congress—see R.S. 3741; 41 U.S.C. 22; 18 U.S.C. 431-433.)

### § 3000.4 Appeals.

Except as provided in §§3101.7-3(b), 3120.1-3, 3165.4, and 3427.2 of this title, any party adversely affected by a decision of the authorized officer made pursuant to the provisions of Group 3000 or

Group 3100 of this title shall have a right of appeal pursuant to part 4 of this title.

[53 FR 22835, June 17, 1988]

### § 3000.5 Limitations on time to institute suit to contest a decision of the Secretary.

No action contesting a decision of the Secretary involving any oil or gas lease, offer or application shall be maintained unless such action is commenced or taken within 90 days after the final decision of the Secretary relating to such matter.

### § 3000.6 Filing of documents.

All necessary documents shall be filed in the proper BLM office. A document shall be considered filed when it is received in the proper BLM office during regular business hours (see §1821.2 of this title).

### § 3000.7 Multiple development.

The granting of a permit or lease for the prospecting, development or production of deposits of any one mineral shall not preclude the issuance of other permits or leases for the same lands for deposits of other minerals with suitable stipulations for simultaneous operation, nor the allowance of applicable entries, locations or selections of leased lands with a reservation of the mineral deposits to the United States.

### § 3000.8 Management of Federal minerals from reserved mineral estates.

Where nonmineral public land disposal statutes provide that in conveyances of title all or certain minerals shall be reserved to the United States together with the right to prospect for, mine and remove the minerals under applicable law and regulations as the Secretary may prescribe, the lease or sale, and administration and management of the use of such minerals shall be accomplished under the regulations of Groups 3000 and 3100 of this title. Such mineral estates include, but are not limited to, those that have been or will be reserved under the authorities of the Small Tract Act of June 1, 1938, as amended (43 U.S.C. 682(b)) and the

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Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*).

[53 FR 17351, May 16, 1988]

### § 3000.9 Enforcement.

Provisions of section 41 of the Act shall be enforced by the United States Department of Justice.

[53 FR 22835, June 17, 1988]

### § 3000.10 What do I need to know about fees in general?

(a) *Setting fees.* Fees may be statutorily set fees, relatively nominal filing fees, or processing fees intended to reimburse BLM for its reasonable processing costs. For processing fees, BLM takes into account the factors in Section 304 (b) of the Federal Land Policy and Management Act of 1976 (FLPMA) (43 U.S.C. 1734(b)) before deciding a fee. BLM considers the factors for each type of document when the processing fee is a fixed fee and for each individual document when the fee is decided on a case-by-case basis, as explained in § 3000.11.

(b) *Conditions for filing.* BLM will not accept a document that you submit without the proper filing or processing fee amounts except for documents where BLM sets the fee on a case-by-case basis. Fees are not refundable except as provided for case-by-case fees in § 3000.11. BLM will keep your fixed filing or processing fee as a service charge even if we do not approve your application or you withdraw it completely or partially.

(c) *Periodic adjustment.* We will periodically adjust fees established in this subchapter according to change in the Implicit Price Deflator for Gross Domestic Product, which is published quarterly by the U.S. Department of Commerce. Because the fee recalculations are simply based on a mathematical formula, we will change the fees in final rules without opportunity for notice and comment.

(d) *Timing of fee applicability.* (1) For a document BLM receives before November 7, 2005, we will not charge a fixed fee or a case-by-case fee under this subchapter for processing that document, except for fees applicable under then-existing regulations.

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(2) For a document BLM receives on or after November 7, 2005, you must include required fixed fees with documents you file, as provided in § 3000.12(a) of this chapter, and you are subject to case-by-case processing fees as provided in § 3000.11 of this chapter and under other provisions of this chapter.

[70 FR 58872, Oct. 7, 2005, as amended at 72 FR 50886, Sept. 5, 2007]

### § 3000.11 When and how does BLM charge me processing fees on a case-by-case basis?

(a) Fees in this subchapter are designated either as case-by-case fees or as fixed fees. The fixed fees are established in this subchapter for specified types of documents. However, if BLM decides at any time that a particular document designated for a fixed fee will have a unique processing cost, such as the preparation of an Environmental Impact Statement, we may set the fee under the case-by-case procedures in this section.

(b) For case-by-case fees, BLM measures the ongoing processing cost for each individual document and considers the factors in Section 304(b) of FLPMA on a case-by-case basis according to the following procedures:

(1) You may ask BLM's approval to do all or part of any study or other activity according to standards BLM specifies, thereby reducing BLM's costs for processing your document.

(2) Before performing any case processing, we will give you a written estimate of the proposed fee for reasonable processing costs after we consider the FLPMA Section 304(b) factors.

(3) You may comment on the proposed fee.

(4) We will then give you the final estimate of the processing fee amount after considering your comments and any BLM-approved work you will do.

(i) If we encounter higher or lower processing costs than anticipated, we will re-estimate our reasonable processing costs following the procedure in paragraphs (b)(1), (b)(2), (b)(3) and (b)(4) of this section, but we will not stop ongoing processing unless you do not pay in accordance with paragraph (b)(5) of this section.

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(ii) If the fee you would pay under this paragraph (b)(4) is less than BLM's actual costs as a result of consideration of the FLPMA Section 304(b) factors, and we are not able to process your document promptly because of the unavailability of funding or other resources, you will have the option to pay BLM's actual costs to process your document. This will enable BLM to process your document sooner.

(iii) Once processing is complete, we will refund to you any money that we did not spend on processing costs.

(5)(i) We will periodically estimate what our reasonable processing costs will be for a specific period and will bill you for that period. Payment is due to BLM 30 days after you receive your bill. BLM will stop processing your document if you do not pay the bill by the date payment is due.

(ii) If a periodic payment turns out to be more or less than BLM's reasonable processing costs for the period, we will adjust the next billing accordingly or make a refund. Do not deduct any amount from a payment without our prior written approval.

(6) You must pay the entire fee before we will issue the final document.

(7) You may appeal BLM's estimated processing costs in accordance with the regulations in part 4, subpart E, of this

title. You may also appeal any determination BLM makes under paragraph (a) of this section that a document designated for a fixed fee will be processed as a case-by-case fee. We will not process the document further until the appeal is resolved, in accordance with paragraph (b)(5)(i) of this section, unless you pay the fee under protest while the appeal is pending. If the appeal results in a decision changing the proposed fee, we will adjust the fee in accordance with paragraph (b)(5)(ii) of this section.

[70 FR 58872, Oct. 7, 2005]

**§ 3000.12 What is the fee schedule for fixed fees?**

(a) The table in this section shows the fixed fees that you must pay to the BLM for the services listed for Fiscal Year 2012. These fees are nonrefundable and must be included with documents you file under this chapter. Fees will be adjusted annually according to the change in the Implicit Price Deflator for Gross Domestic Product (IPD-GDP) by way of publication of a final rule in the FEDERAL REGISTER and will subsequently be posted on the BLM Web site (<http://www.blm.gov>) before October 1 each year. Revised fees are effective each year on October 1.

**FY 2012 PROCESSING AND FILING FEE TABLE**

Document/action	FY 2012 Fee
<b>Oil &amp; Gas (parts 3100, 3110, 3120, 3130, 3150)</b>	
Noncompetitive lease application .....	\$380
Competitive lease application .....	150
Assignment and transfer of record title or operating rights .....	85
Overriding royalty transfer, payment out of production .....	10
Name change, corporate merger or transfer to heir/devisee .....	200
Lease consolidation .....	420
Lease renewal or exchange .....	380
Lease reinstatement, Class I .....	75
Leasing under right-of-way .....	380
Geophysical exploration permit application—Alaska .....	25
Renewal of exploration permit—Alaska .....	25
<b>Geothermal (part 3200)</b>	
Noncompetitive lease application .....	380
Competitive lease application .....	150
Assignment and transfer of record title or operating rights .....	85
Name change, corporate merger or transfer to heir/devisee .....	200
Lease consolidation .....	420
Lease reinstatement .....	75
Nomination of lands .....	105
plus per acre nomination fee .....	0.11
Site license application .....	55
Assignment or transfer of site license .....	55

## FY 2012 PROCESSING AND FILING FEE TABLE—Continued

Document/action	FY 2012 Fee
<b>Coal (parts 3400, 3470)</b>	
License to mine application .....	10
Exploration license application .....	315
Lease or lease interest transfer .....	65
<b>Leasing of Solid Minerals Other Than Coal and Oil Shale (parts 3500, 3580)</b>	
Applications other than those listed below .....	35
Prospecting permit application amendment .....	65
Extension of prospecting permit .....	105
Lease modification or fringe acreage lease .....	30
Lease renewal .....	490
Assignment, sublease, or transfer of operating rights .....	30
Transfer of overriding royalty .....	30
Use permit .....	30
Shasta and Trinity hardrock mineral lease .....	30
Renewal of existing sand and gravel lease in Nevada .....	30
<b>Multiple Use; Mining (part 3730)</b>	
Notice of protest of placer mining operations .....	10
<b>Mining Law Administration (parts 3800, 3810, 3830, 3850, 3860, 3870)</b>	
Application to open lands to location .....	10
Notice of location* .....	15
Amendment of location .....	10
Transfer of mining claim/site .....	10
Recording an annual FLPMA filing .....	10
Deferment of assessment work .....	105
Recording a notice of intent to locate mining claims on Stockraising Homestead Act lands .....	30
Mineral patent adjudication .....	2,875 (more than 10 claims) 1,440 (10 or fewer claims)
Adverse claim .....	105
Protest .....	65
<b>Oil Shale Management (parts 3900, 3910, 3930)</b>	
Exploration license application .....	300
Application for assignment or sublease of record title or overriding royalty .....	60

\*To record a mining claim or site location, you must pay this processing fee along with the initial maintenance fee and the one-time location fee required by statute. 43 CFR part 3833.

(b) The amount of a fixed fee is not subject to appeal to the Interior Board of Land Appeals pursuant to part 4, subpart E, of this title.

[70 FR 58873, Oct. 7, 2005, as amended at 72 FR 24400, May 2, 2007; 72 FR 50886, Sept. 5, 2007, 73 FR 54720, Sept. 23, 2008; 74 FR 7193, Feb. 13, 2009; 74 FR 49334, Sept. 28, 2009; 75 FR 55682, Sept. 14, 2010; 76 FR 59062, Sept. 23, 2011]

## PART 3100—OIL AND GAS LEASING

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AUTHORITY: 30 U.S.C. 189 and 359; 43 U.S.C. 1732(b), 1733, and 1740; and the Energy Policy Act of 2005 (Pub. L. 109-58).

SOURCE: 48 FR 33662, July 22, 1983, unless otherwise noted.

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### Subpart 3100—Onshore Oil and Gas Leasing: General

#### § 3100.0-3 Authority.

(a) *Public domain.* (1) Oil and gas in public domain lands and lands returned to the public domain under section 2370 of this title are subject to lease under the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), by acts, including, but not limited to, section 1009 of the Alaska National Interest Lands Conservation Act (16 U.S.C. 3148).

(2) *Exceptions.* (i) Units of the National Park System, including lands withdrawn by section 206 of the Alaska National Interest Lands Conservation Act, except as provided in paragraph (g)(4) of this section;

(ii) Indian reservations;

(iii) Incorporated cities, towns and villages;

(iv) Naval petroleum and oil shale reserves and the National Petroleum Reserve—Alaska.

(v) Lands north of 68 degrees north latitude and east of the western boundary of the National Petroleum Reserve—Alaska;

(vi) Arctic National Wildlife Refuge in Alaska.

(vii) Lands recommended for wilderness allocation by the surface managing agency;

(viii) Lands within Bureau of Land Management wilderness study areas;

(ix) Lands designated by Congress as wilderness study areas, except where oil and gas leasing is specifically allowed to continue by the statute designating the study area;

(x) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document numbered 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan or have been released to uses other than wilderness by an Act of Congress; and

(xi) Lands within the National Wilderness Preservation System, subject to valid existing rights under section 4(d)(3) of the Wilderness Act established before midnight, December 31, 1983, unless otherwise provided by law.

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(b) *Acquired lands.* (1) Oil and gas in acquired lands are subject to lease under the Mineral Leasing Act for Acquired Lands of August 7, 1947, as amended (30 U.S.C. 351-359).

(2) *Exceptions.* (i) Units of the National Park System, except as provided in paragraph (g)(4) of this section;

(ii) Incorporated cities, towns and villages;

(iii) Naval petroleum and oil shale reserves and the National Petroleum Reserve—Alaska;

(iv) Tidelands or submerged coastal lands within the continental shelf adjacent or littoral to lands within the jurisdiction of the United States;

(v) Lands acquired by the United States for development of helium, fissionable material deposits or other minerals essential to the defense of the country, except oil, gas and other minerals subject to leasing under the Act;

(vi) Lands reported as excess under the Federal Property and Administrative Services Act of 1949;

(vii) Lands acquired by the United States by foreclosure or otherwise for resale.

(viii) Lands recommended for wilderness allocation by the surface managing agency;

(ix) Lands within Bureau of Land Management wilderness study areas;

(x) Lands designated by Congress as wilderness study areas, except where oil and gas leasing is specifically allowed to continue by the statute designating the study area;

(xi) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document numbered 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan or have been released to uses other than wilderness by an Act of Congress; and

(xii) Lands within the National Wilderness Preservation System, subject to valid existing rights under section 4(d)(3) of the Wilderness Act established before midnight, December 31, 1983, unless otherwise provided by law.

(c) National Petroleum Reserve—Alaska is subject to lease under the Department of the Interior Appropria-

tions Act, Fiscal Year 1981 (42 U.S.C. 6508).

(d) Where oil or gas is being drained from lands otherwise unavailable for leasing, there is implied authority in the agency having jurisdiction of those lands to grant authority to the Bureau of Land Management to lease such lands (see 43 U.S.C. 1457; also Attorney General's Opinion of April 2, 1941 (Vol. 40 Op. Atty. Gen. 41)).

(e) Where lands previously withdrawn or reserved from the public domain are no longer needed by the agency for which the lands were withdrawn or reserved and such lands are retained by the General Services Administration, or where acquired lands are declared as excess to or surplus by the General Services Administration, authority to lease such lands may be transferred to the Department in accordance with the Federal Property and Administrative Services Act of 1949 and the Mineral Leasing Act for Acquired Lands, as amended.

(f) The Act of May 21, 1930 (30 U.S.C. 301-306), authorizes the leasing of oil and gas deposits under certain rights-of-way to the owner of the right-of-way or any assignee.

(g)(1) The Act of May 9, 1942 (56 Stat. 273), as amended by the Act of October 25, 1949 (63 Stat. 886), authorizes leasing on certain lands in Nevada.

(2) The Act of March 3, 1933 (47 Stat. 1487), as amended by the Act of June 5, 1936 (49 Stat. 1482) and the Act of June 29, 1936 (49 Stat. 2026), authorizes leasing on certain lands patented to the State of California.

(3) The Act of June 30, 1950 (16 U.S.C. 508(b)) authorizes leasing on certain National Forest Service Lands in Minnesota.

(4) *Units of the National Park System.* The Secretary is authorized to permit mineral leasing in the following units of the National Park System if he/she finds that such disposition would not have significant adverse effects on the administration of the area and if lease operations can be conducted in a manner that will preserve the scenic, scientific and historic features contributing to public enjoyment of the area, pursuant to the following authorities:

(i) *Lake Mead National Recreation Area*—The Act of October 8, 1964 (16 U.S.C. 460n *et seq.*).

(ii) *Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area*—The Act of November 8, 1965 (79 Stat. 1295; 16 U.S.C. 460q *et seq.*).

(iii) *Ross Lake and Lake Chelan National Recreation Areas*—The Act of October 2, 1968 (82 Stat. 926; 16 U.S.C. 90 *et seq.*).

(iv) *Glen Canyon National Recreation Area*—The Act of October 27, 1972 (86 Stat. 1311; 16 U.S.C. 460dd *et seq.*).

(5) *Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area*. Section 6 of the Act of November 8, 1965 (Pub. L. 89-336; 79 Stat. 1295), authorizes the Secretary of the Interior to permit the removal of leasable minerals from lands (or interest in lands) within the recreation area under the jurisdiction of the Secretary of Agriculture in accordance with the Mineral Leasing Act of February 25, 1920, as amended (30 U.S.C. 181 *et seq.*), or the Acquired Lands Mineral Leasing Act of August 7, 1947 (30 U.S.C. 351-359), if he finds that such disposition would not have significant adverse effects on the purpose of the Central Valley project or the administration of the recreation area.

[48 FR 33662, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 17351, 17352, May 16, 1988; 53 FR 22835, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

**§ 3100.0-5 Definitions.**

As used in this part, the term:

(a) *Operator* means any person or entity, including, but not limited to, the lessee or operating rights owner, who has stated in writing to the authorized officer that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.

(b) *Unit operator* means the person authorized under the agreement approved by the Department of the Interior to conduct operations within the unit.

(c) *Record title* means a lessee's interest in a lease which includes the obligation to pay rent, and the rights to assign and relinquish the lease. Overriding royalty and operating rights are severable from record title interests.

(d) *Operating right* (working interest) means the interest created out of a lease authorizing the holder of that right to enter upon the leased lands to conduct drilling and related operations, including production of oil or gas from such lands in accordance with the terms of the lease.

(e) *Transfer* means any conveyance of an interest in a lease by assignment, sublease or otherwise. This definition includes the terms: *Assignment* which means a transfer of all or a portion of the lessee's record title interest in a lease; and *sublease* which means a transfer of a non-record title interest in a lease, i.e., a transfer of operating rights is normally a sublease and a sublease also is a subsidiary arrangement between the lessee (sublessor) and the sublessee, but a sublease does not include a transfer of a purely financial interest, such as overriding royalty interest or payment out of production, nor does it affect the relationship imposed by a lease between the lessee(s) and the United States.

(f) *National Wildlife Refuge System Lands* means lands and water, or interests therein, administered by the Secretary as wildlife refuges, areas for the protection and conservation of fish and wildlife that are threatened with extinction, wildlife management areas or waterfowl production areas.

(g) *Actual drilling operations* includes not only the physical drilling of a well, but the testing, completing or equipping of such well for production.

(h)(1) *Primary term* of lease subject to section 4(d) of the Act prior to the revision of 1960 (30 U.S.C. 226-1(d)) means all periods of the life of the lease prior to its extension by reason of production of oil and gas in paying quantities; and

(2) *Primary term* of all other leases means the initial term of the lease. For competitive leases, except those within the National Petroleum Reserve—Alaska, this means 5 years and for non-competitive leases this means 10 years.

(i) *Lessee* means a person or entity holding record title in a lease issued by the United States.

(j) *Operating rights owner* means a person or entity holding operating rights in a lease issued by the United

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States. A lessee also may be an operating rights owner if the operating rights in a lease or portion thereof have not been severed from record title.

(k) *Bid* means an amount of remittance offered as partial compensation for a lease equal to or in excess of the national minimum acceptable bonus bid set by statute or by the Secretary, submitted by a person or entity for a lease parcel in a competitive lease sale.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988; 53 FR 22836, June 17, 1988]

### § 3100.0-9 Information collection.

(a)(1) The collections of information contained in § 3103.4-1(b) have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and are among the collections assigned clearance number 1004-0145. The information will be used to determine whether an oil and gas operator or owner may obtain a reduction in the royalty rate. Response is required to obtain a benefit in accordance with 30 U.S.C. 181, *et seq.*, and 30 U.S.C. 351-359.

(2) Public reporting burden for the information collections assigned clearance number 1004-0145 is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Information Collection Clearance Officer (783), Bureau of Land Management, Washington, DC 20240, and the Office of Management and Budget, Paperwork Reduction Project, 1004-0145, Washington, DC 20503.

(b)(1) The collections of information contained in § 3103.4-1(c) and (d) have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1010-0090. The information will be used to determine whether an oil and gas lessee may obtain a reduction in the royalty rate. Response is required to obtain a benefit in accordance with 30 U.S.C. 181, *et seq.*, and 30 U.S.C. 351-359.

(2) Public reporting burden for this information is estimated to average ½ hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Information Collection Clearance Officer, Minerals Management Service (Mail Stop 2300), 381 Elden Street, Herndon, VA 22070-4817, and the Office of Management and Budget, Paperwork Reduction Project, 1010-0090, Washington, DC 20503.

[57 FR 35973, Aug. 11, 1992]

### § 3100.1 Helium.

The ownership of and the right to extract helium from all gas produced from lands leased or otherwise disposed of under the Act have been reserved to the United States.

### § 3100.2 Drainage.

#### § 3100.2-1 Compensation for drainage.

Upon a determination by the authorized officer that lands owned by the United States are being drained of oil or gas by wells drilled on adjacent lands, the authorized officer may execute agreements with the owners of adjacent lands whereby the United States and its lessees shall be compensated for such drainage. Such agreements shall be made with the consent of any lessee affected by an agreement. Such lands may also be offered for lease in accordance with part 3120 of this title.

#### § 3100.2-2 Drilling and production or payment of compensatory royalty.

Where lands in any leases are being drained of their oil or gas content by wells either on a Federal lease issued at a lower rate of royalty or on non-Federal lands, the lessee shall both drill and produce all wells necessary to protect the leased lands from drainage. In lieu of drilling necessary wells, the

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lessee may, with the consent of the authorized officer, pay compensatory royalty in the amount determined in accordance with § 3162.2(a) of this title.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988]

### § 3100.3 Options.

#### § 3100.3-1 Enforceability.

(a) No option to acquire any interest in a lease shall be enforceable if entered into for a period of more than 3 years (including any renewal period that may be provided for in the option) without the approval of the Secretary.

(b) No option or renewal thereof shall be enforceable until a signed copy or notice of option has been filed in the proper BLM office. Each such signed copy or notice shall include:

(1) The names and addresses of the parties thereto;

(2) The serial number of the lease to which the option is applicable;

(3) A statement of the number of acres covered by the option and of the interests and obligations of the parties to the option, including the date and expiration date of the option; and

(4) The interest to be conveyed and retained in exercise of the option. Such notice shall be signed by all parties to the option or their duly authorized agents. The signed copy or notice of option required by this paragraph shall contain or be accompanied by a signed statement by the holder of the option that he/she is the sole party in interest in the option; if not, he/she shall set forth the names and provide a description of the interest therein of the other interested parties, and provide a description of the agreement between them, if oral, and a copy of such agreement, if written.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988. Redesignated at 53 FR 22836, June 17, 1988]

#### § 3100.3-2 Effect of option on acreage.

The acreage to which the option is applicable shall be charged both to the grantor of the option and the option holder. The acreage covered by an unexercised option remains charged during its term until notice of its relin-

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quishment or surrender has been filed in the proper BLM office.

[48 FR 33662, July 22, 1983. Redesignated at 53 FR 22836, June 17, 1988]

### § 3100.3-3 Option statements.

Each option holder shall file in the proper BLM office within 90 days after June 30 and December 31 of each year a statement showing as of the prior June 30 and December 31, respectively:

(a) Any changes to the statements submitted under § 3100.3-1(b) of this title, and

(b) The number of acres covered by each option and the total acreage of all options held in each State.

[53 FR 17352, May 16, 1988. Redesignated and amended at 53 FR 22836, June 17, 1988]

### § 3100.4 Public availability of information.

(a) All data and information concerning Federal and Indian minerals submitted under this part 3100 and parts 3110 through 3190 of this chapter are subject to part 2 of this title, except as provided in paragraph (c) of this section. Part 2 of this title includes the regulations of the Department of the Interior covering the public disclosure of data and information contained in Department of the Interior records. Certain mineral information not protected from public disclosure under part 2 of this title may be made available for inspection without a Freedom of Information Act (FOIA) (5 U.S.C. 552) request.

(b) When you submit data and information under this part 3100 and parts 3110 through 3190 of this chapter that you believe to be exempt from disclosure to the public, you must clearly mark each page that you believe includes confidential information. BLM will keep all such data and information confidential to the extent allowed by § 2.13(c) of this title.

(c) Under the Indian Mineral Development Act of 1982 (IMDA) (25 U.S.C. 2101 *et seq.*), the Department of the Interior will hold as privileged proprietary information of the affected Indian or Indian tribe—

(1) All findings forming the basis of the Secretary's intent to approve or

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disapprove any Minerals Agreement under IMDA; and

(2) All projections, studies, data, or other information concerning a Minerals Agreement under IMDA, regardless of the date received, related to—

(i) The terms, conditions, or financial return to the Indian parties;

(ii) The extent, nature, value, or disposition of the Indian mineral resources; or

(iii) The production, products, or proceeds thereof.

(d) For information concerning Indian minerals not covered by paragraph (c) of this section—

(1) BLM will withhold such records as may be withheld under an exemption to FOIA when it receives a request for information related to tribal or Indian minerals held in trust or subject to restrictions on alienation;

(2) BLM will notify the Indian mineral owner(s) identified in the records of the Bureau of Indian Affairs (BIA), and BIA, and give them a reasonable period of time to state objections to disclosure, using the standards and procedures of § 2.15(d) of this title, before making a decision about the applicability of FOIA exemption 4 to:

(i) Information obtained from a person outside the United States Government; when

(ii) Following consultation with a submitter under § 2.15(d) of this title, BLM determines that the submitter does not have an interest in withholding the records that can be protected under FOIA; but

(iii) BLM has reason to believe that disclosure of the information may result in commercial or financial injury to the Indian mineral owner(s), but is uncertain that such is the case.

[63 FR 52952, Oct. 1, 1998]

### Subpart 3101—Issuance of Leases

#### § 3101.1 Lease terms and conditions.

##### § 3101.1-1 Lease form.

A lease shall be issued only on the standard form approved by the Director.

[53 FR 17352, May 16, 1988]

#### § 3101.1-2 Surface use rights.

A lessee shall have the right to use so much of the leased lands as is necessary to explore for, drill for, mine, extract, remove and dispose of all the leased resource in a leasehold subject to: Stipulations attached to the lease; restrictions deriving from specific, nondiscretionary statutes; and such reasonable measures as may be required by the authorized officer to minimize adverse impacts to other resource values, land uses or users not addressed in the lease stipulations at the time operations are proposed. To the extent consistent with lease rights granted, such reasonable measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. At a minimum, measures shall be deemed consistent with lease rights granted provided that they do not: require relocation of proposed operations by more than 200 meters; require that operations be sited off the leasehold; or prohibit new surface disturbing operations for a period in excess of 60 days in any lease year.

[53 FR 17352, May 16, 1988]

#### § 3101.1-3 Stipulations and information notices.

The authorized officer may require stipulations as conditions of lease issuance. Stipulations shall become part of the lease and shall supersede inconsistent provisions of the standard lease form. Any party submitting a bid under subpart 3120 of this title, or an offer under § 3110.1(b) of this title during the period when use of the parcel number is required pursuant to § 3110.5-1 of this title, shall be deemed to have agreed to stipulations applicable to the specific parcel as indicated in the List of Lands Available for Competitive Nominations or the Notice of Competitive Lease Sale available from the proper BLM office. A party filing a noncompetitive offer in accordance with § 3110.1(a) of this title shall be deemed to have agreed to stipulations applicable to the specific parcel as indicated in the List of Lands Available for Competitive Nominations or the

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Notice of Competitive Lease Sale, unless the offer is withdrawn in accordance with § 3110.6 of this title. An information notice has no legal consequences, except to give notice of existing requirements, and may be attached to a lease by the authorized officer at the time of lease issuance to convey certain operational, procedural or administrative requirements relative to lease management within the terms and conditions of the standard lease form. Information notices shall not be a basis for denial of lease operations.

[53 FR 17352, May 16, 1988, as amended at 53 FR 22836, June 17, 1988]

#### **§ 3101.1-4 Modification or waiver of lease terms and stipulations.**

A stipulation included in an oil and gas lease shall be subject to modification or waiver only if the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or if proposed operations would not cause unacceptable impacts. If the authorized officer has determined, prior to lease issuance, that a stipulation involves an issue of major concern to the public, modification or waiver of the stipulation shall be subject to public review for at least a 30-day period. In such cases, the stipulation shall indicate that public review is required before modification or waiver. If subsequent to lease issuance the authorized officer determines that a modification or waiver of a lease term or stipulation is substantial, the modification or waiver shall be subject to public review for at least a 30-day period.

[53 FR 22836, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

#### **§ 3101.2 Acreage limitations.**

##### **§ 3101.2-1 Public domain lands.**

(a) No person or entity shall take, hold, own or control more than 246,080 acres of Federal oil and gas leases in any one State at any one time. No more than 200,000 acres of such acres may be held under option.

(b) In Alaska, the acreage that can be taken, held, owned or controlled is lim-

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ited to 300,000 acres in the northern leasing district and 300,000 acres in the southern leasing district, of which no more than 200,000 acres may be held under option in each of the 2 leasing districts. The boundary between the 2 leasing districts in Alaska begins at the northeast corner of the Tetlin National Wildlife Refuge as established on December 2, 1980 (16 U.S.C. 3101), at a point on the boundary between the United States and Canada, then northwesterly along the northern boundary of the refuge to the left limit of the Tanana River (63°9'38" north latitude, 142°20'52" west longitude), then westerly along the left limit to the confluence of the Tanana and Yukon Rivers, and then along the left limit of the Yukon River from said confluence to its principal southern mouth.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988]

##### **§ 3101.2-2 Acquired lands.**

An acreage limitation separate from, but equal to the acreage limitation for public domain lands described in § 3101.2-1 of this title, applies to acquired lands. Where the United States owns only a fractional interest in the mineral resources of the lands involved in a lease, only that part owned by the United States shall be charged as acreage holdings. The acreage embraced in a future interest lease shall not be charged as acreage holdings until the lease for the future interest becomes effective.

##### **§ 3101.2-3 Excepted acreage.**

(a) The following acreage shall not be included in computing accountable acreage:

(1) Acreage under any lease any portion of which is committed to any Federally approved unit or cooperative plan or communitization agreement;

(2) Acreage under any lease for which royalty (including compensatory royalty or royalty in-kind) was paid in the preceding calendar year; and

(3) Acreage under leases subject to an operating, drilling or development contract approved by the Secretary.

(b) Acreage subject to offers to lease, overriding royalties and payments out

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of production shall not be included in computing accountable acreage.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988; 71 FR 14823, Mar. 24, 2006]

### § 3101.2-4 Excess acreage.

(a) Where, as the result of the termination or contraction of a unit or cooperative plan, the elimination of a lease from an operating, drilling or development contract a party holds or controls excess accountable acreage, said party shall have 90 days from that date to reduce the holdings to the prescribed limitation and to file proof of the reduction in the proper BLM office. Where as a result of a merger or the purchase of the controlling interest in a corporation, acreage in excess of the amount permitted is acquired, the party holding the excess acreage shall have 180 days from the date of the merger or purchase to divest the excess acreage. If additional time is required to complete the divestiture of the excess acreage, a petition requesting additional time, along with a full justification for the additional time, may be filed with the authorized officer prior to the termination of the 180-day period provided herein.

(b) If any person or entity is found to hold accountable acreage in violation of the provisions of these regulations, lease(s) or interests therein shall be subject to cancellation or forfeiture in their entirety, until sufficient acreage has been eliminated to comply with the acreage limitation. Excess acreage or interest shall be cancelled in the inverse order of acquisition.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17353, May 16, 1988]

### § 3101.2-5 Computation.

The accountable acreage of a party owning an undivided interest in a lease shall be the party's proportionate part of the total lease acreage. The accountable acreage of a party who is the beneficial owner of more than 10 percent of the stock of a corporation which holds Federal oil and gas leases shall be the party's proportionate part of the corporation's accountable acreage. Parties to a contract for development of leased lands and co-parties, except those oper-

ating, drilling or development contracts subject to § 3101.2-3 of this title, shall be charged with their proportionate interests in the lease. No holding of acreage in common by the same persons in excess of the maximum acreage specified in the laws for any one party shall be permitted.

[48 FR 33662, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 17353, May 16, 1988]

### § 3101.2-6 Showing required.

At any time the authorized officer may require any lessee or operator to file with the Bureau of Land Management a statement showing as of specified date the serial number and the date of each lease in which he/she has any interest, in the particular State, setting forth the acreage covered thereby.

### § 3101.3 Leases within unit areas.

#### § 3101.3-1 Joinder evidence required.

Before issuance of a lease for lands within an approved unit, the lease offeror shall file evidence with the proper BLM office of having joined in the unit agreement and unit operating agreement or a statement giving satisfactory reasons for the failure to enter into such agreement. If such statement is acceptable to the authorized officer the operator shall be permitted to operate independently but shall be required to conform to the terms and provisions of the unit agreement with respect to such operations.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17353, May 16, 1988]

#### § 3101.3-2 Separate leases to issue.

A lease offer for lands partly within and partly outside the boundary of a unit shall result in separate leases, one for the lands within the unit, and one for the lands outside the unit.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17353, May 16, 1988]

### § 3101.4 Lands covered by application to close lands to mineral leasing.

Offers filed on lands within a pending application to close lands to mineral leasing shall be suspended until the

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segregative effect of the application is final.

### **§ 3101.5 National Wildlife Refuge System lands.**

#### **§ 3101.5-1 Wildlife refuge lands.**

(a) Wildlife refuge lands are those lands embraced in a withdrawal of public domain and acquired lands of the United States for the protection of all species of wildlife within a particular area. Sole and complete jurisdiction over such lands for wildlife conservation purposes is vested in the Fish and Wildlife Service even though such lands may be subject to prior rights for other public purposes or, by the terms of the withdrawal order, may be subject to mineral leasing.

(b) No offers for oil and gas leases covering wildlife refuge lands shall be accepted and no leases covering such lands shall be issued except as provided in § 3100.2 of this title. There shall be no drilling or prospecting under any lease heretofore or hereafter issued on lands within a wildlife refuge except with the consent and approval of the Secretary with the concurrence of the Fish and Wildlife Service as to the time, place and nature of such operations in order to give complete protection to wildlife populations and wildlife habitat on the areas leased, and all such operations shall be conducted in accordance with the stipulations of the Bureau on a form approved by the Director.

#### **§ 3101.5-2 Coordination lands.**

(a) Coordination lands are those lands withdrawn or acquired by the United States and made available to the States by cooperative agreements entered into between the Fish and Wildlife Service and the game commissions of the various States, in accordance with the Act of March 10, 1934 (48 Stat. 401), as amended by the Act of August 14, 1946 (60 Stat. 1080), or by long-term leases or agreements between the Department of Agriculture and the game commissions of the various States pursuant to the Bankhead-Jones Farm Tenant Act (50 Stat. 525), as amended, where such lands were subsequently transferred to the Department of the Interior, with the Fish

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and Wildlife Service as the custodial agency of the United States.

(b) Representatives of the Bureau and the Fish and Wildlife Service shall, in cooperation with the authorized members of the various State game commissions, confer for the purpose of determining by agreement those coordination lands which shall not be subject to oil and gas leasing. Coordination lands not closed to oil and gas leasing shall be subject to leasing on the imposition of such stipulations as are agreed upon by the State Game Commission, the Fish and Wildlife Service and the Bureau.

#### **§ 3101.5-3 Alaska wildlife areas.**

No lands within a refuge in Alaska open to leasing shall be available until the Fish and Wildlife Service has first completed compatability determinations.

#### **§ 3101.5-4 Stipulations.**

Leases shall be issued subject to stipulations prescribed by the Fish and Wildlife Service as to the time, place, nature and condition of such operations in order to minimize impacts to fish and wildlife populations and habitat and other refuge resources on the areas leased. The specific conduct of lease activities on any refuge lands shall be subject to site-specific stipulations prescribed by the Fish and Wildlife Service.

#### **§ 3101.6 Recreation and public purposes lands.**

Under the Recreation and Public Purposes Act, as amended (43 U.S.C. 869 *et seq.*), all lands within Recreation and Public Purposes leases and patents are subject to lease under the provisions of this part, subject to such conditions as the Secretary deems appropriate.

#### **§ 3101.7 Federal lands administered by an agency outside of the Department of the Interior.**

##### **§ 3101.7-1 General requirements.**

(a) Acquired lands shall be leased only with the consent of the surface managing agency, which upon receipt of a description of the lands from the authorized officer, shall report to the authorized officer that it consents to

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leasing with stipulations, if any, or withholds consent or objects to leasing.

(b) Public domain lands shall be leased only after the Bureau has consulted with the surface managing agency and has provided it with a description of the lands, and the surface managing agency has reported its recommendation to lease with stipulations, if any, or not to lease to the authorized officer. If consent or lack of objection of the surface managing agency is required by statute to lease public domain lands, the procedure in paragraph (a) of this section shall apply.

(c) National Forest System lands whether acquired or reserved from the public domain shall not be leased over the objection of the Forest Service. The provisions of paragraph (a) of this section shall apply to such National Forest System lands.

[53 FR 22836, June 17, 1988]

### § 3101.7-2 Action by the Bureau of Land Management.

(a) Where the surface managing agency has consented to leasing with required stipulations, and the Secretary decides to issue a lease, the authorized officer shall incorporate the stipulations into any lease which it may issue. The authorized officer may add additional stipulations.

(b) The authorized officer shall not issue a lease and shall reject any lease offer on lands to which the surface managing agency objects or withholds consent required by statute. In all other instances, the Secretary has the final authority and discretion to decide to issue a lease.

(c) The authorized officer shall review all recommendations and shall accept all reasonable recommendations of the surface managing agency.

[48 FR 33662, July 22, 1983. Redesignated and amended at 53 FR 22836, June 17, 1988]

### § 3101.7-3 Appeals.

(a) The decision of the authorized officer to reject an offer to lease or to issue a lease with stipulations recommended by the surface managing agency may be appealed to the Interior Board of Land Appeals under part 4 of this title.

(b) Where, as provided by statute, the surface managing agency has required that certain stipulations be included in a lease or has consented, or objected or refused to consent to leasing, any appeal by an affected lease offeror shall be pursuant to the administrative remedies provided by the particular surface managing agency.

[53 FR 22837, June 17, 1988]

### § 3101.8 State's or charitable organization's ownership of surface overlying Federally-owned minerals.

Where the United States has conveyed title to, or otherwise transferred the control of the surface of lands to any State or political subdivision, agency, or instrumentality thereof, or a college or any other educational corporation or association, or a charitable or religious corporation or association, with reservation of the oil and gas rights to the United States, such party shall be given an opportunity to suggest any lease stipulations deemed necessary for the protection of existing surface improvements or uses, to set forth the facts supporting the necessity of the stipulations and also to file any objections it may have to the issuance of a lease. Where a party controlling the surface opposes the issuance of a lease or wishes to place such restrictive stipulations upon the lease that it could not be operated upon or become part of a drilling unit and hence is without mineral value, the facts submitted in support of the opposition or request for restrictive stipulations shall be given consideration and each case decided on its merits. The opposition to lease or necessity for restrictive stipulations expressed by the party controlling the surface affords no legal basis or authority to refuse to issue the lease or to issue the lease with the requested restrictive stipulations for the reserved minerals in the lands; in such case, the final determination whether to issue and with what stipulations, or not to issue the lease depends upon whether or not the interests of the United States would best be served by the issuance of the lease.

[48 FR 33662, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 22837, June 17, 1988]

## Subpart 3102—Qualifications of Lessees

### § 3102.1 Who may hold leases.

Leases or interests therein may be acquired and held only by citizens of the United States; associations (including partnerships and trusts) of such citizens; corporations organized under the laws of the United States or of any State or Territory thereof; and municipalities.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17353, May 16, 1988]

### § 3102.2 Aliens.

Leases or interests therein may be acquired and held by aliens only through stock ownership, holding or control in a present or potential lessee that is incorporated under the laws of the United States or of any State or territory thereof, and only if the laws, customs or regulations of their country do not deny similar or like privileges to citizens or corporations of the United States. If it is determined that a country has denied similar or like privileges to citizens or corporations of the United States, it would be placed on a list available from any Bureau of Land Management State office.

[53 FR 17353, May 16, 1988]

### § 3102.3 Minors.

Leases shall not be acquired or held by one considered a minor under the laws of the State in which the lands are located, but leases may be acquired and held by legal guardians or trustees of minors in their behalf. Such legal guardians or trustees shall be citizens of the United States or otherwise meet the provisions of § 3102.1 of this title.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17353, May 16, 1988]

### § 3102.4 Signature.

(a) The original of an offer or bid shall be signed in ink and dated by the present or potential lessee or by anyone authorized to sign on behalf of the present or potential lessee.

(b) Three copies of a transfer of record title or of operating rights (sublease), as required by section 30a of the act, shall be originally signed and

dated by the transferor or anyone authorized to sign on behalf of the transferor. However, a transferee, or anyone authorized to sign on his or her behalf, shall be required to sign and date only 1 original request for approval of a transfer.

(c) Documents signed by any party other than the present or potential lessee shall be rendered in a manner to reveal the name of the present or potential lessee, the name of the signatory and their relationship. A signatory who is a member of the organization that constitutes the present or potential lessee (e.g., officer of a corporation, partner of a partnership, etc.) may be requested by the authorized officer to clarify his/her relationship, when the relationship is not shown on the documents filed.

(d) Submission of a qualification number does not meet the requirements of paragraph (c) of this section.

[53 FR 17353, May 16, 1988]

### § 3102.5 Compliance, certification of compliance and evidence.

#### § 3102.5–1 Compliance.

In order to actually or potentially own, hold, or control an interest in a lease or prospective lease, all parties, including corporations, and all members of associations, including partnerships of all types, shall, without exception, be qualified and in compliance with the act. Compliance means that the lessee, potential lessee, and all such parties (as defined in § 3000.0–5(k)) are:

(a) Citizens of the United States (see § 3102.1) or alien stockholders in a corporation organized under State or Federal law (see § 3102.2);

(b) In compliance with the Federal acreage limitations (see § 3101.2);

(c) Not minors (see § 3102.3);

(d) Except for an assignment or transfer under subpart 3106 of this title, in compliance with section 2(a)(2)(A) of the Act, in which case the signature on an offer or lease constitutes evidence of compliance. A lease issued to any entity in violation of this paragraph (d) shall be subject to the cancellation provisions of § 3108.3 of this title. The term *entity* is defined at § 3400.0–5(rr) of this title.

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(e) Not in violation of the provisions of section 41 of the Act; and

(f) In compliance with section 17(g) of the Act, in which case the signature on an offer, lease, assignment, transfer, constitutes evidence of compliance that the signatory and any subsidiary, affiliate, or person, association, or corporation controlled by or under common control with the signatory, as defined in § 3400.0-5(rr) of this title, has not failed or refused to comply with reclamation requirements with respect to all leases and operations thereon in which such person or entity has an interest. Noncompliance with section 17(g) of the Act begins on the effective date of the imposition of a civil penalty by the authorized officer under § 3163.2 of this title, or when the bond is attached by the authorized officer for reclamation purposes, whichever comes first. A lease issued, or an assignment or transfer approved, to any such person or entity in violation of this paragraph (f) shall be subject to the cancellation provisions of § 3108.3 of this title, notwithstanding any administrative or judicial appeals that may be pending with respect to violations or penalties assessed for failure to comply with the prescribed reclamation standards on any lease holdings. Noncompliance shall end upon a determination by the authorized officer that all required reclamation has been completed and that the United States has been fully reimbursed for any costs incurred due to the required reclamation.

(g) In compliance with § 3106.1(b) of this title and section 30A of the Act. The authorized officer may accept the signature on a request for approval of an assignment of less than 640 acres outside of Alaska (2,560 acres within Alaska) as acceptable certification that the assignment would further the development of oil and gas, or the authorized officer may apply the provisions of § 3102.5-3 of this title.

[53 FR 22837, June 17, 1988]

### § 3102.5-2 Certification of compliance.

Any party(s) seeking to obtain an interest in a lease shall certify it is in compliance with the act as set forth in § 3102.5-1 of this title. A party(s) that is a corporation or publicly traded association, including a publicly traded

partnership, shall certify that constituent members of the corporation, association or partnership holding or controlling more than 10 percent of the instruments of ownership of the corporation, association or partnership are in compliance with the act. Execution and submission of an offer, competitive bid form, or request for approval of a transfer of record title or of operating rights (sublease), constitutes certification of compliance.

[53 FR 17353, May 16, 1988; 53 FR 22837, June 17, 1988]

### § 3102.5-3 Evidence of compliance.

The authorized officer may request at any time further evidence of compliance and qualification from any party holding or seeking to hold an interest in a lease. Failure to comply with the request of the authorized officer shall result in adjudication of the action based on the incomplete submission.

[53 FR 17353, May 16, 1988]

## Subpart 3103—Fees, Rentals and Royalty

### § 3103.1 Payments.

#### § 3103.1-1 Form of remittance.

All remittances shall be by personal check, cashier's check, certified check, or money order, and shall be made payable to the Department of the Interior—Bureau of Land Management or the Department of the Interior—Minerals Management Service, as appropriate. Payments made to the Bureau may be made by other arrangements such as by electronic funds transfer or credit card when specifically authorized by the Bureau. In the case of payments made to the Service, such payments may also be made by electronic funds transfer.

[53 FR 22837, June 17, 1988]

#### § 3103.1-2 Where submitted.

(a)(1) All fees for lease applications or offers or for requests for approval of a transfer and all first-year rentals and bonuses for leases issued under Group 3100 of this title shall be paid to the proper BLM office.

(2) All second-year and subsequent rentals, except for leases specified in

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paragraph (b) of this section, shall be paid to the Service at the following address: Minerals Management Service, Royalty Management Program/BRASS, Box 5640 T.A., Denver, CO 80217.

(b) All rentals and royalties on producing leases, communitized leases in producing well units, unitized leases in producing unit areas, leases on which compensatory royalty is payable and all payments under subsurface storage agreements and easements for directional drilling shall be paid to the Service.

[48 FR 33662, July 22, 1983, as amended at 49 FR 11637, Mar. 27, 1984; 49 FR 39330, Oct. 5, 1984; 53 FR 17353, May 16, 1988; 72 FR 50887, Sept. 5, 2007]

### § 3103.2 Rentals.

#### § 3103.2-1 Rental requirements.

(a) Each competitive bid or competitive nomination submitted in response to a List of Lands Available for Competitive Nominations or Notice of Competitive Lease Sale, and each non-competitive lease offer shall be accompanied by full payment of the first year's rental based on the total acreage, if known, and, if not known, shall be based on 40 acres for each smallest legal subdivision. An offer deficient in the first year's rental by not more than 10 percent or \$200, whichever is less, shall be accepted by the authorized officer provided all other requirements are met. Rental submitted shall be determined based on the total amount remitted less all required fees. The additional rental shall be paid within 30 days from notice of the deficiency under penalty of cancellation of the lease.

(b) If the acreage is incorrectly indicated in a List of Lands Available for Competitive Nominations or a Notice of Competitive Lease Sale, payment of the rental based on the error is curable within 15 calendar days of receipt of notice from the authorized officer of the error.

(c) Rental shall not be prorated for any lands in which the United States owns an undivided fractional interest

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but shall be payable for the full acreage in such lands.

[48 FR 33662, July 22, 1983, as amended at 49 FR 26920, June 29, 1984, 53 FR 22837, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

#### § 3103.2-2 Annual rental payments.

Rentals shall be paid on or before the lease anniversary date. A full year's rental shall be submitted even when less than a full year remains in the lease term, except as provided in § 3103.4-4(d) of this title. Failure to make timely payment shall cause a lease to terminate automatically by operation of law. If the designated Service office is not open on the anniversary date, payment received on the next day the designated Service office is open to the public shall be deemed to be timely made. Payments made to an improper BLM or Service office shall be returned and shall not be forwarded to the designated Service office. Rental shall be payable at the following rates:

(a) The annual rental for all leases issued subsequent to December 22, 1987, shall be \$1.50 per acre or fraction thereof for the first 5 years of the lease term and \$2 per acre or fraction for any subsequent year, except as provided in paragraph (b) of this section;

(b) The annual rental for all leases issued on or before December 22, 1987, or issued pursuant to an application or offer to lease filed prior to that date shall be as stated in the lease or in regulations in effect on December 22, 1987, except:

(1) Leases issued under former subpart 3112 of this title on or after February 19, 1982, shall be subject after February 1, 1989, to annual rental in the sixth and subsequent lease years of \$2 per acre or fraction thereof;

(2) The rental rate of any lease determined after December 22, 1987, to be in a known geological structure outside of Alaska or in a favorable petroleum geological province within Alaska shall not be increased because of such determination;

(3) Exchange and renewal leases shall be subject to rental of \$2 per acre or fraction thereof upon exchange or renewal;

(c) Rental shall not be due on acreage for which royalty or minimum royalty is being paid, except on nonproducing

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leases when compensatory royalty has been assessed in which case annual rental as established in the lease shall be due in addition to compensatory royalty;

(d) On terminated leases that were originally issued noncompetitively and are reinstated under § 3108.2-3 of this title, and on noncompetitive leases that were originally issued under § 3108.2-4 of this title, the annual rental shall be \$5 per acre or fraction thereof beginning with the termination date upon the filing, on or after the effective date of this regulation, of a petition to reinstate a lease or convert an abandoned, unpatented oil placer mining claim;

(e) On terminated leases that were originally issued competitively, the annual rental shall be \$10 per acre or fraction thereof beginning with the termination date upon the filing, on or after the effective date of this regulation, of a petition to reinstate a lease under § 3108.2-3 of this title; and

(f) Each succeeding time a specific lease is reinstated under § 3108.2-3 of this title, the annual rental on that lease shall increase by an additional \$5 per acre or fraction thereof for leases that were originally issued noncompetitively and by an additional \$10 per acre or fraction thereof for leases that were originally issued competitively.

[53 FR 17353, May 16, 1988 and 53 FR 22837, June 17, 1988, as amended at 61 FR 4750, Feb. 8, 1996]

### § 3103.3 Royalties.

#### § 3103.3-1 Royalty on production.

(a) Royalty on production shall be payable only on the mineral interest owned by the United States. Royalty shall be paid in amount or value of the production removed or sold as follows:

(1) 12½ percent on all leases, including exchange and renewal leases and leases issued in lieu of unpatented oil placer mining claims under § 3108.2-4 of this title, issued after December 22, 1987, except:

(i) Leases issued after December 22, 1987, resulting from offers to lease or bids filed on or before December 22, 1987, which are subject to the rates in effect on December 22, 1987; and

(ii) Leases issued on or before December 22, 1987, which are subject to the rates contained in the lease or in regulations at the time of issuance;

(2) 16¾ percent on noncompetitive leases reinstated under § 3108.2-3 of this title plus an additional 2 percentage-point increase added for each succeeding reinstatement;

(3) Not less than 4 percentage points above the rate used for royalty determination contained in the lease that is reinstated or in force at the time of issuance of the lease that is reinstated for competitive leases, plus an additional 2 percentage-point increase added for each succeeding reinstatement.

(b) Leases that qualify under specific provisions of the Act of August 8, 1946 (30 U.S.C. 226c) may apply for a limitation of a 12½ percent royalty rate.

(c) The average production per well per day for oil and gas shall be determined pursuant to 43 CFR 3162.7-4.

(d) Payment of a royalty on the helium component of gas shall not convey the right to extract the helium. Applications for the right to extract helium shall be made under part 16 of this title.

[53 FR 22838, June 17, 1988]

#### § 3103.3-2 Minimum royalties.

(a) A minimum royalty shall be payable at the expiration of each lease year beginning on or after a discovery of oil or gas in paying quantities on the lands leased, except that on unitized leases the minimum royalty shall be payable only on the participating acreage, at the following rates:

(1) On leases issued on or after August 8, 1946, and on those issued prior thereto if the lessee files an election under section 15 of the Act of August 8, 1946, a minimum royalty of \$1 per acre or fraction thereof in lieu of rental, except as provided in paragraph (a)(2) of this section; and

(2) On leases issued from offers filed after December 22, 1987, and on competitive leases issued from successful bids placed at oral auctions conducted after December 22, 1987, a minimum royalty in lieu of rental of not less than the amount of rental which otherwise would be required for that lease year.

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(b) Minimum royalties shall not be prorated for any lands in which the United States owns a fractional interest but shall be payable on the full acreage of the lease.

(c) Minimum royalties and rentals on non-participating acreage shall be payable to the Service.

(d) The minimum royalty provisions of this section shall be applicable to leases reinstated under § 3108.2-3 of this title and leases issued under § 3108.2-4 of this title.

[48 FR 33662, July 22, 1983, as amended at 49 FR 11637, Mar. 27, 1984; 49 FR 30448, July 30, 1984; 53 FR 22838, June 17, 1988]

#### § 3103.4 Production incentives.

##### § 3103.4-1 Royalty reductions.

(a) In order to encourage the greatest ultimate recovery of oil or gas and in the interest of conservation, the Secretary, upon a determination that it is necessary to promote development or that the leases cannot be successfully operated under the terms provided therein, may waive, suspend or reduce the rental or minimum royalty or reduce the royalty on an entire leasehold, or any portion thereof.

(b)(1) An application for the benefits under paragraph (a) of this section must be filed by the operator/payor in the proper BLM office. The application must contain the serial number of the leases, the names of the record title holders, operating rights owners (sublessees), and operators for each lease, the description of lands by legal subdivision and a description of the relief requested.

(2) Each application shall show the number, location and status of each well drilled, a tabulated statement for each month covering a period of not less than 6 months prior to the date of filing the application of the aggregate amount of oil or gas subject to royalty, the number of wells counted as producing each month and the average production per well per day.

(3) Every application shall contain a detailed statement of expenses and costs of operating the entire lease, the income from the sale of any production and all facts tending to show whether the wells can be successfully operated upon the fixed royalty or rental. Where

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the application is for a reduction in royalty, full information shall be furnished as to whether overriding royalties, payments out of production, or similar interests are paid to others than the United States, the amounts so paid and efforts made to reduce them. The applicant shall also file agreements of the holders to a reduction of all other royalties or similar payments from the leasehold to an aggregate not in excess of one-half the royalties due the United States.

(c) Petition may be made for reduction of royalty under § 3108.2-3(f) for leases reinstated under § 3108.2-3 of this title and under § 3108.2-4(i) for non-competitive leases issued under § 3108.2-4 of this title. Petitions to waive, suspend or reduce rental or minimum royalty for leases reinstated under § 3108.2-3 of this title or for leases issued under § 3108.2-4 of this title may be made under this section.

[48 FR 33662, July 22, 1983; 48 FR 39225, Aug. 30, 1983, as amended at 49 FR 30448, July 30, 1984; 53 FR 17354, May 16, 1988; 57 FR 35973, Aug. 11, 1992; 61 FR 4750, Feb. 8, 1996; 75 FR 61626, Oct. 6, 2010]

##### § 3103.4-2 Stripper well royalty reductions.

(a) Certification. The applicable royalty rate shall be used by the operator/payor when submitting the required royalty reports/payments to ONRR. By submitting royalty reports/payments using the royalty rate reduction benefits of this program, the operator certifies that the production rate for the qualifying and subsequent 12-month period was not subject to manipulation for the purpose of obtaining the benefit of a royalty rate reduction, and the royalty rate was calculated in accordance with the instructions and procedures in these regulations.

(b) *Record retention.* For seven years after production on which the operator claims a royalty rate reduction for stripper well properties, the operator must retain and make available to BLM for inspection all documents on which the calculation of the applicable royalty rate under this section relies.

(c) Agency action. If a royalty rate is improperly calculated, the MMS will calculate the correct rate and inform the operator/payors. Any additional

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royalties due are payable immediately upon notification. Late payment or underpayment charges will be assessed in accordance with 30 CFR 218.102. The BLM may terminate a royalty rate reduction if it is determined that the production rate was manipulated by the operator for the purpose of receiving a royalty rate reduction. Terminations of royalty rate reductions will be effective on the effective date of the royalty rate reduction resulting from the manipulated production rate (i.e., the termination will be retroactive to the effective date of the improper reduction). The operator/payor shall pay the difference in royalty resulting from the retroactive application of the unmanipulated rate. Late payment or underpayment charges will be assessed in accordance with 30 CFR 218.102.

[48 FR 33662, July 22, 1983; 48 FR 39225, Aug. 30, 1983, as amended at 49 FR 30448, July 30, 1984; 53 FR 17354, May 16, 1988; 57 FR 35973, Aug. 11, 1992. Redesignated at 61 FR 4750, Feb. 8, 1996; 70 FR 53074, Sept. 7, 2005; 75 FR 61626, Oct. 6, 2010]

### § 3103.4-3 Heavy oil royalty reductions.

(a) *Certification.* The operator/payor must use the applicable royalty rate when submitting the required royalty reports/payments to the Minerals Management Service (MMS). In submitting royalty reports/payments using a royalty rate reduction the operator/payor must certify that the API oil gravity for the initial and subsequent 12-month periods was not subject to manipulation or adulteration and the royalty rate was determined in accordance with the requirements and procedures.

(b) *Agency action.* If an operator/payor incorrectly calculates the royalty rate, the BLM will determine the correct rate and notify the operator/payor in writing. Any additional royalties due are payable to MMS immediately upon receipt of this notice. Late payment or underpayment charges will be assessed in accordance with 30 CFR 218.102. The BLM will terminate a royalty rate reduction for a property if BLM determines that the API oil gravity was manipulated or adulterated by the operator/payor. Terminations of royalty rate reductions for individual properties will be effective

on the effective date of the royalty rate reduction resulting from a manipulated or adulterated API oil gravity so that the termination will be retroactive to the effective date of the improper reduction. The operator/payor must pay the difference in royalty resulting from the retroactive application of the non-manipulated rate. The late payment or underpayment charges will be assessed in accordance with 30 CFR 218.102.

[61 FR 4750, Feb. 8, 1996, as amended at 75 FR 61626, Oct. 6, 2010]

### § 3103.4-4 Suspension of operations and/or production.

(a) A suspension of all operations and production may be directed or consented to by the authorized officer only in the interest of conservation of natural resources. A suspension of operations only or a suspension of production only may be directed or consented to by the authorized officer in cases where the lessee is prevented from operating on the lease or producing from the lease, despite the exercise of due care and diligence, by reason of *force majeure*, that is, by matters beyond the reasonable control of the lessee. Applications for any suspension shall be filed in the proper BLM office. Complete information showing the necessity of such relief shall be furnished.

(b) The term of any lease shall be extended by adding thereto the period of the suspension, and no lease shall be deemed to expire during any suspension.

(c) A suspension shall take effect as of the time specified in the direction or assent of the authorized officer, in accordance with the provisions of § 3165.1 of this title.

(d) Rental and minimum royalty payments shall be suspended during any period of suspension of all operations and production directed or assented to by the authorized officer beginning with the first day of the lease month in which the suspension of all operations and production becomes effective, or if the suspension of all operations and production becomes effective on any date other than the first day of a lease month, beginning with the first day of the lease month following such effective date. Rental and minimum royalty

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payments shall resume on the first day of the lease month in which the suspension of all operations and production is terminated. Where rentals are creditable against royalties and have been paid in advance, proper credit shall be allowed on the next rental or royalty due under the terms of the lease. Rental and minimum royalty payments shall not be suspended during any period of suspension of operations only or suspension of production only.

(e) Where all operations and production are suspended on a lease on which there is a well capable of producing in paying quantities and the authorized officer approves resumption of operations and production, such resumption shall be regarded as terminating the suspension, including the suspension of rental and minimum royalty payments, as provided in paragraph (d) of this section.

(f) The relief authorized under this section also may be obtained for any Federal lease included within an approved unit or cooperative plan of development and operation. Unit or cooperative plan obligations shall not be suspended by relief obtained under this section but shall be suspended only in accordance with the terms and conditions of the specific unit or cooperative plan.

[53 FR 17354, May 16, 1988. Redesignated at 61 FR 4750, Feb. 8, 1996]

### Subpart 3104—Bonds

#### § 3104.1 Bond obligations.

(a) Prior to the commencement of surface disturbing activities related to drilling operations, the lessee, operating rights owner (sublessee), or operator shall submit a surety or a personal bond, conditioned upon compliance with all of the terms and conditions of the entire leasehold(s) covered by the bond, as described in this subpart. The bond amounts shall be not less than the minimum amounts described in this subpart in order to ensure compliance with the act, including complete and timely plugging of the well(s), reclamation of the lease area(s), and the restoration of any lands or surface waters adversely affected by lease operations after the abandonment or cessation of oil and

gas operations on the lease(s) in accordance with, but not limited to, the standards and requirements set forth in §§ 3162.3 and 3162.5 of this title and orders issued by the authorized officer.

(b) Surety bonds shall be issued by qualified surety companies approved by the Department of the Treasury (see Department of the Treasury Circular No. 570).

(c) Personal bonds shall be accompanied by:

(1) Certificate of deposit issued by a financial institution, the deposits of which are Federally insured, explicitly granting the Secretary full authority to demand immediate payment in case of default in the performance of the terms and conditions of the lease. The certificate shall explicitly indicate on its face that Secretarial approval is required prior to redemption of the certificate of deposit by any party;

(2) Cashier's check;

(3) Certified check;

(4) Negotiable Treasury securities of the United States of a value equal to the amount specified in the bond. Negotiable Treasury securities shall be accompanied by a proper conveyance to the Secretary of full authority to sell such securities in case of default in the performance of the terms and conditions of a lease; or

(5) Irrevocable letter of credit issued by a financial institution, the deposits of which are Federally insured, for a specific term, identifying the Secretary as sole payee with full authority to demand immediate payment in the case of default in the performance of the terms and conditions of a lease.

Letters of credit shall be subject to the following conditions:

(i) The letter of credit shall be issued only by a financial institution organized or authorized to do business in the United States;

(ii) The letter of credit shall be irrevocable during its term. A letter of credit used as security for any lease upon which drilling has taken place and final approval of all abandonment has not been given, or as security for a statewide or nationwide lease bond, shall be forfeited and shall be collected by the authorized officer if not replaced by other suitable bond or letter

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of credit at least 30 days before its expiration date;

(iii) The letter of credit shall be payable to the Bureau of Land Management upon demand, in part or in full, upon receipt from the authorized officer of a notice of attachment stating the basis therefor, e.g., default in compliance with the lease terms and conditions or failure to file a replacement in accordance with paragraph (c)(5)(ii) of this section;

(iv) The initial expiration date of the letter of credit shall be at least 1 year following the date it is filed in the proper BLM office; and

(v) The letter of credit shall contain a provision for automatic renewal for periods of not less than 1 year in the absence of notice to the proper BLM office at least 90 days prior to the originally stated or any extended expiration date.

[53 FR 22838, June 17, 1988]

### § 3104.2 Lease bond.

A lease bond may be posted by a lessee, owner of operating rights (sublessee), or operator in an amount of not less than \$10,000 for each lease conditioned upon compliance with all of the terms of the lease. Where 2 or more principals have interests in different formations or portions of the lease, separate bonds may be posted. The operator on the ground shall be covered by a bond in his/her own name as principal, or a bond in the name of the lessee or sublessee, provided that a consent of the surety, or the obligor in the case of a personal bond, to include the operator under the coverage of the bond is furnished to the Bureau office maintaining the bond.

[53 FR 22839, June 17, 1988]

### § 3104.3 Statewide and nationwide bonds.

(a) In lieu of lease bonds, lessees, owners of operating rights (sublessees), or operators may furnish a bond in an amount of not less than \$25,000 covering all leases and operations in any one State.

(b) In lieu of lease bonds or statewide bonds, lessees, owners of operating rights (sublessees), or operators may furnish a bond in an amount of not less

than \$150,000 covering all leases and operations nationwide.

[53 FR 22839, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

### § 3104.4 Unit operator's bond.

In lieu of individual lease, statewide, or nationwide bonds for operations conducted on leases committed to an approved unit agreement, the unit operator may furnish a unit operator bond in the manner set forth in § 3104.1 of this title. The amount of such a bond shall be determined by the authorized officer. The format for such a surety bond is set forth in § 3186.2 of this title. Where a unit operator is covered by a nationwide or statewide bond, coverage for such a unit may be provided by a rider to such bond specifically covering the unit and increasing the bond in such amount as may be determined appropriate by the authorized officer.

[53 FR 22839, June 17, 1988]

### § 3104.5 Increased amount of bonds.

(a) When an operator desiring approval of an Application for Permit to Drill has caused the Bureau to make a demand for payment under a bond or other financial guarantee within the 5-year period prior to submission of the Application for Permit to Drill, due to failure to plug a well or reclaim lands completely in a timely manner, the authorized officer shall require, prior to approval of the Application for Permit to Drill, a bond in an amount equal to the costs as estimated by the authorized officer of plugging the well and reclaiming the disturbed area involved in the proposed operation, or in the minimum amount as prescribed in this subpart, whichever is greater.

(b) The authorized officer may require an increase in the amount of any bond whenever it is determined that the operator poses a risk due to factors, including, but not limited to, a history of previous violations, a notice from the Service that there are uncollected royalties due, or the total cost of plugging existing wells and reclaiming lands exceeds the present bond amount based on the estimates determined by the authorized officer. The increase in bond amount may be to any

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level specified by the authorized officer, but in no circumstances shall it exceed the total of the estimated costs of plugging and reclamation, the amount of uncollected royalties due to the Service, plus the amount of monies owed to the lessor due to previous violations remaining outstanding.

[53 FR 22839, June 17, 1988]

### **§ 3104.6 Where filed and number of copies.**

All bonds shall be filed in the proper BLM office on a current form approved by the Director. A single copy executed by the principal or, in the case of surety bonds, by both the principal and an acceptable surety is sufficient. A bond filed on a form not currently in use shall be acceptable, unless such form has been declared obsolete by the Director prior to the filing of such bond. For purposes of §§ 3104.2 and 3104.3(a) of this title, bonds or bond riders shall be filed in the Bureau State office having jurisdiction of the lease or operations covered by the bond or rider. Nationwide bonds may be filed in any Bureau State office (See § 1821.2-1).

[53 FR 17354, May 16, 1988]

### **§ 3104.7 Default.**

(a) Where, upon a default, the surety makes a payment to the United States of an obligation incurred under a lease, the face amount of the surety bond or personal bonds and the surety's liability thereunder shall be reduced by the amount of such payment.

(b) After default, where the obligation in default equals or is less than the face amount of the bond(s), the principal shall either post a new bond or restore the existing bond(s) to the amount previously held or a larger amount as determined by the authorized officer. In lieu thereof, the principal may file separate or substitute bonds for each lease covered by the deficient bond(s). Where the obligation incurred exceeds the face amount of the bond(s), the principal shall make full payment to the United States for all obligations incurred that are in excess of the face amount of the bond(s) and shall post a new bond in the amount previously held or such larger amount as determined by the author-

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ized officer. The restoration of a bond or posting of a new bond shall be made within 6 months or less after receipt of notice from the authorized officer. Failure to comply with these requirements may subject all leases covered by such bond(s) to cancellation under the provisions of § 3108.3 of this title.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17354, May 16, 1988]

### **§ 3104.8 Termination of period of liability.**

The authorized officer shall not give consent to termination of the period of liability of any bond unless an acceptable replacement bond has been filed or until all the terms and conditions of the lease have been met.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17355, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

## **Subpart 3105—Cooperative Conservation Provisions**

### **§ 3105.1 Cooperative or unit agreement.**

The suggested contents of such an agreement and the procedures for obtaining approval are contained in 43 CFR part 3180.

### **§ 3105.2 Communitization or drilling agreements.**

#### **§ 3105.2-1 Where filed.**

(a) Requests to communitize separate tracts shall be filed, in triplicate, with the proper BLM office.

(b) Where a duly executed agreement is submitted for final Departmental approval, a minimum of 3 signed counterparts shall be submitted. If State lands are involved, 1 additional counterpart shall be submitted.

#### **§ 3105.2-2 Purpose.**

When a lease or a portion thereof cannot be independently developed and operated in conformity with an established well-spacing or well-development program, the authorized officer may approve communitization or drilling agreements for such lands with other lands, whether or not owned by the United States, upon a determination that it is in the public interest.

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Operations or production under such an agreement shall be deemed to be operations or production as to each lease committed thereto.

### § 3105.2-3 Requirements.

(a) The communitization or drilling agreement shall describe the separate tracts comprising the drilling or spacing unit, shall show the apportionment of the production or royalties to the several parties and the name of the operator, and shall contain adequate provisions for the protection of the interests of the United States. The agreement shall be signed by or on behalf of all necessary parties and shall be filed prior to the expiration of the Federal lease(s) involved in order to confer the benefits of the agreement upon such lease(s).

(b) The agreement shall be effective as to the Federal lease(s) involved only if approved by the authorized officer. Approved communitization agreements are considered effective from the date of the agreement or from the date of the onset of production from the communitized formation, whichever is earlier, except when the spacing unit is subject to a State pooling order after the date of first sale, then the effective date of the agreement may be the effective date of the order.

(c) The public interest requirement for an approved communitization agreement shall be satisfied only if the well dedicated thereto has been completed for production in the communitized formation at the time the agreement is approved or, if not, that the operator thereafter commences and/or diligently continues drilling operations to a depth sufficient to test the communitized formation or establish to the satisfaction of the authorized officer that further drilling of the well would be unwarranted or impracticable. If an application is received for voluntary termination of a communitization agreement during its fixed term or such an agreement automatically expires at the end of its fixed term without the public interest requirement having been satisfied, the approval of that agreement by the authorized officer shall be invalid and no

Federal lease shall be eligible for extension under § 3107.4 of this title.

[53 FR 17355, May 16, 1988]

### § 3105.3 Operating, drilling or development contracts.

#### § 3105.3-1 Where filed.

A contract submitted for approval under this section shall be filed with the proper BLM office, together with enough copies to permit retention of 5 copies by the Department after approval.

#### § 3105.3-2 Purpose.

Approval of operating, drilling or development contracts ordinarily shall be granted only to permit operators or pipeline companies to enter into contracts with a number of lessees sufficient to justify operations on a scale large enough to justify the discovery, development, production or transportation of oil or gas and to finance the same.

#### § 3105.3-3 Requirements.

The contract shall be accompanied by a statement showing all the interests held by the contractor in the area or field and the proposed or agreed plan for development and operation of the field. All the contracts held by the same contractor in the area or field shall be submitted for approval at the same time and full disclosure of the projects made.

### § 3105.4 Combination for joint operations or for transportation of oil.

#### § 3105.4-1 Where filed.

An application under this section together with sufficient copies to permit retention of 5 copies by the Department after approval shall be filed with the proper BLM office.

[48 FR 33662, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984]

#### § 3105.4-2 Purpose.

Upon obtaining approval of the authorized officer, lessees may combine their interests in leases for the purpose of constructing and carrying on the business of a refinery or of establishing and constructing as a common carrier

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a pipeline or lines or railroads to be operated and used by them jointly in the transportation of oil or gas from their wells or from the wells of other lessees.

### **§ 3105.4-3 Requirements.**

The application shall show a reasonable need for the combination and that it will not result in any concentration of control over the production or sale of oil and gas which would be inconsistent with the anti-monopoly provisions of law.

### **§ 3105.4-4 Rights-of-way.**

Rights-of-way for pipelines may be granted as provided in part 2880 of this title.

### **§ 3105.5 Subsurface storage of oil and gas.**

#### **§ 3105.5-1 Where filed.**

(a) Applications for subsurface storage shall be filed in the proper BLM office.

(b) Enough copies of the final agreement signed by all the parties in interest shall be submitted to permit the retention of 5 copies by the Department after approval.

#### **§ 3105.5-2 Purpose.**

In order to avoid waste and to promote conservation of natural resources, the Secretary, upon application by the interested parties, may authorize the subsurface storage of oil and gas, whether or not produced from lands owned by the United States. Such authorization shall provide for the payment of such storage fee or rental on the stored oil or gas as may be determined adequate in each case, or, in lieu thereof, for a royalty other than that prescribed in the lease when such stored oil or gas is produced in conjunction with oil or gas not previously produced.

#### **§ 3105.5-3 Requirements.**

The agreement shall disclose the ownership of the lands involved, the parties in interest, the storage fee, rental or royalty offered to be paid for such storage and all essential information showing the necessity for such project.

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### **§ 3105.5-4 Extension of lease term.**

Any lease used for the storage of oil or gas shall be extended for the period of storage under an approved agreement. The obligation to pay annual lease rent continues during the extended period.

### **§ 3105.6 Consolidation of leases.**

BLM may approve consolidation of leases if we determine that there is sufficient justification and it is in the public interest. Each application for a consolidation of leases must include payment of the processing fee found in the fee schedule in § 3000.12 of this chapter. Each application for consolidation of leases shall be considered on its own merits. Leases to different lessees for different terms, rental and royalty rates, and those containing provisions required by law that cannot be reconciled, shall not be consolidated. The effective date of a consolidated lease shall be that of the oldest lease involved in the consolidation.

[53 FR 17355, May 16, 1988, as amended at 70 FR 58874, Oct. 7, 2005]

## **Subpart 3106—Transfers by Assignment, Sublease or Otherwise**

SOURCE: 53 FR 17355, May 16, 1988, unless otherwise noted.

### **§ 3106.1 Transfers, general.**

(a) Leases may be transferred by assignment or sublease as to all or part of the acreage in the lease or as to either a divided or undivided interest therein. An assignment of a separate zone or deposit, or of part of a legal subdivision, shall be disapproved.

(b) An assignment of less than 640 acres outside Alaska or of less than 2,560 acres within Alaska shall be disapproved unless the assignment constitutes the entire lease or is demonstrated to further the development of oil and gas to the satisfaction of the authorized officer. Execution and submission of a request for approval of such an assignment shall certify that the assignment would further the development of oil and gas, subject to the provisions of § 3102.5-3 of this title. The rights of the transferee to a lease or an

interest therein shall not be recognized by the Department until the transfer has been approved by the authorized officer. A transfer may be withdrawn in writing, signed by the transferor and the transferee, if the transfer has not been approved by the authorized officer. A request for approval of a transfer of a lease or interest in a lease shall be filed within 90 days from the date of its execution. The 90-day filing period shall begin on the date the transferor signs and dates the transfer. If the transfer is filed after the 90th day, the authorized officer may require verification that the transfer is still in force and effect. A transfer of production payments or overriding royalty or other similar payments, arrangements, or interests shall be filed in the proper BLM office but shall not require approval.

(c) No transfer of an offer to lease or interest in a lease shall be approved prior to the issuance of the lease.

[53 FR 22839, June 17, 1988]

#### **§ 3106.2 Qualifications of transferees.**

Transferees shall comply with the provisions of subpart 3102 of this title and post any bond that may be required.

#### **§ 3106.3 Fees.**

Each transfer of record title or of operating rights (sublease) for each lease must include payment of the processing fee for assignments and transfers found in the fee schedule in § 3000.12 of this chapter. Each request for a transfer to an heir or devisee, request for a change of name, or notification of a corporate merger under § 3106.8, must include payment of the processing fee for name changes, corporate mergers or transfers to heir/devisee found in the fee schedule in § 3000.12 of this chapter. Each transfer of overriding royalty or payment out of production must include payment of the processing fee for overriding royalty transfers or payments out of productions found in the fee schedule in § 3000.12 of this chapter for each lease to which it applies.

[70 FR 58874, Oct. 7, 2005]

#### **§ 3106.4 Forms.**

##### **§ 3106.4-1 Transfers of record title and of operating rights (subleases).**

Each transfer of record title or of an operating right (sublease) shall be filed with the proper BLM office on a current form approved by the Director or exact reproductions of the front and back of such form. A transfer filed on a form not currently in use shall be acceptable, unless such form has been declared obsolete by the Director prior to the filing of the transfer. A separate form for each transfer, in triplicate, originally executed shall be filed for each lease out of which a transfer is made. Only 1 originally executed copy of a transferee's request for approval for each transfer shall be required, including in those instances where several transfers to a transferee have been submitted at the same time (See also § 3106.4-3). Copies of documents other than the current form approved by the Director shall not be submitted. However, reference(s) to other documents containing information affecting the terms of the transfer may be made on the submitted form.

##### **§ 3106.4-2 Transfers of other interests, including royalty interests and production payments.**

(a) Each transfer of overriding royalty interest, payment out of production or similar interests created or reserved in a lease in conjunction with a transfer of record title or of operating rights (sublease) shall be described for each lease on the current form when filed.

(b) Each transfer of overriding royalty interest, payment out of production or similar interests created or reserved in a lease independently of a transfer of record title or of operating rights (sublease), if not filed on the current form, shall be described and shall include the transferee's executed statement as to his/her qualifications under subpart 3102 of this title. A single executed copy of each such transfer of other interests for each lease shall be filed with the proper BLM office.

##### **§ 3106.4-3 Mass transfers.**

(a) A mass transfer may be utilized in lieu of the provisions of §§ 3106.4-1 and

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3106.4-2 of this title when a transferor transfers interests of any type in a large number of Federal leases to the same transferee.

(b) Three originally executed copies of the mass transfer shall be filed with each proper BLM office administering any lease affected by the mass transfer. The transfer shall be on a current form approved by the Director or an exact reproduction of both sides thereof, with an exhibit attached to each copy listing the following for each lease:

- (1) The serial number;
- (2) The type and percent of interest being conveyed; and
- (3) A description of the lands affected by the transfer in accordance with § 3106.5 of this title.

(c) One reproduced copy of the form required by paragraph (b) of this section shall be filed with the proper BLM office for each lease involved in the mass transfer. A copy of the exhibit for each lease may be limited to line items pertaining to individual leases as long as that line item includes the information required by paragraph (b) of this section.

(d) Include with your mass transfer the processing fee for assignments and transfers found in the fee schedule in § 3000.12 of this chapter for each such interest transferred for each lease.

[53 FR 17355, May 16, 1988, as amended at 70 FR 58874, Oct. 7, 2005]

### **§ 3106.5 Description of lands.**

Each transfer of record title shall describe the lands involved in the same manner as the lands are described in the lease or in the manner required by § 3110.5 of this title, except no land description is required when 100 percent of the entire area encompassed within a lease is conveyed.

[48 FR 33662, July 22, 1983, as amended at 55 FR 12350, Apr. 3, 1990]

## **§ 3106.6 Bonds.**

### **§ 3106.6-1 Lease bond.**

Where a lease bond is maintained by the lessee or operating rights owner (sublessee) in connection with a particular lease, the transferee of record title interest or operating rights in such lease shall furnish, if bond coverage continues to be required, either a

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proper bond or consent of the surety under the existing bond to become co-principal on such bond if the transferor's bond does not expressly contain such consent. Where bond coverage is provided by an operator, the new operator shall furnish an appropriate replacement bond or provide evidence of consent of the surety under the existing bond to become co-principal on such bond.

### **§ 3106.6-2 Statewide/nationwide bond.**

If the transferee is maintaining a statewide or nationwide bond, a lease bond shall not be required, but the amount of the bond may be increased to an amount determined by the authorized officer in accordance with the provisions of § 3104.5 of this title.

### **§ 3106.7 Approval of transfer.**

#### **§ 3106.7-1 Failure to qualify.**

No transfer of record title or of operating rights (sublease) shall be approved if the transferee or any other parties in interest are not qualified to hold the transferred interest(s), or if the bond, should one be required, is insufficient. Transfers are approved for administrative purposes only. Approval does not warrant or certify that either party to a transfer holds legal or equitable title to a lease.

#### **§ 3106.7-2 If I transfer my lease, what is my continuing obligation?**

(a) You are responsible for performing all obligations under the lease until the date BLM approves an assignment of your record title interest or transfer of your operating rights.

(b) After BLM approves the assignment or transfer, you will continue to be responsible for lease obligations that accrued before the approval date, whether or not they were identified at the time of the assignment or transfer. This includes paying compensatory royalties for drainage. It also includes responsibility for plugging wells and abandoning facilities you drilled, installed, or used before the effective date of the assignment or transfer.

[66 FR 1892, Jan. 10, 2001]

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### § 3106.7-3 Lease account status.

A transfer of record title or of operating rights (sublease) in a producing lease shall not be approved unless the lease account is in good standing.

### § 3106.7-4 Effective date of transfer.

The signature of the authorized officer on the official form shall constitute approval of the transfer of record title or of operating rights (sublease) which shall take effect as of the first day of the lease month following the date of filing in the proper BLM office of all documents and statements required by this subpart and an appropriate bond, if one is required.

### § 3106.7-5 Effect of transfer.

A transfer of record title to 100 percent of a portion of the lease segregates the transferred portion and the retained portion into separate leases. Each resulting lease retains the anniversary date and the terms and conditions of the original lease. A transfer of an undivided record title interest or a transfer of operating rights (sublease) shall not segregate the transferred and retained portions into separate leases.

### § 3106.7-6 If I acquire a lease by an assignment or transfer, what obligations do I agree to assume?

(a) If you acquire record title interest in a Federal lease, you agree to comply with the terms of the original lease during your lease tenure. You assume the responsibility to plug and abandon all wells which are no longer capable of producing, reclaim the lease site, and remedy all environmental problems in existence and that a purchaser exercising reasonable diligence should have known at the time. You must also maintain an adequate bond to ensure performance of these responsibilities.

(b) If you acquire operating rights in a Federal lease, you agree to comply with the terms of the original lease as it applies to the area or horizons in which you acquired rights. You must plug and abandon all unplugged wells, reclaim the lease site, and remedy all environmental problems in existence and that a purchaser exercising reasonable diligence should have known at the time you receive the transfer. You must also maintain an adequate bond

to ensure performance of these responsibilities.

[66 FR 1892, Jan. 10, 2001]

### § 3106.8 Other types of transfers.

#### § 3106.8-1 Heirs and devisees.

(a) If an offeror, applicant, lessee or transferee dies, his/her rights shall be transferred to the heirs, devisees, executor or administrator of the estate, as appropriate, upon the filing of a statement that all parties are qualified to hold a lease in accordance with subpart 3102 of this title. Include the processing fee for transfers to heir/devisee found in the fee schedule in §3000.12 of this chapter with your request to transfer lease rights. A bond rider or replacement bond may be required for any bond(s) previously furnished by the decedent.

(b) Any ownership or interest otherwise forbidden by the regulations in this group which may be acquired by descent, will, judgement or decree may be held for a period not to exceed 2 years after its acquisition. Any such forbidden ownership or interest held for a period of more than 2 years after acquisition shall be subject to cancellation.

[53 FR 17355, May 16, 1988, as amended at 70 FR 58874, Oct. 7, 2005]

#### § 3106.8-2 Change of name.

A change of name of a lessee shall be reported to the proper BLM office. Include the processing fee for name change found in the fee schedule in §3000.12 of this chapter with your notice of name change. The notice of name change shall be submitted in writing and be accompanied by a list of the serial numbers of the leases affected by the name change. If a bond(s) has been furnished, change of name may be made by surety consent or a rider to the original bond or by a replacement bond.

[53 FR 17355, May 16, 1988, as amended at 70 FR 58874, Oct. 7, 2005]

#### § 3106.8-3 Corporate merger.

Where a corporate merger affects leases situated in a State where the transfer of property of the dissolving

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corporation to the surviving corporation is accomplished by operation of law, no transfer of any affected lease interest is required. A notification of the merger shall be furnished with a list, by serial number, of all lease interests affected. Include the processing fee for corporate merger found in the fee schedule in § 3000.12 of this chapter with your notification of a corporate merger. A bond rider or replacement bond conditioned to cover the obligations of all affected corporations may be required by the authorized officer as a prerequisite to recognition of the merger.

[53 FR 17355, May 16, 1988, as amended at 70 FR 58874, Oct. 7, 2005]

### **Subpart 3107—Continuation, Extension or Renewal**

#### **§ 3107.1 Extension by drilling.**

Any lease on which actual drilling operations were commenced prior to the end of its primary term and are being diligently prosecuted at the end of the primary term or any lease which is part of an approved communitization agreement or cooperative or unit plan of development or operation upon which such drilling takes place, shall be extended for 2 years subject to the rental being timely paid as required by § 3103.2 of this title, and subject to the provisions of § 3105.2-3 and § 3186.1 of this title, if applicable. Actual drilling operations shall be conducted in a manner that anyone seriously looking for oil or gas could be expected to make in that particular area, given the existing knowledge of geologic and other pertinent facts. In drilling a new well on a lease or for the benefit of a lease under the terms of an approved agreement or plan, it shall be taken to a depth sufficient to penetrate at least 1 formation recognized in the area as potentially productive of oil or gas, or where an existing well is reentered, it shall be taken to a depth sufficient to penetrate at least 1 new and deeper formation recognized in the area as potentially productive of oil or gas. The authorized officer may determine that

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further drilling is unwarranted or impracticable.

[48 FR 33662, July 22, 1983, as amended at 49 FR 2113, Jan. 18, 1984; 53 FR 17357, May 16, 1988; 53 FR 22839, June 17, 1988]

#### **§ 3107.2 Production.**

##### **§ 3107.2–1 Continuation by production.**

A lease shall be extended so long as oil or gas is being produced in paying quantities.

##### **§ 3107.2–2 Cessation of production.**

A lease which is in its extended term because of production in paying quantities shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the leasehold are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 60-day period commences upon receipt of notification from the authorized officer that the lease is not capable of production in paying quantities.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17357, May 16, 1988; 53 FR 22840, June 17, 1988]

##### **§ 3107.2–3 Leases capable of production.**

No lease for lands on which there is a well capable of producing oil or gas in paying quantities shall expire because the lessee fails to produce the same, unless the lessee fails to place the lease in production within a period of not less than 60 days as specified by the authorized officer after receipt of notice by certified mail from the authorized officer to do so. Such production shall be continued unless and until suspension of production is granted by the authorized officer.

[48 FR 33662, July 22, 1983, as amended at 53 FR 22840, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

#### **§ 3107.3 Extension for terms of cooperative or unit plan.**

##### **§ 3107.3–1 Leases committed to plan.**

Any lease or portion of a lease, except as described in § 3107.3–3 of this title, committed to a cooperative or unit plan that contains a general provision for allocation of oil or gas shall

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continue in effect so long as the lease or portion thereof remains subject to the plan; *Provided*, That there is production of oil or gas in paying quantities under the plan prior to the expiration date of such lease.

### § 3107.3-2 Segregation of leases committed in part.

Any lease committed after July 29, 1954, to any cooperative or unit plan, which covers lands within and lands outside the area covered by the plan, shall be segregated, as of the effective date of unitization, into separate leases; one covering the lands committed to the plan, the other lands not committed to the plan. The segregated lease covering the nonunitized portion of the lands shall continue in force and effect for the term of the lease or for 2 years from the date of segregation, whichever is longer. However, for any lease segregated from a unit, if the public interest requirement for the unit is not satisfied, such segregation shall be declared invalid by the authorized officer. Further, the segregation shall be conditioned to state that no operations shall be approved on the segregated portion of the lease past the expiration date of the original lease until the public interest requirement of the unit has been satisfied.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17357, May 16, 1988]

### § 3107.3-3 20-year lease or any renewal thereof.

Any lease issued for a term of 20 years, or any renewal thereof, committed to a cooperative or unit plan approved by the Secretary, or any portion of such lease so committed, shall continue in force so long as committed to the plan, beyond the expiration date of its primary term. This provision does not apply to that portion of any such lease which is not included in the cooperative or unit plan unless the lease was so committed prior to August 8, 1946.

### § 3107.4 Extension by elimination.

Any lease eliminated from any approved or prescribed cooperative or unit plan or from any communitization or drilling agreement authorized by the Act and any lease in effect at the ter-

mination of such plan or agreement, unless relinquished, shall continue in effect for the original term of the lease or for 2 years after its elimination from the plan or agreement or after the termination of the plan or agreement, whichever is longer, and for so long thereafter as oil or gas is produced in paying quantities. No lease shall be extended if the public interest requirement for an approved cooperative or unit plan or a communitization agreement has not been satisfied as determined by the authorized officer.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17357, May 16, 1988]

### § 3107.5 Extension of leases segregated by assignment.

#### § 3107.5-1 Extension after discovery on other segregated portions.

Any lease segregated by assignment, including the retained portion, shall continue in effect for the primary term of the original lease, or for 2 years after the date of first discovery of oil or gas in paying quantities upon any other segregated portion of the original lease, whichever is the longer period.

#### § 3107.5-2 Undeveloped parts of leases in their extended term.

Undeveloped parts of leases retained or assigned out of leases which are in their extended term shall continue in effect for 2 years after the effective date of assignment, provided the parent lease was issued prior to September 2, 1960.

#### § 3107.5-3 Undeveloped parts of producing leases.

Undeveloped parts of leases retained or assigned out of leases which are extended by production, actual or suspended, or the payment of compensatory royalty shall continue in effect for 2 years after the effective date of assignment and for so long thereafter as oil or gas is produced in paying quantities.

### § 3107.6 Extension of reinstated leases.

Where a reinstatement of a terminated lease is granted under § 3108.2 of this title and the authorized officer finds that the reinstatement will not

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afford the lessee a reasonable opportunity to continue operations under the lease, the authorized officer may extend the term of such lease for a period sufficient to give the lessee such an opportunity. Any extension shall be subject to the following conditions:

(a) No extension shall exceed a period equal to the unexpired portion of the lease or any extension thereof remaining at the date of termination.

(b) When the reinstatement occurs after the expiration of the term or extension thereof, the lease may be extended from the date the authorized officer grants the petition, but in no event for more than 2 years from the date the reinstatement is authorized and so long thereafter as oil or gas is produced in paying quantities.

[48 FR 33662, July 22, 1983, as amended at 49 FR 30448, July 30, 1984; 53 FR 17357, May 16, 1988]

### **§ 3107.7 Exchange leases: 20-year term.**

Any lease which issued for a term of 20 years, or any renewal thereof, or which issued in exchange for a 20-year lease prior to August 8, 1946, may be exchanged for a new lease. Such new lease shall be issued for a primary term of 5 years. The lessee must file an application to exchange a lease for a new lease, in triplicate, at the proper BLM office. The application must show full compliance by the applicant with the terms of the lease and applicable regulations, and must include payment of the processing fee for lease renewal or exchange found in the fee schedule in § 3000.12 of this chapter. Execution of the exchange lease by the applicant is certification of compliance with § 3102.5 of this title.

[48 FR 33662, July 22, 1983, as amended at 53 FR 22840, June 17, 1988; 70 FR 58874, Oct. 7, 2005]

### **§ 3107.8 Renewal leases.**

#### **§ 3107.8-1 Requirements.**

(a) Twenty year leases and renewals thereof may be renewed for successive terms of 10 years. Any application for renewal of a lease shall be made by the lessee, and may be joined in or consented to by the operator. The application shall show whether all monies due the United States have been paid and

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whether operations under the lease have been conducted in compliance with the applicable regulations.

(b) The applicant or his/her operator shall furnish, in triplicate, with the application for renewal, copies of all agreements not theretofore filed providing for overriding royalties or other payments out of production from the lease which will be in existence as of the date of its expiration.

[48 FR 33662, July 22, 1983, as amended at 53 FR 22840, June 17, 1988]

#### **§ 3107.8-2 Application.**

File your application to renew your lease in triplicate in the proper BLM office at least 90 days, but not more than 6 months, before your lease expires. Include the processing fee for lease renewal or exchange found in the fee schedule in § 3000.12 of this chapter.

[70 FR 58874, Oct. 7, 2005]

#### **§ 3107.8-3 Approval.**

(a) Copies of the renewal lease, in triplicate, dated the first day of the month following the month in which the original lease terminated, shall be forwarded to the lessee for execution. Upon receipt of the executed lease forms, which constitutes certification of compliance with § 3102.5 of this title, and any required bond, the authorized officer shall execute the lease and deliver 1 copy to the lessee.

(b) If overriding royalties and payments out of production or similar interests in excess of 5 percent of gross production constitute a burden to lease operations that will retard, or impair, or cause premature abandonment, the lease application shall be suspended until overriding royalties and payments out of production or similar interests are reduced to not more than 5 percent of the value of the production. If the holders of outstanding overriding royalty or other interests payable out of production, the operator and the lessee are unable to enter into a mutually fair and equitable agreement, any of the parties may apply for a hearing at which all interested parties may be heard and written statements presented. Thereupon, a final decision will be rendered by the Department, outlining the conditions acceptable to it

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as a basis for a fair and reasonable adjustment of the excessive overriding royalties and other payments out of production and an opportunity shall be afforded within a fixed period of time to submit proof that such adjustment has been effected. Upon failure to submit such proof within the time so fixed, the application for renewal shall be denied.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17357, May 16, 1988; 53 FR 22840, June 17, 1988]

### § 3107.9 Other types.

#### § 3107.9-1 Payment of compensatory royalty.

The payment of compensatory royalty shall extend the term of any lease for the period during which such compensatory royalty is paid and for a period of 1 year from the discontinuance of such payments.

#### § 3107.9-2 Subsurface storage of oil and gas.

See § 3105.5-4 of this title.

## Subpart 3108—Relinquishment, Termination, Cancellation

### § 3108.1 As a lessee, may I relinquish my lease?

You may relinquish your lease or any legal subdivision of your lease at any time. You must file a written relinquishment with the BLM State Office with jurisdiction over your lease. All lessees holding record title interests in the lease must sign the relinquishment. A relinquishment takes effect on the date you file it with BLM. However, you and the party that issued the bond will continue to be obligated to:

(a) Make payments of all accrued rentals and royalties, including payments of compensatory royalty due for all drainage that occurred before the relinquishments;

(b) Place all wells to be relinquished in condition for suspension or abandonment as BLM requires; and

(c) Complete reclamation of the leased sites after stopping or abandoning oil and gas operations on the

lease, under a plan approved by the appropriate surface management agency.

[66 FR 1892, Jan. 10, 2001]

### § 3108.2 Termination by operation of law and reinstatement.

#### § 3108.2-1 Automatic termination.

(a) Except as provided in paragraph (b) of this section, any lease on which there is no well capable of producing oil or gas in paying quantities shall automatically terminate by operation of law (30 U.S.C. 188) if the lessee fails to pay the rental at the designated Service office on or before the anniversary date of such lease. However, if the designated Service office is closed on the anniversary date, a rental payment received on the next day the Service office is open to the public shall be considered as timely made.

(b) If the rental payment due under a lease is paid on or before its anniversary date but the amount of the payment is deficient and the deficiency is nominal as defined in this section, or the amount of payment made was determined in accordance with the rental or acreage figure stated in a bill rendered by the designated Service office, or decision rendered by the authorized officer, and such figure is found to be in error resulting in a deficiency, such lease shall not have automatically terminated unless the lessee fails to pay the deficiency within the period prescribed in the Notice of Deficiency provided for in this section. A deficiency shall be considered nominal if it is not more than \$100 or more than 5 percent of the total payment due, whichever is less. The designated Service office shall send a Notice of Deficiency to the lessee. The Notice shall be sent by certified mail, return receipt requested, and shall allow the lessee 15 days from the date of receipt or until the due date, whichever is later, to submit the full balance due to the designated Service office. If the payment required by the Notice is not paid within the time allowed, the lease shall have terminated by operation of law as of its anniversary date.

[48 FR 33662, July 22, 1983, as amended at 49 FR 11637, Mar. 27, 1984; 49 FR 30448, July 30, 1984; 53 FR 17357, May 16, 1988]

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### **§ 3108.2-2 Reinstatement at existing rental and royalty rates: Class I reinstatements.**

(a) Except as hereinafter provided, the authorized officer may reinstate a lease which has terminated for failure to pay on or before the anniversary date the full amount of rental due, provided that:

(1) Such rental was paid or tendered within 20 days after the anniversary date; and

(2) It is shown to the satisfaction of the authorized officer that the failure to timely submit the full amount of the rental due was either justified or not due to a lack of reasonable diligence on the part of the lessee (reasonable diligence shall include a rental payment which is postmarked by the U.S. Postal Service, common carrier, or their equivalent (not including private postal meters) on or before the lease anniversary date or, if the designated Service office is closed on the anniversary date, postmarked on the next day the Service office is open to the public); and

(3) A petition for reinstatement, the processing fee for lease reinstatement, Class I, found in the fee schedule in § 3000.12 of this chapter, and the required rental, including any back rental that has accrued from the date of the termination of the lease, are filed with the proper BLM office within 60 days after receipt of Notice of Termination of Lease due to late payment of rental. If a terminated lease becomes productive prior to the time the lease is reinstated, all required royalty that has accrued shall be paid to the Service.

(b) The burden of showing that the failure to pay on or before the anniversary date was justified or not due to lack of reasonable diligence shall be on the lessee.

(c) Under no circumstances shall a terminated lease be reinstated if:

(1) A valid oil and gas lease has been issued prior to the filing of a petition for reinstatement affecting any of the lands covered by that terminated lease; or

(2) The oil and gas interests of the United States in the lands have been disposed of or otherwise have become unavailable for leasing.

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(d) The authorized officer shall not issue a lease for lands which have been covered by a lease which terminated automatically until 90 days after the date of termination.

[49 FR 30448, July 30, 1984, as amended at 53 FR 17357, May 16, 1988; 70 FR 58874, Oct. 7, 2005]

### **§ 3108.2-3 Reinstatement at higher rental and royalty rates: Class II reinstatements.**

(a) The authorized officer may, if the requirements of this section are met, reinstate an oil and gas lease which was terminated by operation of law for failure to pay rental timely when the rental was not paid or tendered within 20 days of the termination date and it is shown to the satisfaction of the authorized officer that such failure was justified or not due to a lack of reasonable diligence, or no matter when the rental was paid, it is shown to the satisfaction of the authorized officer that such failure was inadvertent.

(b)(1) Leases that terminate on or before August 8, 2005, may be reinstated if the required back rental and royalty at the increased rates accruing from the date of termination, together with a petition for reinstatement, are filed on or before the earlier of:

(i) Sixty days after the receipt of the Notice of Termination sent to the lessee of record, whether by return of check or any form of actual notice; or

(ii) Fifteen months after termination of the lease.

(2) Leases that terminate after August 8, 2005 may be reinstated if the required back rental and royalty at the increased rates accruing from the date of termination, together with a petition for reinstatement, are filed on or before the earlier of:

(i) Sixty days after the last date that any lessee of record received Notice of Termination by certified mail; or

(ii) Twenty four months after termination of the lease.

(3) After determining that the requirements for filing of the petition for reinstatement have been timely met, the authorized officer may reinstate the lease if:

(i) No valid lease has been issued prior to the filing of the petition for reinstatement affecting any of the lands

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covered by the terminated lease, whether such lease is still in effect or not;

(ii) The oil and gas interests of the United States in the lands have not been disposed of or have not otherwise become unavailable for leasing;

(iii) Payment of all back rentals and royalties at the rates established for the reinstated lease, including the release to the United States of funds being held in escrow, as appropriate;

(iv) An agreement has been signed by the lessee and attached to and made a part of the lease specifying future rentals at the applicable rates specified for reinstated leases in § 3103.2-2 of this title and future royalties at the rates set in § 3103.3-1 of this title for all production removed or sold from such lease or shared by such lease from production allocated to the lease by virtue of its participation in a unit or communitization agreement or other form of approved joint development agreement or plan;

(v) A notice of the proposed reinstatement of the terminated lease and the terms and conditions of reinstatement has been published in the FEDERAL REGISTER at least 30 days prior to the date of reinstatement for which the lessee shall reimburse the Bureau for the full costs incurred in the publishing of said notice; and

(vi) The lessee has paid the Bureau a nonrefundable administrative fee of \$500.

(c) The authorized officer shall not, after the receipt of a petition for reinstatement, issue a new lease affecting any of the lands covered by the terminated lease until all action on the petition is final.

(d) The authorized officer shall furnish to the Chairpersons of the Committee on Interior and Insular Affairs of the House of Representatives and of the Committee on Energy and Natural Resources of the Senate, at least 30 days prior to the date of reinstatement, a copy of the notice, together with information concerning rental, royalty, volume of production, if any, and any other matter which the authorized officer considers significant in making the determination to reinstate.

(e) If the authorized officer reinstates the lease, the reinstatement shall be as

of the date of termination, for the unexpired portion of the original lease or any extension thereof remaining on the date of termination, and so long thereafter as oil or gas is produced in paying quantities. Where a lease is reinstated under this section and the authorized officer finds that the reinstatement of such lease either (1) occurs after the expiration of the primary term or any extension thereof, or (2) will not afford the lessee a reasonable opportunity to continue operations under the lease, the authorized officer may extend the term of the reinstated lease for such period as determined reasonable, but in no event for more than 2 years from the date of the reinstatement and so long thereafter as oil or gas is produced in paying quantities.

(f) The authorized officer may, either in acting on a petition for reinstatement or in response to a request filed after reinstatement, or both, reduce the royalty in that reinstated lease on the entire leasehold or any tract or portion thereof segregated for royalty purposes, if he/she determines there are either economic or other circumstances which could cause undue economic hardship or premature termination of production; or because of any written action of the United States, its agents or employees, which preceded, and was a major consideration in, the lessee's expenditure of funds to develop the lands covered by the lease after the rental had become due and had not been paid; or if the authorized officer determines it is equitable to do so for any other reason.

[49 FR 30449, July 30, 1984, as amended at 71 FR 14823, Mar. 24, 2006]

### **§ 3108.2-4 Conversion of unpatented oil placer mining claims: Class III reinstatements.**

(a) For any unpatented oil placer mining claim validly located prior to February 24, 1920, which has been or is currently producing or is capable of producing oil or gas, and has been or is deemed after January 12, 1983, conclusively abandoned for failure to file timely the required instruments or copies of instruments required by section 314 of the Federal Land Policy and Management Act (43 U.S.C. 1744), and it

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is shown to the satisfaction of the authorized officer that such failure was inadvertent, justifiable or not due to lack of reasonable diligence on the part of the owner, the authorized officer may issue, for the lands covered by the abandoned unpatented oil placer mining claim, a noncompetitive oil and gas lease consistent with the provisions of section 17(e) of the Act (30 U.S.C. 226(e)). The effective date of any lease issued under this section shall be from the statutory date that the claim was deemed conclusively abandoned.

(b) The authorized officer may issue a noncompetitive oil and gas lease if a petition has been filed in the proper BLM office for the issuance of a noncompetitive oil and gas lease accompanied by the required rental and royalty, including back rental and royalty accruing, at the rates specified in §§3103.2–2 and 3103.3–1 of this title, for any claim deemed conclusively abandoned after January 12, 1983. The petition shall have been filed on or before the 120th day after the final notification by the Secretary or a court of competent jurisdiction of the determination of the abandonment of the oil placer mining claim.

(c) The authorized officer shall not issue a noncompetitive oil and gas lease under this section if a valid oil and gas lease has been issued affecting any of the lands covered by the abandoned oil placer mining claim prior to the filing of the petition for issuance of a noncompetitive oil and gas lease.

(d) After the filing of a petition for issuance of a noncompetitive oil and gas lease covering an abandoned oil placer claim, the authorized officer shall not issue any new lease affecting any lands covered by such petition until all action on the petition is final.

(e) Any noncompetitive lease issued under this section shall include:

(1) Terms and conditions for the payment of rental in accordance with §3103.2–2(j) of this title. Payment of back rentals accruing from the date of abandonment of the oil placer mining claim, at the rental set by the authorized officer, shall be made prior to the lease issuance.

(2) Royalty rates set in accordance with §3103.3–1 of this title. Royalty shall be paid at the rate established by

the authorized officer on all production removed or sold from the oil placer mining claim, including all royalty on production made subsequent to the date the claim was deemed conclusively abandoned prior to the lease issuance.

(f) Noncompetitive oil and gas leases issued under this section shall be subject to all regulations in part 3100 of this title except for those terms and conditions mandated by Title IV of the Federal Oil and Gas Royalty Management Act.

(g) A notice of the proposed conversion of the oil placer mining claim into a noncompetitive oil and gas lease, including the terms and conditions of conversion, shall be published in the FEDERAL REGISTER at least 30 days prior to the issuance of a noncompetitive oil and gas lease. The mining claim owner shall reimburse the Bureau for the full costs incurred in the publishing of said notice.

(h) The mining claim owner shall pay the Bureau a nonrefundable administrative fee of \$500 prior to the issuance of the noncompetitive lease.

(i) The authorized officer may, either in acting on a petition to issue a noncompetitive oil and gas lease or in response to a request filed after issuance, or both, reduce the royalty in such lease, if he/she determines there are either economic or other circumstances which could cause undue economic hardship or premature termination of production.

[49 FR 30449, July 30, 1984, as amended at 53 FR 17357, May 16, 1988; 53 FR 22840, June 17, 1988]

### § 3108.3 Cancellation.

(a) Whenever the lessee fails to comply with any of the provisions of the law, the regulations issued thereunder, or the lease, the lease may be canceled by the Secretary, if the leasehold does not contain a well capable of production of oil or gas in paying quantities, or if the lease is not committed to an approved cooperative or unit plan or communitization agreement that contains a well capable of production of unitized substances in paying quantities. The lease may be canceled only after notice to the lessee in accordance with section 31(b) of the Act and only if

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default continues for the period prescribed in that section after service of 30 days notice of failure to comply.

(b) Whenever the lessee fails to comply with any of the provisions of the law, the regulations issued thereunder, or the lease, and if the leasehold contains a well capable of production of oil or gas in paying quantities, or if the lease is committed to an approved co-operative or unit plan or communitization agreement that contains a well capable of production of unitized substances in paying quantities, the lease may be canceled only by judicial proceedings in the manner provided by section 31(a) of the Act.

(c) If any interest in any lease is owned or controlled, directly or indirectly, by means of stock or otherwise, in violation of any of the provisions of the act, the lease may be canceled, or the interest so owned may be forfeited, or the person so owning or controlling the interest may be compelled to dispose of the interest, only by judicial proceedings in the manner provided by section 27(h)(1) of the Act.

(d) Leases shall be subject to cancellation if improperly issued.

[48 FR 33662, July 22, 1983, as amended at 53 FR 22840, June 17, 1988; 53 FR 31868, Aug. 22, 1988]

### § 3108.4 *Bona fide* purchasers.

A lease or interest therein shall not be cancelled to the extent that such action adversely affects the title or interest of a *bona fide* purchaser even though such lease or interest, when held by a predecessor in title, may have been subject to cancellation. All purchasers shall be charged with constructive notice as to all pertinent regulations and all Bureau records pertaining to the lease and the lands covered by the lease. Prompt action shall be taken to dismiss as a party to any proceedings with respect to a violation by a predecessor of any provisions of the act, any person who shows the holding of an interest as a *bona fide* purchaser without having violated any provisions of the Act. No hearing shall be necessary upon such showing unless prima facie evidence is presented that

the purchaser is not a *bona fide* purchaser.

[48 FR 33662, July 22, 1983; 48 FR 39225, Aug. 30, 1983, as amended at 53 FR 17357, May 16, 1988]

### § 3108.5 Waiver or suspension of lease rights.

If, during any proceeding with respect to a violation of any provisions of the regulations in Groups 3000 and 3100 of this title or the act, a party thereto files a waiver of his/her rights under the lease to drill or to assign his/her lease interests, or if such rights are suspended by order of the Secretary pending a decision, payments of rentals and the running of time against the term of the lease involved shall be suspended as of the first day of the month following the filing of the waiver or the Secretary's suspension until the first day of the month following the final decision in the proceeding or the revocation of the waiver or suspension.

[53 FR 17357, May 16, 1988; 53 FR 22840, June 17, 1988]

## Subpart 3109—Leasing Under Special Acts

### § 3109.1 Rights-of-way.

#### § 3109.1-1 Generally.

The Act of May 21, 1930 (30 U.S.C. 301-306), authorizes either the leasing of oil and gas deposits under railroad and other rights-of-way to the owner of the right-of-way or the entering of a compensatory royalty agreement with adjoining landowners. This authority shall be exercised only with respect to railroad rights-of-way and easements issued pursuant either to the Act of March 3, 1875 (43 U.S.C. 934 *et seq.*), or pursuant to earlier railroad right-of-way statutes, and with respect to rights-of-way and easements issued pursuant to the Act of March 3, 1891 (43 U.S.C. 946 *et seq.*). The oil and gas underlying any other right-of-way or easement is included within any oil and gas lease issued pursuant to the Act which covers the lands within the right-of-way, subject to the limitations on use of the surface, if any, set out in the statute under which, or permit by which, the right-of-way or easement

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was issued, and such oil and gas shall not be leased under the Act of May 21, 1930.

### **§ 3109.1-2 Application.**

No approved form is required for an application to lease oil and gas deposits underlying a right-of-way. The right-of-way owner or his/her transferee must file the application in the proper BLM office. Include the processing fee for leasing under right-of-way found in the fee schedule in §3000.12 of this chapter. If the transferee files an application, it must also include an executed transfer of the right to obtain a lease. The application shall detail the facts as to the ownership of the right-of-way, and of the transfer if the application is filed by a transferee; the development of oil or gas in adjacent or nearby lands, the location and depth of the wells, the production and the probability of drainage of the deposits in the right-of-way. A description by metes and bounds of the right-of-way is not required but each legal subdivision through which a portion of the right-of-way desired to be leased extends shall be described.

[53 FR 17357, May 16, 1988; 53 FR 22840, June 17, 1988; 70 FR 58874, Oct. 7, 2005]

### **§ 3109.1-3 Notice.**

After the Bureau of Land Management has determined that a lease of a right-of-way or any portion thereof is consistent with the public interest, either upon consideration of an application for lease or on its own motion, the authorized officer shall serve notice on the owner or lessee of the oil and gas rights of the adjoining lands. The adjoining land owner or lessee shall be allowed a reasonable time, as provided in the notice, within which to submit a bid for the amount or percent of compensatory royalty, the owner or lessee shall pay for the extraction of the oil and gas underlying the right-of-way through wells on such adjoining lands. The owner of the right-of-way shall be given the same time period to submit a bid for the lease.

### **§ 3109.1-4 Award of lease or compensatory royalty agreement.**

Award of lease to the owner of the right-of-way, or a contract for the pay-

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ment of compensatory royalty by the owner or lessee of the adjoining lands shall be made to the bidder whose offer is determined by the authorized officer to be to the best advantage of the United States, considering the amount of royalty to be received and the better development under the respective means of production and operation.

### **§ 3109.1-5 Compensatory royalty agreement or lease.**

(a) The lease or compensatory royalty agreement shall be on a form approved by the Director.

(b) The royalty to be charged shall be fixed by the Bureau of Land Management in accordance with the provisions of §3103.3 of this title, but shall not be less than 12½ percent.

(c) The term of the lease shall be for a period of not more than 20 years.

### **§ 3109.2 Units of the National Park System.**

(a) Oil and gas leasing in units of the National Park System shall be governed by 43 CFR Group 3100 and all operations conducted on a lease or permit in such units shall be governed by 43 CFR parts 3160 and 3180.

(b) Any lease or permit respecting minerals in units of the National Park System shall be issued or renewed only with the consent of the Regional Director, National Park Service. Such consent shall only be granted upon a determination by the Regional Director that the activity permitted under the lease or permit will not have significant adverse effect upon the resources or administration of the unit pursuant to the authorizing legislation of the unit. Any lease or permit issued shall be subject to such conditions as may be prescribed by the Regional Director to protect the surface and significant resources of the unit, to preserve their use for public recreation, and to the condition that site specific approval of any activity on the lease will only be given upon concurrence by the Regional Director. All lease applications received for reclamation withdrawn lands shall also be submitted to the Bureau of Reclamation for review.

(c) The units subject to the regulations in this part are those units of land and water which are shown on the

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following maps on file and available for public inspection in the office of the Director of the National Park Service and in the Superintendent's Office of each unit. The boundaries of these units may be revised by the Secretary as authorized in the Acts.

(1) *Lake Mead National Recreation Area*—The map identified as “boundary map, 8360-80013B, revised February 1986.

(2) *Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area*—The map identified as “Proposed Whiskeytown-Shasta-Trinity National Recreation Area,” numbered BOR-WST 1004, dated July 1963.

(3) *Ross Lake and Lake Chelan National Recreation Areas*—The map identified as “Proposed Management Units, North Cascades, Washington,” numbered NP-CAS-7002, dated October 1967.

(4) *Glen Canyon National Recreation Area*—the map identified as “boundary map, Glen Canyon National Recreation Area,” numbered GLC-91,006, dated August 1972.

(d) The following excepted units shall not be open to mineral leasing:

(1) *Lake Mead National Recreation Area*. (i) All waters of Lakes Mead and Mohave and all lands within 300 feet of those lakes measured horizontally from the shoreline at maximum surface elevation;

(ii) All lands within the unit of supervision of the Bureau of Reclamation around Hoover and Davis Dams and all lands outside of resource utilization zones as designated by the Superintendent on the map (602-2291B, dated October 1987) of Lake Mead National Recreation Area which is available for inspection in the Office of the Superintendent.

(2) *Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area*. (i) All waters of Whiskeytown Lake and all lands within 1 mile of that lake measured from the shoreline at maximum surface elevation;

(ii) All lands classified as high density recreation, general outdoor recreation, outstanding natural and historic, as shown on the map numbered 611-20,004B, dated April 1979, entitled “Land Classification, Whiskeytown

Unit, Whiskeytown-Shasta-Trinity National Recreation Area.” This map is available for public inspection in the Office of the Superintendent;

(iii) All lands within section 34 of Township 33 north, Range 7 west, Mt. Diablo Meridian.

(3) *Ross Lake and Lake Chelan National Recreation Areas*. (i) All of Lake Chelan National Recreation Area;

(ii) All lands within ½ mile of Gorge, Diablo and Ross Lakes measured from the shoreline at maximum surface elevation;

(iii) All lands proposed for or designated as wilderness;

(iv) All lands within ½ mile of State Highway 20;

(v) Pyramid Lake Research Natural Area and all lands within ½ mile of its boundaries.

(4) *Glen Canyon National Recreation Area*. Those units closed to mineral disposition within the natural zone, development zone, cultural zone and portions of the recreation and resource utilization zone as shown on the map numbered 80,022A, dated March 1980, entitled “Mineral Management Plan—Glen Canyon National Recreation Area.” This map is available for public inspection in the Office of the Superintendent and the office of the State Directors, Bureau of Land Management, Arizona and Utah.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17358, May 16, 1988; 53 FR 22840, June 17, 1988]

**§ 3109.2-1 Authority to lease. [Reserved]**

**§ 3109.2-2 Area subject to lease. [Reserved]**

**§ 3109.3 Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area.**

Section 6 of the Act of November 8, 1965 (Pub. L. 89-336), authorizes the Secretary to permit the removal of oil and gas from lands within the Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area in accordance with the act or the Mineral Leasing Act for Acquired Lands. Subject to the determination by the Secretary of Agriculture that removal will not have significant adverse effects on the purposes of the Central

Valley project or the administration of the recreation area.

[48 FR 33662, July 22, 1983. Redesignated at 53 FR 22840, June 17, 1988]

## PART 3110—NONCOMPETITIVE LEASES

### Subpart 3110—Noncompetitive Leases

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AUTHORITY: 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 181 *et seq.* and 351–359; 31 U.S.C. 9701; 43 U.S.C. 1701 *et seq.*; and Pub. L. 97–35, 95 Stat. 357.

SOURCE: 53 FR 22840, June 17, 1988, unless otherwise noted.

### Subpart 3110—Noncompetitive Leases

#### § 3110.1 Lands available for noncompetitive offer and lease.

(a) *Offer.* (1) Effective June 12, 1988, through January 2, 1989, noncompetitive lease offers may be filed only for lands available under § 3110.1(b) of this title. Noncompetitive lease offers filed after December 22, 1987, and prior to June 12, 1988, for lands available for filing under § 3110.1(a) of this title shall receive priority. Such offers shall be exposed to competitive bidding under subpart 3120 of this title and if no bid is received, a noncompetitive lease shall be issued all else being regular. After January 2, 1989, noncompetitive lease

offers may be filed on unleased lands, except for:

(i) Those lands which are in the one-year period commencing upon the expiration, termination, relinquishment, or cancellation of the leases containing the lands; and

(ii) Those lands included in a Notice of Competitive Lease Sale or a List of Lands Available for Competitive Nominations. Neither exception is applicable to lands available under § 3110.1(b) of this title.

(2) Noncompetitive lease offers may be made pursuant to an opening order or other notice and shall be subject to all provisions and procedures stated in such order or notice.

(3) No noncompetitive lease may issue for any lands unless and until they have satisfied the requirements of § 3110.1(b) of this title.

(b) *Lease.* Only lands that have been offered competitively under subpart 3120 of this title, and for which no bid has been received, shall be available for noncompetitive lease. Such lands shall become available for a period of 2 years beginning on the first business day following the last day of the competitive oral auction, or when formal nominations have been requested as specified in § 3120.3-1 of this title, or the first business day following the posting of the Notice of Competitive Lease Sale, and ending on that same day 2 years later. A lease may be issued from an offer properly filed any time within the 2-year noncompetitive leasing period.

[53 FR 22840, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

#### § 3110.2 Priority.

(a) Offers filed for lands available for noncompetitive offer or lease, as specified in §§ 3110.1(a)(1) and 3110.1(b) of this title, shall receive priority as of the date and time of filing as specified in § 1821.2-3(a) of this title, except that all noncompetitive offers shall be considered simultaneously filed if received in the proper BLM office any time during the first business day following the last day of the competitive oral auction, or when formal nominations have been requested as specified in § 3120.3-1 of this title, on the first business day following the posting of the Notice of Competitive Lease Sale. An offer shall

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not be available for public inspection the day it is filed.

(b) If more than 1 application was filed for the same parcel in accordance with the regulations contained in former subpart 3112 of this title, and if no lease has been issued by the authorized officer prior to the effective date of these regulations, only a single priority application shall be selected from the filings. If the selected application fails to mature into a lease, the lands shall be available for offer under § 3110.1(a) of this title.

### § 3110.3 Lease terms.

#### § 3110.3-1 Duration of lease.

All noncompetitive leases shall be for a primary term of 10 years.

[53 FR 22840, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

#### § 3110.3-2 Dating of leases.

All noncompetitive leases shall be considered issued when signed by the authorized officer. Noncompetitive leases, except future interest leases issued under § 3110.9 of this title, shall be effective as of the first day of the month following the date the leases are issued. A lease may be made effective on the first day of the month within which it is issued if a written request is made prior to the date of signature of the authorized officer. Future interest leases issued under § 3110.9 of this title shall be effective as of the date the mineral interests vest in the United States.

#### § 3110.3-3 Lease offer size.

(a) Lease offers for public domain minerals shall not be made for less than 640 acres or 1 full section, whichever is larger, where the lands have been surveyed under the rectangular survey system or are within an approved protracted survey, except where the offer includes all available lands within a section and there are no contiguous lands available for lease. Such public domain lease offers in Alaska shall not be made for less than 2,560 acres or 4 full contiguous sections, whichever is larger, where the lands have been surveyed under the rectangular survey system or are within an approved protracted survey, except

where the offer includes all available lands within the subject section and there are no contiguous lands available for lease. Where an offer exceeds the minimum 640-acre provision of this paragraph, the offer may include less than all available lands in any given section. Cornering lands are not considered contiguous lands. This paragraph shall not apply to offers made under § 3108.2-4 of this title or where the offer is filed on an entire parcel as it was offered by the Bureau in a competitive sale during that period specified under § 3110.5-1 of this title.

(b) An offer to lease public domain or acquired lands may not include more than 10,240 acres. The lands in an offer shall be entirely within an area of 6 miles square or within an area not exceeding 6 surveyed sections in length or width measured in cardinal directions. An offer to lease acquired lands may exceed the 6 mile square limit if:

(1) The lands are not surveyed under the rectangular survey system of public land surveys and are not within the area of the public land surveys; and

(2) The tract desired is described by the acquisition or tract number assigned by the acquiring agency and less than 50 percent of the tract lies outside the 6 mile square area, and such acquisition or tract number is provided in accordance with § 3110.5-2(d) of this title in lieu of any other description.

(c) If an offer exceeds the 10,240 acre maximum by not more than 160 acres, the offeror shall be granted 30 days from notice of the excess to withdraw the excess acreage from the offer, failing which the offer shall be rejected and priority lost.

### § 3110.4 Requirements for offer.

(a) An offer to lease shall be made on a current form approved by the Director, or on unofficial copies of that form in current use. For noncompetitive leases processed under § 3108.2-4 of this title, the current lease form shall be used. Copies shall be exact reproductions on 1 page of both sides of the official approved form, without additions, omissions, or other changes, or advertising. The original copy of each offer must be typed or printed plainly in ink, signed in ink and dated by the offeror or an authorized agent, and must

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include payment of the first year's rental and the processing fee for noncompetitive lease applications found in the fee schedule in §3000.12 of this chapter. The original and 2 copies of each offer to lease, with each copy showing that the original has been signed, shall be filed in the proper BLM office. A noncompetitive offer to lease a future interest applied for under §3110.9 must include the processing fee for noncompetitive lease applications found in the fee schedule in §3000.12 of this chapter. Where remittances for offers are returned for insufficient funds, the offer shall not obtain priority of filing until the date the remittance is properly made.

(b) Where a correction to an offer is made, whether at the option of the offeror or at the request of the authorized officer, it shall gain priority as of the date the filing is correct and complete. The priority that existed before the date the corrected offer is filed, may be defeated by an intervening offer to the extent of any conflict in such offers, except as provided under §§3103.2-1(a) and 3110.3-3(c) of this title.

(c) An offer shall be limited to either public domain minerals or acquired lands minerals, subject to the provisions for corrections under paragraph (b) of this section.

(d) Compliance with subpart 3102 shall be required.

(e) All offers for leases should name the United States agency from which consent to the issuance of a lease shall be obtained, or the agency that may have title records covering the ownership for the mineral interest involved, and identify the project, if any, of which the lands covered by the offer are a part.

[53 FR 22840, June 17, 1988; 53 FR 31958, Aug. 22, 1988; 70 FR 58874, Oct. 7, 2005]

### **§ 3110.5 Description of lands in offer.**

#### **§ 3110.5-1 Parcel number description.**

From the first day following the end of a competitive process until the end of that same month, the only acceptable description for a noncompetitive lease offer for the lands covered by that competitive process shall be the parcel number on the List of Lands Available for Competitive Nominations

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or the Notice of Competitive Lease Sale, whichever is appropriate. Each such offer shall contain only a single parcel. Thereafter, the description of the lands shall be made in accordance with the remainder of this section.

#### **§ 3110.5-2 Public domain.**

(a) If the lands have been surveyed under the public land rectangular survey system, each offer shall describe the lands by legal subdivision, section, township, range, and, if needed, meridian.

(b) If the lands have not been surveyed under the public land rectangular system, each offer shall describe the lands by metes and bounds, giving courses and distances between the successive angle points on the boundary of the tract, and connected by courses and distances to an official corner of the public land surveys.

(c) When protracted surveys have been approved and the effective date thereof published in the FEDERAL REGISTER, all offers to lease lands shown on such protracted surveys, filed on or after such effective date, shall describe the lands in the same manner as provided in paragraph (a) of this section for officially surveyed lands.

(d)(1) Where offers are pending for unsurveyed lands that are subsequently surveyed or protracted before the lease issuance, the description in the lease shall be conformed to the subdivisions of the approved protracted survey or the public land survey, whichever is appropriate.

(2) The description of lands in an existing lease shall be conformed to a subsequent resurvey or amended protraction survey, whichever is appropriate.

(e) The requirements of this section shall apply to applications for conversion of abandoned unpatented oil placer mining claims made under §3108.2-4 of this title, except that deficiencies shall be curable.

#### **§ 3110.5-3 Acquired lands.**

(a) If the lands applied for lie within and conform to the rectangular system of public land surveys and constitute either all or a portion of the tract acquired by the United States, such lands shall be described by legal subdivision,

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section, township, range, and, if needed, meridian.

(b) If the lands applied for do not conform to the rectangular system of public land surveys, but lie within an area of the public land surveys and constitute the entire tract acquired by the United States, such lands shall be described by metes and bounds, giving courses and distances between the successive angle points with appropriate ties to the nearest official survey corner, or a copy of the deed or other conveyance document by which the United States acquired title to the lands may be attached to the offer and referred to therein in lieu of redescribing the lands on the offer form. If the desired lands constitute less than the entire tract acquired by the United States, such lands shall be described by metes and bounds, giving courses and distances between the successive angle points with appropriate ties to the nearest official survey corner. If a portion of the boundary of the desired lands coincides with the boundary in the deed or other conveyance document, that boundary need not be redescribed on the offer form, provided that a copy of the deed or other conveyance document upon which the coinciding description is clearly identified is attached to the offer. That portion of the description not coinciding shall be tied by description on the offer by courses and distances between successive angle points into the description in the deed or other conveyance document.

(c) If the lands applied for lie outside an area of the public land surveys and constitute the entire tract acquired by the United States, such lands shall be described as in the deed or other conveyance document by which the United States acquired title to the lands, or a copy of that document may be attached to the offer and referred to therein in lieu of redescribing the lands on the offer form. If the desired lands constitute less than the entire tract acquired by the United States, such lands shall be described by courses and distances between successive angle points tying by courses and distances into the description in the deed or other conveyance document. If a portion of the boundary of the desired lands coincides with the boundary in

the deed or other conveyance document, that boundary need not be redescribed on the offer form, provided that a copy of the deed or other conveyance document upon which the coinciding description is clearly identified is attached to the offer. That portion of the description not coinciding shall be tied by description in the offer by courses and distances between successive angle points into the description in the deed or other conveyance document.

(d) Where the acquiring agency has assigned an acquisition or tract number covering the lands applied for, without loss of priority to the offeror, the authorized officer may require that number in addition to any description otherwise required by this section. If the authorized officer determines that the acquisition or tract number, together with identification of the State and county, constitutes an adequate description, the authorized officer may allow the description in this manner in lieu of other descriptions required by this section.

(e) Where the lands applied for do not conform to the rectangular system of public land surveys, without loss of priority to the offeror, the authorized officer may require 3 copies of a map upon which the location of the desired lands are clearly marked with respect to the administrative unit or project of which they are a part.

### §3110.5-4 Accreted lands.

Where an offer includes any accreted lands, the accreted lands shall be described by metes and bounds, giving courses and distances between the successive angle points on the boundary of the tract, and connected by courses and distances to an angle point on the perimeter of the tract to which the accretions appertain.

### §3110.5-5 Conflicting descriptions.

If there is any variation in the land description among the required copies of the official forms, the copy showing the date and time of receipt in the proper BLM office shall control.

[53 FR 22840, June 17, 1988; 53 FR 31868, Aug. 22, 1988]

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### **§ 3110.6 Withdrawal of offer.**

An offer for noncompetitive lease under this subpart may be withdrawn in whole or in part by the offeror. However, a withdrawal of an offer made in accordance with § 3110.1(b) of this title may be made only if the withdrawal is received by the proper BLM office after 60 days from the date of filing of such offer. No withdrawal may be made once the lease, an amendment of the lease, or a separate lease, whichever covers the lands so described in the withdrawal, has been signed on behalf of the United States. If a public domain offer is partially withdrawn, the lands retained in the offer shall comply with § 3110.3-3(a) of this title.

### **§ 3110.7 Action on offer.**

(a) No lease shall be issued before final action has been taken on any prior offer to lease the lands or any extension of, or petition for reinstatement of, an existing or former lease on the lands. If a lease is issued before final action, it shall be canceled, if the prior offeror is qualified to receive a lease or the petitioner is entitled to reinstatement of a former lease.

(b) The authorized officer shall not issue a lease for lands covered by a lease which terminated automatically, until 90 days after the date of termination.

(c) The United States shall indicate its acceptance of the lease offer, in whole or in part, and the issuance of the lease, by signature of the authorized officer on the current lease form. A signed copy of the lease shall be delivered to the offeror.

(d) Except as otherwise specifically provided in the regulations of this group, an offer that is not filed in accordance with the regulations in this part shall be rejected.

(e) Filing an offer on a lease form not currently in use, unless such lease form has been declared obsolete by the Director prior to the filing shall be allowed, on the condition that the offeror is bound by the terms and conditions of the lease form currently in use.

### **§ 3110.8 Amendment to lease.**

After the competitive process has concluded in accordance with subpart 3120 of this title, if any of the lands de-

scribed in a lease offer for lands available during the 2-year period are open to oil and gas filing when the offer is filed but are omitted from the lease for any reason the original lease shall be amended to include the omitted lands unless, before the issuance of the amendment, the proper BLM office receives a withdrawal of the offer with respect to such lands or the offeror elects to receive a separate lease in lieu of an amendment. Such election shall be made by submission of a signed statement of the offeror requesting a separate lease, and a new offer on the required form executed pursuant to this part describing the remaining lands in the original offer. The new offer shall have the same priority as the old offer. No new application fee is required with the new offer. The rental payment held in connection with the original offer shall be applied to the new offer. The rental and the term of the lease for the lands added by an amendment shall be the same as if the lands had been included in the original lease when it was issued. If a separate lease is issued, it shall be dated in accordance with § 3110.3-2 of this title.

### **§ 3110.9 Future interest offers.**

#### **§ 3110.9-1 Availability.**

A noncompetitive future interest lease shall not be issued until the lands covered by the offer have been made available for competitive lease under subpart 3120 of this title. An offer made for lands that are leased competitively shall be rejected.

#### **§ 3110.9-2 Form of offer.**

An offer to lease a future interest shall be filed in accordance with this subpart, and may include tracts in which the United States owns a fractional present interest as well as the future interest for which a lease is sought.

#### **§ 3110.9-3 Fractional present and future interest.**

Where the United States owns both a present fractional interest and a future fractional interest in the minerals in the same tract, the lease, when issued, shall cover both the present and future interests in the lands. The effective

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date and primary term of the present interest lease is unaffected by the vesting of a future fractional interest. The lease for the future fractional interest, when such interest vests in the United States, shall have the same primary term and anniversary date as the present fractional interest lease.

### § 3110.9-4 Future interest terms and conditions.

(a) No rental or royalty shall be due to the United States prior to the vesting of the oil and gas rights in the United States. However, the future interest lessee shall agree that if he/she is or becomes the holder of any present interest operating rights in the lands:

(1) The future interest lessee transfers all or a part of the lessee's present oil and gas interests, such lessee shall file in the proper BLM office an assignment or transfer, in accordance with subpart 3106 of this title, of the future interest lease of the same type and proportion as the transfer of the present interest, and

(2) The future interest lessee's present lease interests are relinquished, cancelled, terminated, or expired, the future interest lease rights with the United States also shall cease and terminate to the same extent.

(b) Upon vesting of the oil and gas rights in the United States, the future interest lease rental and royalty shall be as for any noncompetitive lease issued under this subpart, as provided in subpart 3103 of this title, and the acreage shall be chargeable in accordance with § 3101.2 of this title.

## PART 3120—COMPETITIVE LEASES

### Subpart 3120—Competitive Leases

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AUTHORITY: 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 181 *et seq.* and 351-359; 40 U.S.C. 471 *et seq.*; 43 U.S.C. 1701 *et seq.*; and the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41).

SOURCE: 53 FR 22843, June 17, 1988, unless otherwise noted.

### Subpart 3120—Competitive Leases

#### § 3120.1 General.

##### § 3120.1-1 Lands available for competitive leasing.

All lands available for leasing shall be offered for competitive bidding under this subpart, including but not limited to:

(a) Lands in oil and gas leases that have terminated, expired, been cancelled or relinquished.

(b) Lands for which authority to lease has been delegated from the General Services Administration.

(c) If, in proceeding to cancel a lease, interest in a lease, option to acquire a lease or an interest therein, acquired in violation of any of the provisions of the act, an underlying lease, interest or option in the lease is cancelled or forfeited to the United States and there are valid interests therein that are not subject to cancellation, forfeiture, or compulsory disposition, such underlying lease, interest, or option shall be sold to the highest responsible qualified bidder by competitive bidding under this subpart, subject to all outstanding valid interests therein and valid options pertaining thereto. If less

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than the whole interest in the lease, interest, or option is cancelled or forfeited, such partial interest shall likewise be sold by competitive bidding. If no satisfactory bid is obtained as a result of the competitive offering of such whole or partial interests, such interests may be sold in accordance with section 27 of the Act by such other methods as the authorized officer deems appropriate, but on terms no less favorable to the United States than those of the best competitive bid received. Interest in outstanding leases(s) so sold shall be subject to the terms and conditions of the existing lease(s).

(d) Lands which are otherwise unavailable for leasing but which are subject to drainage (protective leasing).

(e) Lands included in any expression of interest or noncompetitive offer, except offers properly filed within the 2-year period provided under § 3110.1(b) of this title, submitted to the authorized officer.

(f) Lands selected by the authorized officer.

### **§ 3120.1-2 Requirements.**

(a) Each proper BLM State office shall hold sales at least quarterly if lands are available for competitive leasing.

(b) Lease sales shall be conducted by a competitive oral bidding process.

(c) The national minimum acceptable bid shall be \$2 per acre or fraction thereof payable on the gross acreage, and shall not be prorated for any lands in which the United States owns a fractional interest.

### **§ 3120.1-3 Protests and appeals.**

No action pursuant to the regulations in this subpart shall be suspended under § 4.21(a) of this title due to an appeal from a decision by the authorized officer to hold a lease sale. The authorized officer may suspend the offering of a specific parcel while considering a protest or appeal against its inclusion in a Notice of Competitive Lease Sale.

Only the Assistant Secretary for Land and Minerals Management may suspend a lease sale for good and just cause after reviewing the reason(s) for an appeal.

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### **§ 3120.2 Lease terms.**

#### **§ 3120.2-1 Duration of lease.**

Competitive leases shall be issued for a primary term of 10 years.

[58 FR 40754, July 30, 1993]

#### **§ 3120.2-2 Dating of leases.**

All competitive leases shall be considered issued when signed by the authorized officer. Competitive leases, except future interest leases issued under § 3120.7 of this title, shall be effective as of the first day of the month following the date the leases are signed on behalf of the United States. A lease may be made effective on the first day of the month within which it is issued if a written request is made prior to the date of signature of the authorized officer. Leases for future interest shall be effective as of the date the mineral interests vest in the United States.

#### **§ 3120.2-3 Lease size.**

Lands shall be offered in leasing units of not more than 2,560 acres outside Alaska, or 5,760 acres within Alaska, which shall be as nearly compact in form as possible.

### **§ 3120.3 Nomination process.**

The Director may elect to implement the provisions contained in §§ 3120.3-1 through 3120.3-7 of this title after review of any comments received during a period of not less than 30 days following publication in the FEDERAL REGISTER of notice that implementation of those sections is being considered.

#### **§ 3120.3-1 General.**

The Director may elect to accept nominations requiring submission of the national minimum acceptable bid, as set forth in this section, as part of the competitive process required by the act, or elect to accept informal expressions of interest. A List of Lands Available for Competitive Nominations may be posted in accordance with § 3120.4 of this title, and nominations in response to this list shall be made in accordance with instructions contained therein and on a form approved by the Director. Those parcels receiving nominations shall be included in a Notice of

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Competitive Lease Sale, unless the parcel is withdrawn by the Bureau.

### § 3120.3-2 Filing of a nomination for competitive leasing.

Nominations filed in response to a List of Lands Available for Competitive Nominations and on a form approved by the Director shall:

(a) Include the nominator's name and personal or business address. The name of only one citizen, association or partnership, corporation or municipality shall appear as the nominator. All communications relating to leasing shall be sent to that name and address, which shall constitute the nominator's name and address of record:

(b) Be completed, signed in ink and filed in accordance with the instructions printed on the form and the regulations in this subpart. Execution of the nomination form shall constitute a legally binding offer to lease by the nominator, including all terms and conditions;

(c) Be filed within the filing period and in the BLM office specified in the List of Lands Available for Competitive Nominations. A nomination shall be unacceptable and shall be returned with all moneys refunded if it has not been completed and timely filed in accordance with the instructions on the form or with the other requirements in this subpart; and

(d) Be accompanied by a remittance sufficient to cover the national minimum acceptable bid, the first year's rental per acre or fraction thereof, and the administrative fee as set forth in § 3120.5-2(b) of this title for each parcel nominated on the form.

[53 FR 22843, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

### § 3120.3-3 Minimum bid and rental remittance.

Nominations filed in response to a List of Lands Available for Competitive Nominations shall be accompanied by a single remittance. Failure to submit either a separate remittance with each form or an amount sufficient to cover all the parcels nominated on each form shall cause the entire filing to be deemed unacceptable with all moneys refunded.

### § 3120.3-4 Withdrawal of a nomination.

A nomination shall not be withdrawn, except by the Bureau for cause, in which case all moneys shall be refunded.

### § 3120.3-5 Parcels receiving nominations.

Parcels which receive nominations shall be included in a Notice of Competitive Lease Sale. The Notice shall indicate which parcels received multiple nominations in response to a List of Lands Available for Competitive Nominations, or parcels which have been withdrawn by the Bureau.

### § 3120.3-6 Parcels not receiving nominations.

Lands included in the List of Lands Available for Competitive Nominations which are not included in the Notice of Competitive Lease Sale because they were not nominated, unless they were withdrawn by the Bureau, shall be available for a 2-year period, for non-competitive leasing as specified in the List.

### § 3120.3-7 Refund.

The minimum bid, first year's rental and administrative fee shall be refunded to all nominators who are unsuccessful at the oral auction.

### § 3120.4 Notice of competitive lease sale.

#### § 3120.4-1 General.

(a) The lands available for competitive lease sale under this subpart shall be described in a Notice of Competitive Lease Sale.

(b) The time, date, and place of the competitive lease sale shall be stated in the Notice.

(c) The notice shall include an identification of, and a copy of, stipulations applicable to each parcel.

#### § 3120.4-2 Posting of notice.

At least 45 days prior to conducting a competitive auction, lands to be offered for competitive lease sale, as included in a List of Lands Available for Competitive Nominations or in a Notice of Competitive Lease Sale, shall be posted in the proper BLM office having jurisdiction over the lands as specified

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in § 1821.2-1(d) of this title, and shall be made available for posting to surface managing agencies having jurisdiction over any of the included lands.

### **§ 3120.5 Competitive sale.**

#### **§ 3120.5-1 Oral auction.**

(a) Parcels shall be offered by oral bidding. The existence of a nomination accompanied by the national minimum acceptable bid shall be announced at the auction for the parcel.

(b) A winning bid shall be the highest oral bid by a qualified bidder, equal to or exceeding the national minimum acceptable bid. The decision of the auctioneer shall be final.

(c) Two or more nominations on the same parcel when the bids are equal to the national minimum acceptable bid, with no higher oral bid being made, shall be returned with all moneys refunded. If the Bureau reoffers the parcel, it shall be reoffered only competitively under this subpart with any noncompetitive offer filed under § 3110.1(a) of this title retaining priority, provided no bid is received at an oral auction.

#### **§ 3120.5-2 Payments required.**

(a) Payments shall be made in accordance with § 3103.1-1 of this title.

(b) Each winning bidder shall submit, by the close of official business hours, or such other time as may be specified by the authorized officer, on the day of the sale for the parcel:

(1) The minimum bonus bid of \$2 per acre or fraction thereof;

(2) The total amount of the first year's rental; and

(3) The processing fee for competitive lease applications found in the fee schedule in § 3000.12 of this chapter for each parcel.

(c) The winning bidder shall submit the balance of the bonus bid to the proper BLM office within 10 working days after the last day of the oral auction.

[53 FR 22843, June 17, 1988, as amended at 70 FR 58875, Oct. 7, 2005]

#### **§ 3120.5-3 Award of lease.**

(a) A bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form

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and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. Execution by the high bidder of a competitive lease bid form approved by the Director constitutes certification of compliance with subpart 3102 of this title, shall constitute a binding lease offer, including all terms and conditions applicable thereto, and shall be required when payment is made in accordance with § 3120.5-2(b) of this title. Failure to comply with § 3120.5-2(c) of this title shall result in rejection of the bid and forfeiture of the monies submitted under § 3120.5-2(b) of this title.

(b) A lease shall be awarded to the highest responsible qualified bidder. A copy of the lease shall be provided to the lessee after signature by the authorized officer.

(c) If a bid is rejected, the lands shall be reoffered competitively under this subpart with any noncompetitive offer filed under § 3110.1(a) of this title retaining priority, provided no bid is received in an oral auction.

(d) Issuance of the lease shall be consistent with § 3110.7 (a) and (b) of this title.

#### **§ 3120.6 Parcels not bid on at auction.**

Lands offered at the oral auction that receive no bids shall be available for filing for noncompetitive lease for a 2-year period beginning the first business day following the auction at a time specified in the Notice of Competitive Lease Sale.

#### **§ 3120.7 Future interest.**

##### **§ 3120.7-1 Nomination to make lands available for competitive lease.**

A nomination for a future interest lease shall be filed in accordance with this subpart.

##### **§ 3120.7-2 Future interest terms and conditions.**

(a) No rental or royalty shall be due to the United States prior to the vesting of the oil and gas rights in the United States. However, the future interest lessee shall agree that if, he/she is or becomes the holder of any present interest operating rights in the lands:

(1) The future interest lessee transfers all or a part of the lessee's present

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oil and gas interests, such lessee shall file in the proper BLM office an assignment or transfer, in accordance with subpart 3106 of this title, of the future interest lease of the same type and proportion as the transfer of the present interest, and

(2) The future interest lessee's present lease interests are relinquished, cancelled, terminated, or expired, the future interest lease rights with the United States also shall cease and terminate to the same extent.

(b) Upon vesting of the oil and gas rights in the United States, the future interest lease rental and royalty shall be as for any competitive lease issued under this subpart, as provided in subpart 3103 of this title, and the acreage shall be chargeable in accordance with §3101.2 of this title.

### §3120.7-3 Compensatory royalty agreements.

The terms and conditions of compensatory royalty agreements involving acquired lands in which the United States owns a future or fractional interest shall be established on an individual case basis. Such agreements shall be required when leasing is not possible in situations where the interest of the United States in the oil and gas deposit includes both a present and a future fractional interest in the same tract containing a producing well.

[53 FR 22843, June 17, 1988]

## PART 3130—OIL AND GAS LEASING: NATIONAL PETROLEUM RESERVE, ALASKA

NOTE: The information collection requirements contained in part 3130 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004-0067. The information is being collected to allow the authorized officer to determine if the bidder is qualified to hold a lease. The information will be used in making that determination. The obligation to respond is required to obtain a benefit.

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**PARTICIPATING AREAS**

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3137.86 What happens to participating area when I obtain new information demonstrating that the participating area should be larger or smaller than previously determined?

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### PRODUCTION ALLOCATION

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### OBLIGATIONS AND EXTENSIONS

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3137.120 As a transferee of an interest in a unitized NPR-A lease, am I subject to the terms and conditions of the unit agreement?

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3137.130 Under what circumstances will BLM approve a voluntary termination of the unit?

3137.131 What happens if the unit terminated before the unit operator met the initial development obligations?

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### Subpart 3138—Subsurface Storage Agreements in the National Petroleum Reserve-Alaska (NPR-A)

3138.10 When will BLM enter into a subsurface storage agreements in NPR-A covering federally-owned lands?

3138.11 How do I apply for a subsurface storage agreement?

3138.12 What must I pay for storage?

AUTHORITY: 42 U.S.C. 6508, 43 U.S.C. 1733 and 1740.

SOURCE: 46 FR 55497, Nov. 9, 1981, unless otherwise noted.

### Subpart 3130—Oil and Gas Leasing, National Petroleum Reserve, Alaska: General

#### § 3130.0-1 Purpose.

These regulations establish the procedures under which the Secretary of the Interior will exercise the authority granted to administer a competitive leasing program for oil and gas within the National Petroleum Reserve—Alaska.

#### § 3130.0-2 Policy.

The oil and gas leasing program within the National Petroleum Reserve—Alaska shall be conducted in accordance with the purposes and policy directions provided by the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96-514), and other executive, legislative, judicial and Department of the Interior guidance.

#### § 3130.0-3 Authority.

(a) The Department of the Interior Appropriations Act, Fiscal year 1981 (Pub. L. 96-514);

(b) The Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504, *et seq.*); and

(c) The Federal Lands Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*), except that sections 202 and 603 are not applicable.

(d) The Energy Policy Act of 2005 (42 U.S.C. 6506a(o)).

[46 FR 55497, Nov. 9, 1981, as amended at 73 FR 6442, Feb. 4, 2008]

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### § 3130.0-5 Definitions.

As used in this part, the term:

(a) *Act* means the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96-514).

(b) *Bureau* means the Bureau of Land Management.

(c) *Constructive operations* means the exploring, testing, surveying or otherwise investigating the potential of a lease for oil and gas or the actual drilling or preparation for drilling of wells therefor.

(d) *NPR-A* means the area formerly within Naval Petroleum Reserve Numbered 4 Alaska which was redesignated as the National Petroleum Reserve—Alaska by the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6501).

(e) *Reworking operations* means all operations designed to secure, restore or improve production through some use of a hole previously drilled, including, but not limited to, mechanical or chemical treatment of any horizon, deepening to test deeper strata and plugging back to test higher strata.

(f) *Special Areas* means the Utokok River, the Teshekpuk Lake areas and other areas within NPR—A identified by the Secretary as having significant subsistence, recreational, fish and wildlife or historical or scenic value.

(g) *Production allocation methodology* means a way of attributing the production of oil and gas produced from a unit well or wells to individual tracts committed to the unit and forming a participating area.

(h) *Reservoir heterogeneity* means spatial differences in the oil and gas reservoir properties. This can include, but is not limited to, the thickness of the reservoir, the amount of pore space in the reservoir rock that contains oil, gas, or water, and the amount of water contained in the reservoir rock. This information may be used to allocate production.

(i) *Variation in reservoir producibility* means differences in the rates oil and gas wells produce from the reservoir. These differences can result from variations in the thickness of the reservoir,

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porosity, and the amount of connected pore space.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988; 73 FR 6442, Feb. 4, 2008]

### § 3130.0-7 Cross references. [Reserved]

### § 3130.1 Attorney General review.

(a) Prior to the issuance of any lease, contract or operating agreement under this subpart, the Secretary shall notify the Attorney General of the proposed issuance, the name of the successful bidder, the terms of the proposed lease, contract or operating agreement and any other information the Attorney General may require to conduct an antitrust review of the proposed action. Such other information shall include, but is not limited to, information to be provided the Secretary by the successful bidder or its owners.

(b) In advance of the publication of any notice of sale, the Attorney General shall notify the Secretary of his/her preliminary determination of the information each successful bidder shall be required to submit for antitrust review purposes. The Secretary shall require this information to be promptly submitted by successful bidders, and may provide prospective bidders the opportunity to submit such information in advance of or accompanying their bids. For subsequent notices of sale, the Attorney General's preliminary information requirements shall be as specified for the prior notice unless a change in the requirements is communicated to the Secretary in advance of publication of the new notice of sale. Where a bidder in a prior sale has previously submitted any of the currently required information, a reference to the date of submission and to the serial number of the record in which it is filed, together with a statement of any and all changes in the information since the date of the previous submission, shall be sufficient.

(c) The Secretary shall not issue any lease, contract or operating agreement until:

(1) Thirty days after the Attorney General receives notice from the Secretary of the proposed lease contract or operating agreement, together with

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any other information required under this section; or

(2) The Attorney General notifies the Secretary that issuance of the proposed lease, contract or operating agreement does not create or maintain a situation inconsistent with the antitrust laws, whichever comes first. The Attorney General shall inform the successful bidder, and simultaneously the Secretary, if the information supplied is insufficient, and shall specify what information is required for the Attorney General to complete his/her review. The 30-day period shall stop running on the date of such notification and not resume running until the Attorney General receives the required information.

(d) The Secretary shall not issue the lease, contract for operating agreement to the successful bidder, if, during the 30-day period, the Attorney General notifies the Secretary that such issuance would create or maintain a situation inconsistent with the antitrust laws.

(e) If the Attorney General does not reply in writing to the notification provided under paragraph (a) of this section within the 30-day review period, the Secretary may issue the lease, contract or operating agreement without waiting for the advice of the Attorney General.

(f) Information submitted to the Secretary to comply with this section shall be treated by the Secretary and by the Attorney General as confidential and proprietary data if marked confidential by the submitting bidder or other person. Such information shall be submitted to the Secretary in sealed envelopes and shall be transmitted in that form to the Attorney General.

(g) The procedures outlined in paragraphs (a) through (f) of this section apply to the proposed assignment or transfer of any lease, contract or operating agreement.

### § 3130.2 Limitation on time to institute suit to contest a Secretary's decision.

Any action seeking judicial review of the adequacy of any programmatic or site-specific environmental impact statement under section 102 of the National Environmental Policy Act of

1969 (42 U.S.C. 4332) concerning oil and gas leasing in NPR-A shall be barred unless brought in the appropriate District Court within 60 days after notice of availability of such statement is published in the FEDERAL REGISTER.

### § 3130.3 Drainage.

Upon a determination by the authorized officer, that lands owned by the United States within NPR-A are being drained, the regulations under § 3162.2 of this title, including the provisions relating to compensatory agreements or royalties, shall apply.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988; 66 FR 1892, Jan. 10, 2001]

### § 3130.4 Leasing: General.

#### § 3130.4-1 Tract size.

A tract selected for leasing shall consist of a compact area of not more than 60,000 acres.

#### § 3130.4-2 Lease term.

The primary term of an NPR-A lease is 10 years.

[67 FR 17885, Apr. 11, 2002]

### § 3130.5 Bona fide purchasers.

The provisions of § 3108.4 of this title shall apply to *bona fide* purchasers of leases within NPR-A.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

### § 3130.6 Leasing maps and land descriptions.

#### § 3130.6-1 Leasing maps.

The Bureau shall prepare leasing maps showing the tracts to be offered for lease sale.

#### § 3130.6-2 Land descriptions.

(a) All tracts shall be composed of entire sections either surveyed or protracted, whichever is applicable, except that if the tracts are adjacent to upland navigable water areas, they may be adjusted on the basis of subdivisional parts of the sections.

(b) Leased lands shall be described according to section, township and range in accordance with the official survey or protraction diagrams.

### Subpart 3131—Leasing Program

#### § 3131.1 Receipt and consideration of nominations; public notice and participation.

During preparation of a proposed leasing schedule, the Secretary shall invite and consider suggestions and relevant information for such program from the Governor of Alaska, local governments, Native corporations, industry, other Federal agencies, including the Attorney General and all interested parties, including the general public. This request for information shall be issued as a notice in the FEDERAL REGISTER.

#### § 3131.2 Tentative tract selection.

(a) The State Director Alaska, Bureau of Land Management, shall issue calls for Nominations and Comments on tracts for leasing for oil and gas in specified areas. The call for Nominations and Comments shall be published in the FEDERAL REGISTER and may be published in other publications as desired by the State Director. Nominations and Comments on tracts shall be addressed to the State Director Alaska, Bureau of Land Management. The State Director shall also request comments on tracts which should receive special concern and analysis.

(b) The State Director, after completion of the required environmental analysis (see 40 CFR 1500–1508), shall select tracts to be offered for sale. In making the selection, the State Director shall consider available environmental information, multiple-use conflicts, resource potential, industry interest, information from appropriate Federal agencies and other available information. The State Director shall develop measures to mitigate adverse impacts, including lease stipulations and information to lessees. These mitigating measures shall be made public in the notice of sale.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

#### § 3131.3 Special stipulations.

Special stipulations shall be developed to the extent the authorized officer deems necessary and appropriate for mitigating reasonably foreseeable and significant adverse impacts on the

surface resources. Special Areas stipulations for exploration or production shall be developed in accordance with section 104 of the Naval Petroleum Reserves Production Act of 1976. Any special stipulations and conditions shall be set forth in the notice of sale and shall be attached to and made a part of the lease, if issued. Additional stipulations needed to protect surface resources and special areas may be imposed at the time the surface use plan and permit to drill are approved.

#### § 3131.4 Lease sales.

##### § 3131.4–1 Notice of sale.

(a) The State Director Alaska, Bureau of Land Management, shall publish the notice of sale in the FEDERAL REGISTER, and may publish the notice in other publications if he/she deems it appropriate. The publication in the FEDERAL REGISTER shall be at least 30 days prior to the date of the sale. The notice shall state the place and time at which bids are to be filed, and the place, date and hour at which bids are to be opened.

(b) Tracts shall be offered for lease by competitive sealed bidding under conditions specified in the notice of lease sale and in accordance with all applicable laws and regulations. Bidding systems used in sales shall be based on bidding systems included in section (205)(a)(1)(A) through (H) of the Outer Continental Shelf Lands Act Amendments of 1978 (43 U.S.C. 1801 *et seq.*).

(c) A detailed statement of the sale, including a description of the areas to be offered for lease, the lease terms, conditions and special stipulations and how and where to submit bids shall be made available to the public immediately after publication of the notice of sale.

### Subpart 3132—Issuance of Leases

#### § 3132.1 Who may hold a lease.

Leases issued pursuant to this subpart may be held only by:

(a) Citizens and nationals of the United States;

(b) Aliens lawfully admitted for permanent residence in the United States as defined in 8 U.S.C. 1101(a)(20);

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(c) Private, public or municipal corporations organized under the laws of the United States or of any State or of the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa or any of its territories; or

(d) Associations of such citizens, nationals, resident aliens or private, public or municipal corporations.

### § 3132.2 Submission of bids.

(a) A separate sealed bid shall be submitted for each tract in the manner prescribed. A bid shall not be submitted for less than an entire tract.

(b) Each bidder shall submit with the bid a certified or cashier's check, bank draft, U.S. currency or any other form of payment approved by the Secretary for one-fifth of the amount of the cash bonus, unless stated otherwise in the notice of sale.

(c) Each bid shall be accompanied by statements of qualifications prepared in accordance with § 3132.4 of this title.

(d) Bidders are bound by the provisions of 18 U.S.C. 1860 prohibiting unlawful combination or intimidation of bidders.

### § 3132.3 Payments.

(a) Make payments of bonuses, including deferred bonuses, first year's rental, other payments due upon lease issuance, and fees, to BLM's Alaska State Office. Before we issue a lease, the highest bidder must pay the processing fee for competitive lease applications found in the fee schedule in § 3000.12 of this chapter in addition to other remaining bonus and rental payments. All payments shall be made by certified or cashier's check, bank draft, U.S. currency or any other form of payment approved by the Secretary. Payments shall be made payable to the Department of the Interior, Bureau of Land Management, unless otherwise directed.

(b) All other payments required by a lease or the regulations in this part shall be payable to the Department of the Interior, Minerals Management Service.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988; 70 FR 58875, Oct. 7, 2005]

### § 3132.4 Qualifications.

Submission of a lease bid constitutes certification of compliance with the regulations of this part. Anyone seeking to acquire, or anyone holding, a Federal oil and gas lease or interest therein may be required to submit additional information to show compliance with the regulations of this part.

[47 FR 8546, Feb. 26, 1982]

### § 3132.5 Award of leases.

(a) Sealed bids received in response to the notice of lease sale shall be opened at the place, date and hour specified in the notice of sale. The opening of bids is for the sole purpose of publicly announcing and recording the bids received. No bids shall be accepted or rejected at that time.

(b) The United States reserves the right to reject any and all bids received for any tract, regardless of the amount offered.

(c) In the event the highest bids are tie bids, the tying bidders shall be allowed to submit within 15 days of the public announcement of a tie bid additional sealed bids to break the tie. The additional bids shall include any additional amount necessary to bring the amount tendered with his/her bid to one-fifth of the additional bid. Additional bids to break tie bids shall be processed in accordance with paragraph (a) of this section.

(d) If the authorized officer fails to accept the highest bid for a lease within 90 days or a lesser period of time as specified in the notice of sale, the highest bid for that lease shall be considered rejected. This 90-day period or lesser period as specified in the notice of sale shall not include any period of time during which acceptance, rejection or other processing of bids and lease issuance by the Department of the Interior are enjoined or prohibited by court order.

(e) Written notice of the final decision on the bids shall be transmitted to those bidders whose deposits have been held in accordance with instructions set forth in the notice of sale. If a bid is accepted, 2 copies of the lease shall be transmitted with the notice of acceptance to the successful bidder. The bidder shall, not later than the 15th

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day after receipt of the lease, sign both copies of the lease and return them, together with the first year's rental and the balance of the bonus bid, unless deferred, and shall file a bond, if required to do so. Deposits shall be refunded on rejected bids.

(f) If the successful bidder fails to execute the lease within the prescribed time or otherwise to comply with the applicable regulations, the deposit shall be forfeited and disposed of as other receipts under the Act.

(g) If the awarded lease is executed by an attorney-in-fact acting on behalf of the bidder, the lease shall be accompanied by evidence that the bidder authorized the attorney-in-fact to execute the lease on his/her behalf. Reference may be made to the serial number of the record and the office of the Bureau of Land Management in which such evidence has already been filed.

(h) When the executed lease is returned to the authorized officer, he/she shall within 15 days of receipt of the material required by paragraph (e) of this section, execute the lease on behalf of the United States. A copy of the fully executed lease shall be transmitted to the lessee.

### § 3132.5-1 Forms.

Leases shall be issued on forms approved by the Director.

### § 3132.5-2 Dating of leases.

All leases issued under the regulations in this part shall become effective as of the first day of the month following the date they are signed on behalf of the United States. When prior written request is made, a lease may become effective as of the first day of the month within which it is signed on behalf of the United States.

## Subpart 3133—Rentals and Royalties

### § 3133.1 Rentals.

(a) An annual rental shall be due and payable at the rate prescribed in the notice of sale and the lease, but in no event shall such rental be less than \$3 per acre, or fraction thereof. Payment shall be made on or before the first day of each lease year prior to discovery of oil or gas on the lease.

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(b) If there is no actual or allocated production on the portion of a lease that has been segregated from a producing lease, the owner of such segregated lease shall pay an annual rental for such segregated portion at the rate per acre specified in the original lease. This rental shall be payable each lease year following the year in which the segregation became effective and prior to discovery of oil or gas on such segregated portion.

(c) Annual rental paid in any year prior to discovery of oil or gas on the lease shall be in addition to, and shall not be credited against, any royalties due from production.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

### § 3133.2 Royalties.

Royalties on oil and gas shall be at the rate specified in the notice of sale as to the tracts, if appropriate, and in the lease, unless the Secretary, in order to promote increased production on the leased area through direct, secondary or tertiary recovery means, reduces or eliminates any royalty set out in the lease.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

### § 3133.2-1 Minimum royalties.

For leases which provide for minimum royalty payments, each lessee shall pay the minimum royalty specified in the lease at the end of each lease year beginning with the first lease year following a discovery on the lease.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

### § 3133.3 Under what circumstances will BLM waive, suspend, or reduce the rental, royalty, or minimum royalty on my NPR-A lease?

(a) BLM will waive, suspend, or reduce the rental or minimum royalty or reduce the royalty rate on your lease if BLM finds that—

(1) It encourages the greatest ultimate recovery of oil or gas or it is in the interest of conservation; and

(2) It is necessary to promote development or the BLM determines the

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lease cannot be successfully operated under the terms of the lease.

(b) The BLM will consult with the State of Alaska and the North Slope Borough within 10 days of receiving an application for waiver, suspension, or reduction of rental or minimum royalty, or reduction of the royalty rate and will not approve an application under §3133.4 of this subpart until at least 30 days after the consultation.

(c) If your lease includes land that was made available for acquisition by a regional corporation (as defined in 43 U.S.C. 1602) under the provision of Section 1431(o) of the Alaska National Interest Lands Conservation Act (ANILCA) (16 U.S.C. 3101 *et seq.*), the BLM will only approve a waiver, suspension, or reduction of rental or minimum royalty, or reduction of the royalty rate if the regional corporation concurs.

[67 FR 17885, Apr. 11, 2002, as amended at 73 FR 6442, Feb. 4, 2008]

### **§3133.4 How do I apply for a waiver, suspension or reduction of rental, royalty or minimum royalty for my NPR-A lease?**

(a) Submit to BLM your application and in it describe the relief you are requesting and include—

(1) The lease serial number;

(2) The number, location and status of each well drilled;

(3) A statement that shows the aggregate amount of oil or gas subject to royalty for each month covering a period of at least six months immediately before the date you filed the application;

(4) The number of wells counted as producing each month and the average production per well per day;

(5) A detailed statement of expenses and costs of operating the entire lease, including the amount of any overriding royalty and payments out of production or similar interests applicable to your lease;

(6) All facts that demonstrate the waiver, suspension, or reduction of the rental or minimum royalty, or the reduction of the royalty rate encourages the greatest ultimate recovery of oil or gas or it is in the interest of conservation; and

(7) All facts that demonstrate you cannot successfully operate the lease under the terms of the lease;

(8) Any other information BLM requires.

(b) Your application must be signed by—

(1) All record title holders of the lease; or

(2) By the operator on behalf of all record title holders.

[67 FR 17885, Apr. 11, 2002, as amended at 73 FR 6442, Feb. 4, 2008]

## **Subpart 3134—Bonding: General**

### **§3134.1 Bonding.**

(a) Prior to issuance of an oil and gas lease, the successful bidder shall furnish the authorized officer a surety or personal bond in accordance with the provisions of §3104.1 of this title in the sum of \$100,000 conditioned on compliance with all the lease terms, including rentals and royalties, conditions and any stipulations. The bond shall not be required if the bidder already maintains or furnishes a bond in the sum of \$300,000 conditioned on compliance with the terms, conditions and stipulations of all oil and gas leases held by the bidder within NPR-A, or maintains or furnishes a nationwide bond as set forth in §3104.3(b) of this title and furnishes a rider thereto sufficient to bring total coverage to \$300,000 to cover all oil and gas leases held within NPR-A.

(b) A bond in the sum of \$100,000 or \$300,000, or a nationwide bond as provided in §3104.3(b) of this title with a rider thereto sufficient to bring total coverage to \$300,000 to cover all oil and gas leases within NPR-A, may be provided by an operating rights owner (sublessee) or operator in lieu of a bond furnished by the lessee, and shall assume the responsibilities and obligations of the lessee for the entire leasehold in the same manner and to the extent as though he/she were the lessee.

(c) If as a result of a default, the surety on a bond makes payment to the United States of any indebtedness under a lease secured by the bond, the face amount of such bond and the surety's liability shall be reduced by the amount of such payment.

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(d) A new bond in the amount previously held or a larger amount as determined by the authorized officer shall be posted within 6 months or such shorter period as the authorized officer may direct after a default. In lieu thereof, separate or substitute bonds for each lease covered by the prior bond may be filed. The authorized officer may cancel a lease(s) covered by a deficient bond(s), in accordance with § 3136.3 of this title. Where a bond is furnished by an operator, suit may be brought thereon without joining the lessee when such lessee is not a party to the bond.

(e) Except as provided in this subpart, the bonds required for NPR-A leases are in addition to any other bonds the successful bidder may have filed or be required to file under §§ 3104.2, 3104.3(a) and 3154.1 and subparts 3206 and 3209 of this title.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988; 53 FR 22846, June 17, 1988]

#### § 3134.1-1 Form of bond.

All bonds furnished by a lessee, operating rights owner (sublessee), or operator shall be on a form approved by the Director.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988]

#### § 3134.1-2 Additional bonds.

(a) The authorized officer may require the bonded party to supply additional bonding in accordance with § 3104.5(b) of this chapter.

(b) The holders of any oil and gas lease bond for a lease on the NPR-A shall be permitted to obtain a rider to include the coverage of oil and gas geophysical operations within the boundaries of NPR-A.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17358, May 16, 1988; 73 FR 6442, Feb. 4, 2008]

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## Subpart 3135—Transfers, Extensions, Consolidations, and Suspensions

### § 3135.1 Transfers and extensions, general.

#### § 3135.1-1 Transfers.

(a) Subject to approval of the authorized officer, a lessee may transfer his/her lease(s), or any undivided interest therein, or any legal subdivision, to anyone qualified under §§ 3130.1 and 3132.4 of this title to hold a lease.

(b) Any approved transfer shall be deemed to be effective on the first day of the lease month following its filing in the proper BLM office, unless, at the request of the parties, an earlier date is specified in the approval.

(c) The transferor shall continue to be responsible for all obligations under the lease accruing prior to the approval of the transfer.

(d) The transferee shall be responsible for all obligations under the lease subsequent to the effective date of a transfer, and shall comply with all regulations issued under the Act.

(e) When a transfer of operating rights (sublease) is approved, the sublessee is responsible for all obligations under the rights transferred to the sublessee.

(f) Transfers are approved for administrative purposes only. Approval does not warrant or certify that either party to a transfer holds legal or equitable title to a lease.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

#### § 3135.1-2 Requirements for filing of transfers.

(a)(1) All instruments of transfer of lease or of an interest therein, including operating rights, subleases and assignments of record-title shall be filed in triplicate for approval. Such instruments shall be filed within 90 days from the date of final execution. The instruments of transfer shall include a statement, over the transferee's own signature, with respect to citizenship and qualifications as required of a bidder under § 3132.4 of this title and shall contain all of the terms and conditions agreed upon by the parties thereto.

Carried working interests, overriding royalty interests or payments out of production or other interest may be created or transferred without approval.

(2) An application for approval of any instrument that the regulations require you to file must include the processing fee for assignments and transfers found in the fee schedule in §3000.12 of this chapter. Any document that the regulations in this part do not require you to file, but that you submit for record purposes, must also include the processing fee for assignments and transfers found in the fee schedule in §3000.12 of this chapter for each lease affected. Such documents may be rejected by the authorized officer.

(b) An attorney-in-fact, on behalf of the holder of a lease, operating rights or sublease, shall furnish evidence of authority to execute the transfer or application for approval and the statement required by §3132.5(g) of this title.

(c) Where a transfer of record title creates separate leases, a bond shall be furnished covering the transferred lands in the amount prescribed in §3134.1 of this title. Where a transfer does not create separate leases, the transferee, if the transfer so provides and the surety consents, may become co-principal on the bond with the transferor.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988; 70 FR 58875, Oct. 7, 2005]

#### § 3135.1-3 Separate filing for transfers.

A separate instrument of transfer shall be filed for each lease on a form approved by the Director or an exact reproduction of the front and back of such form. Any earlier editions of the current form are deemed obsolete and are unacceptable for filing. When transfers to the same person, association or corporation, involving more than 1 lease are filed at the same time for approval, 1 request for approval and 1 showing as to the qualifications of the transferee shall be sufficient.

[53 FR 17359, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

#### § 3135.1-4 Effect of transfer of a tract.

(a) When a transfer is made of all the record title to a portion of the acreage in a lease, the transferred and retained portions are divided into separate and distinct leases. The BLM will not approve transfers of a tract of land:

(1) Of less than 640 acres that is not compact; or

(2) That would leave a retained tract of less than 640 acres.

(b) Each segregated lease shall continue in full force and effect for the primary term of the original lease and so long thereafter as the activities on the segregated lease support extension in accordance with §3135.1-5.

[73 FR 6442, Feb. 4, 2008]

#### § 3135.1-5 Extension of lease.

(a) The term of a lease shall be extended beyond its primary term:

(1) So long as oil or gas is produced from the lease in paying quantities;

(2) If the BLM has determined in writing that oil or gas is capable of being produced in paying quantities from the lease; or

(3) So long as drilling or reworking operations, actual or constructive, as approved by the BLM, are conducted thereon.

(b) Your lease will expire on the 30th anniversary of the original issuance date of the lease unless oil or gas is being produced in paying quantities. If your lease contains a well that is capable of production, but you fail to produce the oil or gas due to circumstances beyond your control, you may apply for a suspension under §3135.2. If the BLM approves the suspension, the lease will not expire on the 30th anniversary of the original issuance date of the lease.

(c) A lease may be maintained in force by the BLM-approved directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by the lease. In such circumstances, drilling shall be considered to have commenced on the lease area when drilling is commenced on the adjacent or adjoining lands for the purpose of directional drilling under the leased area through any directional well surfaced on adjacent or adjoining lands. Production, drilling or

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reworking of any such directional well shall be considered production or drilling or reworking operations on the lease area for all purposes of the lease.

[73 FR 6442, Feb. 4, 2008]

#### § 3135.1-6 Lease renewal.

(a) *With a discovery*—(1) At any time after the fifth year of the primary term of a lease, the BLM may approve a 10-year lease renewal for a lease on which there has been a well drilled and a discovery of hydrocarbons even if the BLM has determined that the well is not capable of producing oil or gas in paying quantities. The BLM must receive the lessee's application for lease renewal no later than 60 days prior to the expiration of the primary term of the lease.

(2) The renewal application must provide evidence, and a certification by the lessee, that the lessee or its operator has drilled one or more wells and discovered producible hydrocarbons on the leased lands in such quantities that a prudent operator would hold the lease for potential future development.

(3) The BLM will approve the renewal application if it determines that a discovery was made and that a prudent operator would hold the lease for future development.

(4) The lease renewal will be effective on the day following the end of the primary term of the lease.

(5) The lease renewal may be approved on the condition that the lessee drills one or more additional wells or acquires and analyzes more well data, seismic data, or geochemical survey data prior to the end of the primary term.

(b) *Without a discovery*—(1) At any time after the fifth year of the primary term of a lease, the BLM may approve an application for a 10-year lease renewal for a lease on which there has not been a discovery of oil or gas. The BLM must receive the lessee's application no later than 60 days prior to the expiration of the primary term of the lease.

(2) The renewal application must:

(i) Provide sufficient evidence that the lessee has diligently pursued exploration that warrants continuation of the lease with the intent of continued exploration or future potential devel-

opment of the leased land. The application must show the:

(A) Lessee or its operator has drilled one or more wells or has acquired and analyzed seismic data, or geochemical survey data on a significant portion of the leased land since the lease was issued;

(B) Data collected indicates a reasonable probability of future success; and

(C) Lessee's plans for future exploration; or

(ii) Show that all or part of the lease is part of a unit agreement covering a lease that qualifies for renewal without a discovery and that the lease has not been previously contracted out of the unit.

(3) The BLM will approve the renewal application if it determines that the application satisfies the requirements of paragraph (b)(2)(i) or (ii) of this section. If the BLM approves the application for lease renewal, the applicant must submit to the BLM a fee of \$100 per acre within 5 business days of receiving notification of approval.

(4) The lease renewal will be effective on the day following the end of the primary term of the lease.

(5) The lease renewal may be approved on the condition that the lessee drills one or more additional wells or acquires and analyzes more well data, seismic data or geochemical survey data prior to the end of the primary term.

(c) *Renewed lease*. The renewed lease will be subject to the terms and conditions applicable to new oil and gas leases issued under the Integrated Activity Plan in effect on the date that the BLM issues the decision to renew the lease.

[73 FR 6442, Feb. 4, 2008]

#### § 3135.1-7 Consolidation of leases.

(a) Leases may be consolidated upon written request of the lessee filed with the State Director Alaska, Bureau of Land Management. The request shall identify each lease involved by serial number and shall explain the factors which justify the consolidation. Include with each request for a consolidation of leases the processing fee found in the fee schedule in §3000.12 of this chapter.

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(b) All parties holding any undivided interest in any lease involved in the consolidation shall agree to enter into the same lease consolidation.

(c) Consolidation of leases not to exceed 60,000 acres may be approved by the State Director, Alaska if it is determined that the consolidation is justified.

(d) The effective date, the anniversary date, and the primary term of the consolidated lease will be those of the oldest original lease involved in the consolidation. The term of a consolidated lease may be extended, or renewed, as appropriate, beyond the primary lease term under §3135.1-5 or §3135.1-6.

(e) Royalty, rental, special lease stipulations and other terms and conditions of each original lease except the effective date, anniversary date and the primary term shall continue to apply to that lease or any portion thereof regardless of the lease becoming a part of a consolidated lease. The highest royalty and rental rates of the original leases shall apply to the consolidated lease.

[48 FR 413, Jan. 5, 1983, as amended at 70 FR 58875, Oct. 7, 2005. Redesignated and amended at 73 FR 6442, 6443, Feb. 4, 2008]

### § 3135.1-8 Termination of administration for conveyed lands and segregation.

(a) If all of the mineral estate is conveyed to a regional corporation, the regional corporation will assume the lessor's obligation to administer any oil and gas lease.

(b) If a conveyance of the mineral estate does not include all of the land covered by an oil and gas lease, the lease will be segregated into two leases, one of which will cover only the mineral estate conveyed. The regional corporation will assume administration of the lease covering the conveyed mineral estate.

(c) If the regional corporation assumes administration of a lease under paragraph (a) or (b) of this section, all lease terms, BLM regulations, and BLM orders in effect on the date of assumption continue to apply to the lessee under the lease. All such obligations will be enforceable by the re-

gional corporation as the lessor until the lease terminates.

(d) In a case in which a conveyance of a mineral estate described in paragraph (b) of this section does not include all of the land covered by the oil and gas lease, the owner of the mineral estate in any particular portion of the land covered by the lease is entitled to all of the revenues reserved under the lease as to that portion including all of the royalty payable with respect to oil or gas produced from or allocated to that portion.

[73 FR 6443, Feb. 4, 2008]

### § 3135.2 Under what circumstances will BLM require a suspension of operations and production or approve my request for a suspension of operations and production for my lease?

(a) BLM will require a suspension of operations and production or approve your request for a suspension of operations and production for your lease(s) if BLM determines that—

(1) It is in the interest of conservation of natural resources;

(2) It encourages the greatest ultimate recovery of oil and gas, such as by encouraging the planning and construction of a transportation system to a new area of discovery; or

(3) It mitigates reasonably foreseeable and significantly adverse effects on surface resources.

(b) BLM will suspend operations and production for your lease if it determines that, despite the exercise of due care and diligence, you can't comply with your lease requirements for reasons beyond your control.

(c) If BLM requires a suspension of operations and production or approves your request for a suspension of operations and production, the suspension—

(1) Stops the running of your lease term and prevents it from expiring for as long as the suspension is in effect;

(2) Relieves you of your obligation to pay rent, royalty, or minimum royalty during the suspension; and

(3) Prohibits you from operating on, producing from, or having any other beneficial use of your lease during the

### § 3135.3

suspension. However, you must continue to perform necessary maintenance and safety activities.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.3 How do I apply for a suspension of operations and production?**

(a) You must submit to BLM an application stating the circumstances that are beyond your reasonable control that prevent you from operating or producing your lease(s).

(b) Your suspension application must be signed by—

(1) All record title holders of the lease; or

(2) The operator on behalf of the record title holders of the leases committed to an approved agreement.

(c) You must submit your application to BLM before your lease expires.

(d) Your application must be for your entire lease.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.4 When is a suspension of operations and production effective?**

A suspension of operations and production is effective—

(a) The first day of the month in which you file the application for suspension or BLM requires the suspension; or

(b) Any other date BLM specifies in the decision document.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.5 When should I stop paying rental or royalty after BLM requires or approves a suspension of operations and production?**

You should stop paying rental or royalty on the first day of the month that the suspension is effective. However, if there is any production sold or removed during that month, you must pay royalty on that production.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.6 When will my suspension terminate?**

(a) Your suspension terminates—

(1) On the first day of the month in which you begin to operate or produce on your lease with BLM approval; or

(2) The date BLM specifies in a written notice to you.

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(b) You must notify BLM at least 24 hours before you begin operations or production under paragraph (a)(1) of this section.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.7 What effect does a suspension of operations and production have on the term of my lease?**

(a) *Primary term.* If BLM grants a suspension of operations and production for your lease, the suspension stops the running of the primary term of your lease for the period of the suspension.

(b) *Extended term.* If your lease is in its extended term, a suspension holds your lease in its extended term for the period of the suspension as if it were in production.

[67 FR 17886, Apr. 11, 2002]

#### **§ 3135.8 If BLM requires a suspension or grants my request for a suspension of operations and production for my lease, when must I next pay advance annual rental, royalty, or minimum royalty?**

(a) You are not required to submit your next rental or minimum royalty payment until the date the suspension terminates. Therefore, if your suspension begins in month 3 of lease year A and ends in month 2 of lease year B, you must submit your rental payment for lease year B when your suspension ends. BLM will send a written notice to the lessee and operator stating that the suspension is terminated and the date your rental payment for lease year B is due to MMS. BLM's notice also will state when you must pay any minimum royalty due for lease year A. Your minimum royalty for lease year B will be due at the end of that year.

(b) If you remove or sell any production from the lease during the term of the suspension, you must pay royalty on that production.

[67 FR 17886, Apr. 11, 2002]

**Bureau of Land Management, Interior**

**§ 3137.5**

**Subpart 3136—Relinquishments, Terminations and Cancellations of Leases**

**Subpart 3137—Unitization Agreements—National Petroleum Reserve-Alaska**

**§ 3136.1 Relinquishment of leases or parts of leases.**

A lease may be surrendered in whole or in part by the lessee by filing a written relinquishment, in triplicate, with the Alaska State Office of the Bureau. No filing fee is required. In the case of partial relinquishments, neither the relinquished lands nor the retained lands shall be less than a compact tract of not less than 640 acres. A relinquishment shall take effect on the date it is filed subject to the continued obligation of lessee and the surety to make all payments due, including any accrued rental, royalties and deferred bonuses and to abandon all wells, and condition or remove other facilities on the lands to be relinquished to the satisfaction of the authorized officer.

[46 FR 55497, Nov. 9, 1981, as amended at 53 FR 17359, May 16, 1988]

**§ 3136.2 Terminations.**

Any lease on which there is no well capable of producing oil or gas in paying quantities shall terminate if the lessee fails to pay the annual rental in full on or before the anniversary date of such lease and such failure continues for more than 30 days after the notice of delinquent rental has been delivered by registered or certified mail to the lease owner's record post office address.

**§ 3136.3 Cancellation of leases.**

(a) Any nonproducing lease may be canceled by the authorized officer whenever the lessee fails to comply with any provisions of the Acts cited in § 3130.0-3 of this title, of the regulations issued thereunder or of the lease, if such failure to comply continues for 30-days after a notice thereof has been delivered by registered or certified mail to the lease owner's record post office address.

(b) Producing leases or leases known to contain valuable deposits of oil or gas may be canceled only by court order.

SOURCE: 67 FR 17886, Apr. 11, 2002, unless otherwise noted.

**§ 3137.5 What terms do I need to know to understand this subpart?**

As used in this subpart—

*Actual drilling* means operations you conduct that are similar to those that a person seriously looking for oil or gas could be expected to conduct in that particular area, given the existing knowledge of geologic and other pertinent facts about the area to be drilled. The term includes the testing, completing, or equipping of the drill hole (casing, tubing, packers, pumps, etc.) so that it is capable of producing oil or gas. Actual drilling operations do not include preparatory or preliminary work such as grading roads and well sites, or moving equipment onto the lease.

*Actual production* means oil or gas flowing from the wellbore into treatment or sales facilities.

*Actual reworking operations* means reasonably continuous well-bore operations such as fracturing, acidizing, and tubing repair.

*Committed tract* means—

(1) A Federal lease where all record title holders and all operating rights owners have agreed to the terms and conditions of a unit agreement, committed their interest to the unit; or

(2) A State lease or private parcel of land where all oil and gas lessees and all operating rights owners or the owners of unleased minerals have agreed to the terms and conditions of a unit agreement.

*Constructive drilling* means those activities that are necessary to prepare for actual drilling that occur after BLM approves an application to drill, but before you actually drill the well. These include, but are not limited to, activities such as road and well pad construction, and drilling rig and equipment set-up.

*Constructive reworking operations* means activities that are necessary to prepare for well-bore operations. These may include rig and equipment set-up and pit construction.

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*Continuing development obligations* means a program of development or operations you conduct that, after you complete initial obligations defined in a unit agreement—

(1) Meets or exceeds the rate of non-unit operations in the vicinity of the unit; and

(2) Represents an investment proportionate to the size of the area covered by the unit agreement.

*Drainage* means the migration of hydrocarbons, inert gases (other than helium), or associated resources caused by production from other wells.

*NPR-A lease* means any oil and gas lease within the boundaries of the NPR-A, issued and administered by the United States under the Naval Petroleum Reserves Production Act of 1976, as amended (42 U.S.C. 6501–6508), that authorizes exploration for and removal of oil and gas.

*Operating rights* (working interest) means any interest you hold that allows you to explore for, develop, and produce oil and gas.

*Participating area* means those committed tracts or portions of those committed tracts within the unit area that are proven to be productive by a well meeting the productivity criteria specified in the unit agreement.

*Primary target* means the principal geologic formation that you intend to develop and produce.

*Producible interval* means any pool, deposit, zone, or portion thereof capable of producing oil or gas.

*Record title* means legal ownership of an oil and gas lease recorded in BLM's records.

*Tract* means land that may be included in an NPR-A oil and gas unit agreement and that may or may not be in a Federal lease.

*Unit agreement* means a BLM-approved agreement to cooperate in exploring, developing, operating and sharing in production of all or part of an oil or gas pool, field or like area, including at least one NPR-A lease, without regard to lease boundaries and ownership.

*Unit area* means all tracts committed to a BLM-approved unit. Tracts not committed to the unit, even though they may be within the external unit boundary, are not part of the unit area.

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*Unit operations* are all activities associated with exploration, development drilling, and production operations the unit operator(s) conducts on committed tracts.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6443, Feb. 4, 2008]

### GENERAL

#### § 3137.10 What benefits do I receive for entering into a unit agreement?

(a) Each individual tract committed to the unit agreement meets its full performance obligation if one or more tracts in the unit meets the development or production requirements;

(b) Production from a well that meets the productivity criteria (*see* § 3137.82 of this subpart) under the unit agreement extends the term of all NPR-A leases committed to the unit agreement as provided in § 3137.111 of this subpart;

(c) You may drill within the unit without regard to certain lease restrictions, such as lease boundaries within the unit and spacing offsets; and

(d) You may consolidate operations and permitting and reporting requirements.

#### § 3137.11 What consultation must the BLM perform if lands in the unit area are owned by a regional corporation or the State of Alaska?

If the BLM administers a unit containing tracts where the mineral estate is owned by a regional corporation or the State of Alaska, or if a proposed unit contains tracts where the mineral estate is owned by a regional corporation or the State of Alaska, the BLM will consult with and provide opportunities for participation in negotiations with respect to the creation or expansion of the unit by—

(a) The regional corporation, if the unit acreage contains the regional corporation's mineral estate; or

(b) The State of Alaska, if the unit acreage contains the state's mineral estate.

[73 FR 6443, Feb. 4, 2008]

## Bureau of Land Management, Interior

## § 3137.23

### APPLICATION

#### **§ 3137.15 If the Federal lands constitute less than 10 percent of the lands in the proposed unit area, is the unit agreement subject to Federal regulations or approval?**

If the Federal lands constitute less than 10 percent of the lands in the proposed unit area—

(a) You may use a unit agreement approved by the State and/or a native corporation;

(b) BLM will authorize commitment of the Federal lands to the unit if it determines that the unit agreement protects the public interest; or

(c) As unit operator you may ask BLM to approve and administer the unit. If BLM agrees to approve and administer the unit, you must follow, and BLM will administer, the regulations in this subpart and 43 CFR part 3160.

#### **§ 3137.20 Is there a standard unit agreement form?**

There is no standard unit agreement form. BLM will accept any unit agreement format if it protects the public interest and includes the mandatory terms required in § 3137.21 of this subpart.

#### **§ 3137.21 What must I include in an NPR-A unit agreement?**

(a) Your NPR-A unit agreement must include—

(1) A description of the unit area and any geologic and engineering factors upon which you are basing the area;

(2) Initial and continuing development obligations (see §§ 3137.40 and 3137.41 of this subpart);

(3) The anticipated participating area size and well locations (see § 3137.80(b) of this subpart);

(4) A provision that acknowledges BLM's authority to set or modify the quantity, rate, and location of development and production; and

(5) A provision that acknowledges the BLM consulted with and provided opportunities for participation in the creation of the unit and a provision that acknowledges that the BLM will consult with and provide opportunities for participation in the expansion of the unit by —

(A) The regional corporation, if the unit acreage contains the regional corporation's mineral estate; or

(B) The State of Alaska, if the unit acreage contains the state's mineral estate.

(6) Any optional terms which are authorized in § 3137.50 of this subpart that you choose to include in the unit agreement.

(b) You must include in the unit agreement any additional terms and conditions that result from consultation with BLM. After your initial application, BLM may request additional supporting documentation.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6443, Feb. 4, 2008]

#### **§ 3137.22 What are the size and shape requirements for a unit area?**

(a) The unit area must—

(1) Consist of tracts, each of which must be contiguous to at least one other tract in the unit, that are located so that you can perform operations and production in an efficient and logical manner; and

(2) Include at least one NPR-A lease.

(b) BLM may limit the size and shape of the unit considering the type, amount and rate of the proposed development and production and the location of the oil or gas.

#### **§ 3137.23 What must I include in my NPR-A unitization application?**

Your unitization application to BLM must include—

(a) The proposed unit agreement;

(b) A map showing the proposed unit area;

(c) A list of committed tracts including, for each tract, the—

(1) Legal land description and acreage;

(2) Names of persons holding record title interest;

(3) Names of persons owning operating rights; and

(4) Name of the unit operator.

(d) A statement certifying—

(1) That you invited all owners of oil and gas rights (leased or unleased) and lease interests (record title and operating rights) within the external boundary of the unit area described in the application to join the unit;

#### **§ 3137.24**

(2) That there are sufficient tracts committed to the unit agreement to reasonably operate and develop the unit area;

(3) The commitment status of all tracts within the area proposed for unitization; and

(4) That you accept unit obligations under § 3137.60 of this subpart.

(e) Evidence of acceptable bonding;

(f) A discussion of reasonably foreseeable and significantly adverse effects on the surface resources of NPR-A and how unit operations may reduce impacts compared to individual lease operations;

(g) A discussion of the proposed methodology for allocating production among the committed tracts. If the unit includes non-Federal oil and gas mineral estate, you must explain how the methodology takes into account reservoir heterogeneity and area variation in reservoir producibility; and

(h) Other documentation BLM may request. BLM may require additional copies of maps, plats, and other similar exhibits.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

#### **§ 3137.24 Why would BLM reject a unit agreement application?**

BLM will reject a unit agreement application—

(a) That does not address all mandatory terms, including those required under § 3137.21(b) of this subpart;

(b) If the unit operator—

(1) Has an unsatisfactory record of complying with applicable laws, regulations, the terms of any lease or permit, or the requirements of any notice or order; or

(2) Is not qualified to operate within NPR-A under applicable laws and regulations;

(c) That does not conserve natural resources;

(d) That is not in the public interest;

(e) That does not comply with any special conditions in effect for any part of the NPR-A that the unit or any lease subject to the unit would affect; or

(f) That does not comply with the requirements of this subpart.

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#### **§ 3137.25 How will the parties to the unit know if BLM approves the unit agreement?**

BLM will notify the unit operator in writing when it approves or disapproves the proposed unit agreement. The unit operator must notify, in writing, all parties to the unit agreement within 30 calendar days after receiving BLM's notice of approval or disapproval.

#### **§ 3137.26 When is a unit agreement effective?**

The unit agreement is effective on the date BLM approves it.

#### **§ 3137.27 What effect do subsequent contracts or obligations have on the unit agreement?**

No subsequent contract or obligation—

(a) Modifies the terms or conditions of the unit agreement; or

(b) Relieves the unit operator of any right or obligation under the unit agreement.

#### **§ 3137.28 What oil and gas resources of committed tracts does the unit agreement include?**

A unit agreement includes all oil and gas resources of committed tracts unless BLM approves unit agreement terms to the contrary pursuant to § 3137.50 of this subpart.

#### **DEVELOPMENT**

#### **§ 3137.40 What initial development obligations must I define in a unit agreement?**

Your unit agreement must define—

(a) The number of wells you anticipate will be necessary to assess the reservoir adequately;

(b) A primary target for each well;

(c) A schedule for starting and completing drilling operations for each well; and

(d) The time between starting operations on a well to the start of operations on the next well.

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### § 3137.41 What continuing development obligations must I define in a unit agreement?

A unit agreement must provide for submission of supplemental or additional plans of development which obligate the operator to a program of exploration and development (see § 3137.71 of this subpart) that, after completion of the initial obligations —

(a) Meets or exceeds the rate of non-unit operations in the vicinity of the unit; and

(b) Represents an investment proportionate to the size of the area covered by the unit agreement.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

#### OPTIONAL TERMS

### § 3137.50 What optional terms may I include in a unit agreement?

BLM may approve the following optional terms for a unit agreement if they promote additional development or enhanced production potential—

(a) Limiting the unit agreement to certain formations and their intervals;

(b) Multiple unit operators (see § 3137.51 of this subpart);

(c) Allowing modification of the unit agreement terms if less than 100 percent of the parties to the unit agreement (see § 3137.52 of this subpart) agree to the modification; or

(d) Other terms that BLM determines will promote the greatest economic recovery of oil and gas consistent with applicable law.

### § 3137.51 Under what conditions does BLM permit multiple unit operators?

BLM permits multiple unit operators only if the unit agreement defines—

(a) The conditions under which additional unit operators are acceptable;

(b) The responsibilities of the different operators, including obtaining BLM approvals, reporting, paying Federal royalties and conducting operations;

(c) Which unit operators are obligated to ensure bond coverage for each NPR-A lease in the unit;

(d) The consequences if one or more unit operators defaults. For example, if an operator defaults, the unit agree-

ment would list which unit operators would conduct that operator's operations and ensure bonding of those operations; and

(e) Which unit operator is responsible for unit obligations not specifically assigned in the unit agreement.

### § 3137.52 How may I modify the unit agreement?

(a) You may modify a unit agreement if—

(1) All current parties to the unit agreement agree to the modification; or

(2) You meet the requirements of the modification provision in the unit agreement. The modification provision must identify which parties, and what percentage of those parties, must consent to each type of modification.

(b) You must submit to BLM an application for modification. The application must include the following—

(1) The operator must certify that the necessary parties have agreed to the modification; and

(2) If the unit agreement modification alters the current allocation schedule, you must submit to BLM both a—

(i) Description of the new allocation methodology; and

(ii) New allocation schedule.

(c) A modification is not effective unless BLM approves it. After BLM approves the modification, it is effective retroactively to the date you filed a complete application for modification. However, BLM may approve a different effective date if you request it and provide acceptable justification.

(d) BLM will reject modifications that do not comply with BLM regulations or applicable law.

#### UNIT AGREEMENT OPERATING REQUIREMENTS

### § 3137.60 As the unit operator, what are my obligations?

As the unit operator—

(a) You must comply with the terms and conditions of the unit agreement, Federal laws and regulations, lease terms and stipulations, and BLM notices and orders;

(b) You must provide to BLM evidence of acceptable bonding. Acceptable bonding means a bond in an

## § 3137.61

amount which is no less than the sum of the individual Federal bonding requirements for each of the NPR-A leases committed to the unit. You may also meet this requirement if you add the unit operator as a principal to lease bonds to reach the required amount; and

(c) The bond must be payable to the Secretary of the Interior.

### § 3137.61 How do I change unit operators?

(a) To change unit operators, the new unit operator must submit to BLM—

(1) Statements that—

(i) It accepts unit obligations; and

(ii) The percentage of required interest owners consented to a change of unit operator; and

(2) Evidence of acceptable bonding (see § 3137.60(b) of this subpart).

(b) The effective date of the change in unit operator is the date BLM approves the new unit operator.

### § 3137.62 What are my liabilities as a former unit operator?

You are responsible for all duties and obligations of the unit agreement that accrued while you were unit operator up to the date BLM approves a new unit operator.

### § 3137.63 What are my liabilities after BLM approves me as the new unit operator?

(a) After BLM approves the change in unit operator, you, as the new unit operator, assume full liability, jointly and severally with the record title and operating rights owners, except as otherwise provided in paragraph (c) of this section and to the extent permitted by law, for—

(1) Compliance with the terms and conditions of the unit agreement, Federal laws and regulations, lease terms and stipulations, and BLM notices and orders;

(2) Plugging unplugged wells and reclaiming unreclaimed facilities that were installed or used before the effective date of the change in unit operator (this liability is joint and several with the former unit operator); and

(3) Those liabilities accruing during the time you are unit operator.

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(b) Your liability includes, but is not limited to—

(1) Rental and royalty payments;

(2) Protecting the unit from loss due to drainage as provided in § 3137.64 of this subpart;

(3) Well plugging and abandonment;

(4) Surface reclamation;

(5) All environmental remediation or restoration required by law, regulations, lease terms, or conditions of approval; and

(6) Other requirements related to unit operations.

(c) Your liability for royalty and other payments on the unit is limited by section 102(a) of the Federal Oil and Gas Royalty Management Act of 1982, as amended (30 U.S.C. 1712(a)).

### § 3137.64 As a unit operator, what must I do to prevent or compensate for drainage?

You must prevent uncompensated drainage of oil and gas from unit land by wells on land not subject to the unit agreement. Permissible means of satisfying the obligation include—

(a) Drilling a protective well if it is economically feasible. For this subpart, *economically feasible* means producing a sufficient quantity of oil or gas from a protective well in the unit for a reasonable profit above the cost of drilling, completing and operating the protective well;

(b) Paying compensatory royalty;

(c) Forming other agreements, or modifying existing agreements, that allow the tracts committed to the unit agreement to share in production after the effective date of the new or modified agreement; or

(d) BLM may require additional measures to prevent uncompensated drainage.

## DEVELOPMENT REQUIREMENTS

### § 3137.70 What must I do to meet initial development obligations?

(a) To meet initial development obligations by the time specified in your unit agreement you must—

(1) Drill the required test well(s) to the primary target;

(2) Drill at least one well that meets the productivity criteria (see § 3137.82 of this subpart); or

(3) Establish, to BLM's satisfaction, that further drilling to meet the productivity criteria is unwarranted or impracticable.

(b) You must certify to BLM that you met initial development obligations no later than 60 calendar days after meeting the obligations. BLM may require you to supply documentation that supports your certification.

**§3137.71 What must I do to meet continuing development obligations?**

(a) Once you meet initial development obligations, you must perform additional development. Work you did before meeting initial development obligations is not continuing development. Continuing development includes the following operations—

(1) Drilling, testing, or completing additional wells to the primary target or other unit formations;

(2) Drilling or completing additional wells that establish production of oil and gas;

(3) Recompleting wells or other operations that establish new unit production; or

(4) Drilling existing wells to a deeper target.

(b) No later than 90 calendar days after meeting initial development obligations, submit to BLM a plan that describes how you will meet continuing development obligations. You must submit to BLM updated continuing obligation plans as soon as you determine that, for whatever reason, the plan needs amending.

(1) If you have drilled a well that meets the productivity criteria, your plan must describe the activities to fully develop the oil and gas field.

(2) If you fulfilled your initial development obligations, but did not establish a well that meets the productivity criteria, your plan must describe the further actual or constructive drilling operations you will conduct.

**§3137.72 What if reasons beyond my control prevent me from meeting the initial or a continuing development obligation by the time the unit agreement specifies?**

(a) If reasons beyond your control prevent you from meeting the initial or a continuing development obligation by the time specified in the unit agree-

ment, you may apply to BLM for an extension of time for meeting those obligations. You must submit the request for an extension of time before the date the obligation is due to be met. In the application—

(1) State the obligation for which you are requesting an extension;

(2) List the reasons beyond your control that prevent you from performing the obligation; and

(3) State when you expect the reasons beyond your control to terminate.

(b) BLM will grant an extension of time to meet initial or continuing development obligations if we determine that—

(1) The extension encourages the greatest ultimate recovery of oil or gas or it is in the interest of conservation; and

(2) The reasons beyond your control prevent you from performing the initial or a continuing development obligation.

(c) The extension of time for performing the initial or a continuing development obligation will continue for so long as the conditions giving rise to the extension continue to exist.

**§3137.73 What will BLM do after I submit a plan to meet continuing development obligations?**

Within 30 calendar days after receiving your proposed plan, BLM will notify you in writing that we—

(a) Approved your plan;

(b) Rejected your plan and explain why. This will include an explanation of how you should correct the plan to come into compliance; or

(c) Have not acted on the plan, explaining the reasons and when you can expect a final response.

**§3137.74 What must I do after BLM approves my continuing development obligations plan?**

No later than 90 calendar days after BLM's approval of your plan submitted under 3137.71(b), you must certify to BLM that you started operations to fulfill your continuing development obligations. BLM may require you to—

(a) Supply documentation to support your certification; and

(b) Submit periodic reports that demonstrate continuing development.

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### **§ 3137.75 May I perform additional development outside established participating areas to fulfill continuing development obligations?**

You may perform additional development either within or outside a participating area, depending on the terms of the unit agreement.

### **§ 3137.76 What happens if I do not meet a continuing development obligation?**

(a) After you establish a participating area, if you do not meet a continuing development obligation and BLM has not granted you an extension of time to meet the obligation, the unit contracts. This means that—

(1) All areas within the unit that do not have participating areas established are eliminated from the unit. Any eliminated areas are subject to their original lease terms; and

(2) Only established participating areas, whether they are actually producing or not, remain in the unit.

(b) Units contract effective the first day of the month after the date on which the unit agreement required the continuing development obligations to begin.

(c) If you do not meet a continuing development obligation before you establish a participating area, the unit terminates (*see* § 3137.132 of this subpart).

## PARTICIPATING AREAS

### **§ 3137.80 What are participating areas and how do they relate to the unit agreement?**

(a) Participating areas are those committed tracts or portions of those committed tracts within the unit area that are proven to be productive by a well meeting the productivity criteria specified in the unit agreement.

(b) You must include a description of the anticipated participating area(s) size in the unit agreement for planning purposes to aid in the mitigation of reasonably foreseeable and significantly adverse effects on NPR-A surface resources. The unit agreement must define the proposed participating areas. Your proposed participating area may be limited to separate producible intervals or areas.

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(c) At the time you meet the productivity criteria discussed in § 3137.82 of this subpart, you must delineate those participating areas.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

### **§ 3137.81 What is the function of a participating area?**

(a) The function of a participating area is to allocate production to each committed tract within a participating area. The BLM will allocate production for royalty purposes to each committed tract within the participating area using the allocation methodology agreed to in the unit agreement (*see* § 3137.23(g) of this subpart).

(b) For exploratory and primary recovery operations, BLM will consider gas cycling and pressure maintenance wells when establishing participating area boundaries.

(c) For secondary and tertiary recovery operations, BLM will consider all wells that contribute to production when establishing participating area boundaries.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

### **§ 3137.82 What are productivity criteria?**

(a) Productivity criteria are characteristics of a unit well that warrant including a defined area surrounding the well in a participating area. The unit agreement must define these criteria for each separate producible interval. You must be able to determine whether you meet the criteria when the well is drilled and you complete well testing, after a reasonable period of time to analyze new data.

(b) To meet the productivity criteria, the well must indicate future production potential sufficient to pay for the costs of drilling, completing, and operating the well on a unit basis.

(c) BLM will consider wells that contribute to unit production (*e.g.*, pressure maintenance, gas cycling) when setting the participating area boundaries as provided in § 3137.81(b) and (c) of this subpart.

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### §3137.83 What establishes a participating area?

The first well you drill meeting the productivity criteria after the unit agreement is formed establishes an initial participating area. When you establish an initial participating area, lands that contain previously existing wells in the unit meeting the productivity criteria (see §3137.82 of this subpart), will—

(a) Be added to that initial participating area as a revision, if the well is completed in the same producible interval; or

(b) Become a separate participating area, if the well is completed in a different producible interval (see also §3137.88 of this subpart for wells that do not meet the productivity criteria).

### §3137.84 What must I submit to BLM to establish a new participating area, or modify an existing participating area?

To establish a new participating area or modify an existing participating area, you must submit to BLM a—

(a) Statement that—

(1) The well meets the productivity criteria (see §3137.82 of this subpart), necessary to establish a new participating area. You must submit information supporting your statement; or

(2) Explains the reasons for modifying an existing participating area. You must submit information supporting your explanation;

(b) Map showing the new or revised participating area and acreage; and

(c) Schedule that establishes the production allocation for each NPR-A lease or tract, and each record title holder and operating rights owner in the participating area. You must submit a separate allocation schedule for each participating area.

### §3137.85 What is the effective date of a participating area?

(a) The effective date of an initial participating area is the first day of the month in which you complete a well meeting the productivity criteria, but no earlier than the effective date of the unit.

(b) The effective date of a modified participating area or modified allocation schedule is the earlier of the first

day of the month in which you file the proposal for a modification or such other effective date as may be provided for in the unit agreement and approved by the BLM, but no earlier than the effective date of the unit.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

### §3137.86 What happens to a participating area when I obtain new information demonstrating that the participating area should be larger or smaller than previously determined?

(a) If you obtain new information demonstrating that the participating area should be larger than BLM previously determined, within 60 calendar days of obtaining the information, you must—

(1) File a statement, map and revised production allocation schedule under §3137.84 of this subpart requesting addition to the participating area of all committed tracts or portions of committed tracts in the unit area that meet the productivity criteria;

(2) If the proposed expanded participating area is outside the existing unit boundaries, invite all owners of oil and gas rights (leased or unleased) and lease interests (record title and operating rights) in such additional land to join the unit. If the owners of oil and gas rights in any tract of such land join the unit, you must submit to BLM—

(i) An application to enlarge the unit to include the expanded area;

(ii) A map showing the expanded area of the unit and the information with respect to each additional committed tract you proposed to add to the unit specified in §3137.23(c) of this subpart; and

(iii) A revised allocation schedule; and

(3) If any additional committed tract or tracts are added to the unit under paragraph (a)(2) of this section, you must file a statement, map and revised production allocation schedule under §3137.84 of this subpart requesting addition to the participating area of all such committed tracts or portions of such committed tracts in the unit area meeting the productivity criteria.

## **§ 3137.87**

(b) If you obtain information demonstrating that the participating area should be smaller than previously determined, within 60 calendar days of obtaining the information, you must file a statement, map and revised production allocation schedule under § 3137.84 of this subpart requesting removal from the participating area of all land that does not meet the productivity criteria.

### **§ 3137.87 What must I do if there are unleased Federal tracts in a participating area?**

If there are unleased Federal tracts in a participating area, you must—

(a) Include the unleased Federal tracts in the participating area, even though BLM will not share in unit costs;

(b) Allocate production for royalty purposes as if the unleased Federal tracts were leased and committed to the unit agreement under § 3137.100 of this subpart;

(c) Admit Federal tracts leased after the effective date of the unit agreement into the unit agreement on the date the lease is effective; and

(d) Submit to BLM revised maps, a list of committed leases, and allocation schedules that reflect the commitment of the newly leased Federal tracts to the unit.

### **§ 3137.88 What happens when a well outside a participating area does not meet the productivity criteria?**

If a well outside any of the established participating area(s) does not meet the productivity criteria, all operations on that well are non-unit operations and we will not revise the participating area. You must notify BLM within 60 calendar days after you determine a well does not meet the productivity criteria. You must conduct non-unit operations under the terms of the underlying lease or other federally-approved cooperative oil and gas agreements.

### **§ 3137.89 How does production allocation occur from wells that do not meet the productivity criteria?**

(a) If a well that does not meet the productivity criteria was drilled before the unit was formed, the production is allocated on a lease or other federally-

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approved oil and gas agreement basis. You must pay and report the royalties from any such well either as specified in the underlying lease or other federally-approved oil and gas agreements.

(b) If you drilled a well after the unit was formed and the well is completed within an existing participating area, the production becomes a part of that participating area production even if it does not meet the productivity criteria. BLM may require the participating area to be revised under § 3137.84 of this subpart.

(c) If a well not meeting the productivity criteria is outside a participating area, the production is allocated as provided in paragraph (a) of this section.

### **§ 3137.90 Who must operate wells that do not meet the productivity criteria?**

(a) If a well not meeting the productivity criteria was drilled before the unit was formed and is not included in the participating area, the operator of the well at the time the unit was formed may continue as operator.

(b) As unit operator, you must continue to operate wells drilled after unit formation not meeting the productivity criteria unless BLM approves a change in the designation of operator for those wells.

### **§ 3137.91 When will BLM allow a well previously determined to be a non-unit well to be used in establishing or modifying a PA?**

If you, as the unit operator, complete sufficient work so that a well BLM previously determined to be a non-unit well now meets the productivity criteria, you must demonstrate this to BLM within 60 calendar days after you determine that the well meets the productivity criteria. You must then modify an existing participating area or establish a new participating area (see § 3137.84 of this subpart).

### **§ 3137.92 When does a participating area terminate?**

(a) After contraction under § 3137.76 of this subpart, a participating area terminates 60 calendar days after BLM notifies you that there is insufficient production to meet the operating costs of that production, unless you show

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that within 60 calendar days after BLM's notification—

(1) Your operations to restore or establish new production are in progress; and

(2) You are diligently pursuing oil or gas production.

(b) If you demonstrate to BLM that reasons beyond your control prevent you, despite reasonable diligence, from meeting the requirements in paragraphs (a)(1) and (a)(2) of this section within 60 calendar days after BLM notifies you that there is insufficient production to meet the operating costs of that production, BLM will extend the period of time to start those operations.

### PRODUCTION ALLOCATION

#### **§3137.100 How must I allocate production to the United States when a participating area includes unleased Federal lands?**

(a) When a participating area includes unleased Federal lands, you must allocate production as if the unleased Federal lands were leased and committed to the unit agreement (*see* §§3137.80 and 3137.81 of this subpart). The obligation to pay royalty for production attributable to unleased Federal lands accrues from the later of the date the—

(1) Committed leases in the participating area that includes unleased Federal lands receive a production allocation; or

(2) Previously leased tracts within the participating area become unleased.

(b) The royalty rate applicable to production allocated to unleased Federal lands is the greater of 12½ percent or the highest royalty rate for any lease committed to the unit.

(c) The value of the production must be determined under the Minerals Management Service's oil and gas product value regulations at 30 CFR part 206.

### OBLIGATIONS AND EXTENSIONS

#### **§3137.110 Do the terms and conditions of a unit agreement modify Federal lease stipulations?**

A unit agreement does not modify Federal lease stipulations.

#### **§3137.111 When will BLM extend the primary term of all leases committed to a unit agreement or renew all leases committed to a unit agreement?**

If the unit operator requests it, the BLM will extend the primary term of all NPR-A leases committed to a unit agreement or renew the leases committed to a unit agreement if any committed lease within the unit is extended or renewed under §3135.1-5 or §3135.1-6. If the BLM approves a lease renewal under §3135.1-6(b), the BLM will require a renewal fee of \$100 per acre for each lease in the unit that is renewed.

[73 FR 6444, Feb. 4, 2008]

#### **§3137.112 What happens if I am prevented from performing actual or constructive drilling or reworking operations?**

(a) If you demonstrate to BLM that reasons beyond your control prevent you, despite reasonable diligence, from starting actual or constructive drilling, reworking, or completing operations, BLM will extend all committed NPR-A leases as if you were performing constructive or actual drilling or reworking operations. You are limited to two extensions under this section.

(b) You must resume actual or constructive drilling or reworking operations when conditions permit. If you do not resume operations—

(1) BLM will cancel the extension; and

(2) The unit terminates (*see* §3137.131 of this subpart).

### CHANGE IN OWNERSHIP

#### **§3137.120 As a transferee of an interest in a unitized NPR-A lease, am I subject to the terms and conditions of the unit agreement?**

As a transferee of an interest in an NPR-A lease that is included in a unit agreement, you are subject to the terms and conditions of the unit agreement.

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### UNIT TERMINATION

#### **§ 3137.130 Under what circumstances will BLM approve a voluntary termination of the unit?**

BLM will approve the voluntary termination of the unit at any time—

(a) Before the unit operator discovers production sufficient to establish a participating area; and

(b) The unit operator submits to BLM certification that at least 75 percent of the operating rights owners in the unit agreement, on a surface acreage basis, agree to the termination.

#### **§ 3137.131 What happens if the unit terminated before the unit operator met the initial development obligations?**

If the unit terminated before the unit operator met the initial development obligations, BLM's approval of the unit agreement is revoked. You, as lessee, forfeit all further benefits, including extensions and suspensions, granted any NPR-A lease because of having been committed to the unit. Any lease that the BLM extended because of being committed to the unit would expire unless it had been granted an extension or renewal under § 3135.1-5 or § 3135.1-6.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

#### **§ 3137.132 What if I do not meet a continuing development obligation before I establish any participating area in the unit?**

If you do not meet a continuing development obligation before you establish any participating area, the unit terminates automatically. Termination is effective the day after you did not meet a continuing development obligation.

#### **§ 3137.133 After participating areas are established, when does the unit terminate?**

After participating areas are established, the unit terminates when the last participating area of the unit terminates (see § 3137.92 of this subpart).

#### **§ 3137.134 What happens to committed leases if the unit terminates?**

(a) If the unit terminates, all committed NPR-A leases return to indi-

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vidual lease status and are subject to their original provisions.

(b) An NPR-A lease that has completed its primary term on or before the date the unit terminates will expire unless it is granted an extension or renewal under § 3135.1-5 or § 3135.1-6.

[67 FR 17886, Apr. 11, 2002, as amended at 73 FR 6444, Feb. 4, 2008]

#### **§ 3137.135 What are the unit operator's obligations after unit termination?**

Within three months after unit termination, the unit operator must submit to BLM for approval a plan and schedule for mitigating the impacts resulting from unit operations. The plan must describe in detail planned plugging and abandonment and surface restoration operations. The unit operator must then comply with the BLM-approved plan and schedule.

### APPEALS

#### **§ 3137.150 How do I appeal a decision that BLM issues under this subpart?**

(a) You may file for a State Director Review (SDR) of a decision BLM issues under this subpart. Part 3160, subpart 3165 of this title contains regulations on SDR; or

(b) If you are adversely affected by a BLM decision under this subpart you may directly appeal the decision under parts 4 and 1840 of this title.

### **Subpart 3138—Subsurface Storage Agreements in the National Petroleum Reserve-Alaska (NPR-A)**

SOURCE: 67 FR 17893, Apr. 11, 2002, unless otherwise noted.

#### **§ 3138.10 When will BLM enter into a subsurface storage agreement in NPR-A covering federally-owned lands?**

BLM will enter into a subsurface storage agreement in NPR-A covering federally-owned lands to allow you to use either leased or unleased federally-owned lands for the subsurface storage of oil and gas, whether or not the oil or gas you intend to store is produced from federally-owned lands, if you

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demonstrate that storage is necessary to—

- (a) Avoid waste; or
- (b) Promote conservation of natural resources.

### **§ 3138.11 How do I apply for a subsurface storage agreement?**

(a) You must submit an application to BLM for a subsurface storage agreement that includes—

- (1) The reason for forming a subsurface storage agreement;
  - (2) A description of the area you plan to include in the subsurface storage agreement;
  - (3) A description of the formation you plan to use for storage;
  - (4) The proposed storage fees or rentals. The fees or rentals must be based on the value of the subsurface storage, injection, and withdrawal volumes, and rental income or other income generated by the operator for letting or subletting the storage facilities;
  - (5) The payment of royalty for native oil or gas (oil or gas that exists in the formation before injection and that is produced when the stored oil or gas is withdrawn);
  - (6) A description of how often and under what circumstances you and BLM intend to renegotiate fees and payments;
  - (7) The proposed effective date and term of the subsurface storage agreement;
  - (8) Certification that all owners of mineral rights (leased or unleased) and lease interests have consented to the gas storage agreement in writing;
  - (9) An ownership schedule showing lease or land status;
  - (10) A schedule showing the participation factor for all parties to the subsurface storage agreement; and
  - (11) Supporting data (geologic maps showing the storage formation, reservoir data, etc.) demonstrating the capability of the reservoir for storage.
- (b) BLM will negotiate the terms of a subsurface storage agreement with you, including bonding, and reservoir management.
- (c) BLM may request documentation in addition to that which you provide under paragraph (a) of this section.

### **§ 3138.12 What must I pay for storage?**

You must pay any combination of storage fees, rentals, or royalties to which you and BLM agree. The royalty you pay on production of native oil and gas from leased lands will be the royalty required by the underlying lease(s).

## **PART 3140—LEASING IN SPECIAL TAR SAND AREAS**

### **Subpart 3140—Conversion of Existing Oil and Gas Leases and Valid Claims Based on Mineral Locations**

#### Sec.

- 3140.0-1 Purpose.
- 3140.0-3 Authority.
- 3140.0-5 Definitions.
- 3140.1 General provisions.
- 3140.1-1 Existing rights.
- 3140.1-2 Notice of intent to convert.
- 3140.1-3 Exploration plans.
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- 3140.2 Applications.
- 3140.2-1 Forms.
- 3140.2-2 Who may apply.
- 3140.2-3 Application requirements.
- 3140.3 Time limitations.
- 3140.3-1 Conversion applications.
- 3140.3-2 Action on an application.
- 3140.4 Conversion.
- 3140.4-1 Approval of plan of operations (and unit and operating agreements).
- 3140.4-2 Issuance of the combined hydrocarbon lease.
- 3140.5 Duration of the lease.
- 3140.6 Use of additional lands.
- 3140.7 Lands within the National Park System.

### **Subpart 3141—Leasing in Special Tar Sand Areas**

- 3141.0-1 Purpose.
- 3141.0-3 Authority.
- 3141.0-5 Definitions.
- 3141.0-8 Effect of existing regulations.
- 3141.1 General.
- 3141.2 Prelease exploration within Special Tar Sand Areas.
- 3141.2-1 Geophysical exploration.
- 3141.2-2 Exploration licenses.
- 3141.3 Land use plans.
- 3141.4 Consultation.
- 3141.4-1 Consultation with the Governor.
- 3141.4-2 Consultation with others.
- 3141.5 Leasing procedures.
- 3141.5-1 Economic evaluation.
- 3141.5-2 Term of lease.
- 3141.5-3 Royalties and rentals.
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- 3141.6 Sale procedures.
- 3141.6-1 Initiation of competitive lease offering.
- 3141.6-2 Publication of a notice of competitive lease offering.
- 3141.6-3 Conduct of sales.
- 3141.6-4 Qualifications.
- 3141.6-5 Fair market value for combined hydrocarbon leases.
- 3141.6-6 Rejection of bid.
- 3141.6-7 Consideration of next highest bid.
- 3141.7 Award of lease.

### Subpart 3142—Paying Quantities/Diligent Development for Combined Hydrocarbon Leases

- 3142.0-1 Purpose.
- 3142.0-3 Authority.
- 3142.0-5 Definitions.
- 3142.1 Diligent development.
- 3142.2 Minimum production levels.
- 3142.2-1 Minimum production schedule.
- 3142.2-2 Advance royalties in lieu of production.
- 3142.3 Expiration.

AUTHORITY: 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351-359; 95 Stat. 1070; 43 U.S.C. 1701 *et seq.*; the Energy Policy Act of 2005 (Pub. L. 109-58), unless otherwise noted.

### Subpart 3140—Conversion of Existing Oil and Gas Leases and Valid Claims Based on Mineral Locations

SOURCE: 47 FR 22478, May 24, 1982, unless otherwise noted.

#### § 3140.0-1 Purpose.

The purpose of this subpart is to provide for the conversion of existing oil and gas leases and valid claims based on mineral locations within Special Tar Sand Areas to combined hydrocarbon leases.

#### § 3140.0-3 Authority.

These regulations are issued under the authority of the Mineral Lands Leasing Act of February 25, 1920 (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351 *et seq.*), and the Combined Hydrocarbon Leasing Act of 1981 (Pub. L. 97-78).

#### § 3140.0-5 Definitions.

As used in this subpart, the term:

(a) *Combined hydrocarbon lease* means a lease issued in a Special Tar Sand Area for the removal of gas and non-

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gaseous hydrocarbon substances other than coal, oil shale or gilsonite.

(b) A complete plan of operations means a plan of operations that is in substantial compliance with the information requirements of 43 CFR 3592 for both exploration plans and mining plans, as well as any additional information required in this part and under 43 CFR 3593, as may be appropriate.

(c) *Special Tar Sand Area* means an area designated by the Department of the Interior's orders of November 20, 1980 (45 FR 76800), and January 21, 1981 (46 FR 6077) referred to in those orders as Designated Tar Sand Areas, as containing substantial deposits of tar sand.

(d) *Owner of an oil and gas lease* means all of the record title holders of an oil gas lease.

(e) *Owner of a valid claim based on a mineral location* means all parties appearing on the title records recognized as official under State law as having the right to sell or transfer any part of the mining claim, which was located within a Special Tar Sand Area prior to January 21, 1926, for any hydrocarbon resource, except coal, oil shale or gilsonite, leasable under the Combined Hydrocarbon Leasing Act.

(f) *Unitization* means unitization as that term is defined in 43 CFR part 3180.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58614, Oct. 7, 2005]

#### § 3140.1 General provisions.

##### § 3140.1-1 Existing rights.

(a) The owner of an oil and gas lease issued prior to November 16, 1981, or the owner of a valid claim based on a mineral location situated within a Special Tar Sand Area may convert that portion of the lease or claim so situated to a combined hydrocarbon lease, provided that such conversion is consistent with the provisions of this subpart.

(b) Owners of oil and gas leases in Special Tar Sand Areas who elect not to convert their leases to a combined hydrocarbon lease do not acquire the rights to any hydrocarbon resource except oil and gas as those terms were defined prior to the enactment of the

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Combined Hydrocarbon Leasing Act of 1981. The failure to file an application to convert a valid claim based on a mineral location within the time herein provided shall have no effect on the validity of the mining claim nor the right to maintain that claim.

### § 3140.1-2 Notice of intent to convert.

(a) Owners of oil and gas leases in Special Tar Sand Areas which are scheduled to expire prior to the effective date of these regulations or within 6 months thereafter, may preserve the right to convert their leases to combined hydrocarbon leases by filing a Notice of Intent to Convert with the State Director, Utah State Office, Bureau of Land Management, 136 E. South Temple, Salt Lake City, Utah 84111.

(b) A letter, submitted by the lessee, notifying the Bureau of Land Management of the lessee's intention to submit a plan of operations shall constitute a notice of intent to convert a lease. The Notice of Intent shall contain the lease number.

(c) The Notice of Intent shall be filed prior to the expiration date of the lease. The notice shall preserve the lessee's conversion rights only for a period ending 6 months after the effective date of this subpart.

### § 3140.1-3 Exploration plans.

(a) The authorized officer may grant permission to holders of existing oil and gas leases to gather information to develop, perfect, complete or amend a plan of operations required for conversion upon the approval of the authorized officer of an exploration plan developed in accordance with 43 CFR 3592.1.

(b) The approval of an exploration plan in units of the National Park System requires the consent of the Regional Director of the National Park Service in accordance with § 3140.7 of this title.

(c) The filing of an exploration plan alone shall be insufficient to meet the requirements of a complete plan of operations as set forth in § 3140.2-3 of this title.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990]

### § 3140.1-4 Other provisions.

(a) A combined hydrocarbon lease shall be for no more than 5,760 acres. Acreage held under a combined hydrocarbon lease in a Special Tar Sand Area is not chargeable to State oil and gas limitations allowable in § 3101.2 of this title.

(b) The rental rate for a combined hydrocarbon lease shall be \$2 per acre per year and shall be payable annually in advance.

(c)(1) The royalty rate for a combined hydrocarbon lease converted from an oil and gas lease shall be that provided for in the original oil and gas lease.

(2) The royalty rate for a combined hydrocarbon lease converted from a valid claim based on a mineral location shall be 12½ percent.

(3) A reduction of royalties may be granted either as provided in § 3103.4 of this title or, at the request of the lessee and upon a review of information provided by the lessee, prior to commencement of commercial operations if the purpose of the request is to promote development and the maximum production of tar sand.

(d)(1) Existing oil and gas leases and valid claims based on mineral locations may be unitized prior to or after the lease or claim has been converted to a combined hydrocarbon lease. The requirements of 43 CFR part 3180 shall provide the procedures and general guidelines for unitization of combined hydrocarbon leases. For leases within units of the National Park System, unitization requires the consent of the Regional Director of the National Park Service in accordance with § 3140.4-1(b) of this title.

(2) If the plan of operations submitted for conversion is designed to cover a unit, a fully executed unit agreement shall be approved before the plan of operations applicable to the unit may be approved under § 3140.2 of this title. The proposed plan of operations and the proposed unit agreement may be reviewed concurrently. The approved unit agreement shall be effective after the leases or claims subject to it are converted to combined hydrocarbon leases. The plan of operations shall explain how and when each lease included in the unit operation will be developed.

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(e) Except as provided for in this subpart, the regulations set out in part 3100 of this title are applicable, as appropriate, to all combined hydrocarbon leases issued under this subpart.

[47 FR 22478, May 24, 1982, as amended at 48 FR 33682, July 22, 1983; 55 FR 12351, Apr. 3, 1990; 61 FR 4752, Feb. 8, 1996; 70 FR 58614, Oct. 7, 2005]

### § 3140.2 Applications.

#### § 3140.2-1 Forms.

No special form is required for a conversion application.

#### § 3140.2-2 Who may apply.

Only owners of oil and gas leases issued within Special Tar Sands Areas, on or before November 16, 1981, and owners of valid claims based on mineral locations within Special Tar Sands Areas, are eligible to convert leases or claims to combined hydrocarbon leases in Special Tar Sands Areas.

[55 FR 12351, Apr. 3, 1990]

#### § 3140.2-3 Application requirements.

(a) The applicant shall submit to the State Director, Utah State Office of the Bureau of Land Management, a written request for a combined hydrocarbon lease signed by the owner of the lease or valid claim which shall be accompanied by 3 copies of a plan of operations which shall meet the requirements of 43 CFR 3592.1 and which shall provide for reasonable protection of the environment and diligent development of the resources requiring enhanced recovery methods of development or mining.

(b) A plan of operations may be modified or amended before or after conversion of a lease or valid claim to reflect changes in technology, slippages in schedule beyond the control of the lessee, new information about the resource or the economic or environmental aspects of its development, changes to or initiation of applicable unit agreements or for other purposes. To obtain approval of a modification or amended plan, the applicant shall submit a written statement of the proposed changes or supplements and the justification for the changes proposed. Any modifications shall be in accordance with 43 CFR 3592.1(c). The ap-

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proval of the modification or amendment is the responsibility of the authorized officer. Changes or modification to the plan of operations shall have no effect on the primary term of the lease. The authorized officer shall, prior to approving any amendment or modification, review the modification or amendment with the appropriate surface management agency. For leases within units of the National Park System, no amendment or modification shall be approved without the consent of the Regional Director of the National Park Service in accordance with § 3140.7 of this title.

(c) The plan of operations may be for a single existing oil and gas lease or valid claim or for an area of proposed unit operation.

(d) The plan of operations shall identify by lease number all Federal oil and gas leases proposed for conversion and identify valid claims proposed for conversion by the recordation number of the mining claim.

(e) The plan of operations shall include any proposed designation of operator or proposed operating agreement.

(f) The plan of operations may include an exploration phase, if necessary, but it shall include a development phase. Such a plan can be approved even though it may indicate work under the exploration phase is necessary to perfect the proposed plan for the development phase as long as the overall plan demonstrates reasonable protection of the environment and diligent development of the resources requiring enhanced recovery methods of mining.

(g)(1) Upon determination that the plan of operations is complete, the authorized officer shall suspend the term of the Federal oil and gas lease(s) as of the date that the complete plan was filed until the plan is finally approved or rejected. Only the term of the oil and gas lease shall be suspended, not any operation and production requirements thereunder.

(2) If the authorized officer determines that the plan of operations is not complete, the applicant shall be notified that the plan is subject to rejection if not completed within the period specified in the notice.

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(3) The authorized officer may request additional data after the plan of operations has been determined to be complete. This request for additional information shall have no effect on the suspension of the running of the oil and gas lease.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990]

### § 3140.3 Time limitations.

#### § 3140.3-1 Conversion applications.

A plan of operations to convert an existing oil and gas lease or valid claim based on a mineral location to a combined hydrocarbon lease shall be filed on or before November 15, 1983, or prior to the expiration of the oil and gas lease, whichever is earlier, except as provided in § 3140.1-2 of this title.

#### § 3140.3-2 Action on an application.

The authorized officer shall take action on an application for conversion within 15 months of receipt of a proposed plan of operations.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990]

### § 3140.4 Conversion.

#### § 3140.4-1 Approval of plan of operations (and unit and operating agreements).

(a) The owner of an oil and gas lease, or the owner of a valid claim based on a mineral location shall have such lease or claim converted to a combined hydrocarbon lease when the plan of operations, filed under § 3140.2 of this title, is deemed acceptable and is approved by the authorized officer.

(b) The conversion of a lease within a unit of the National Park System shall be approved only with the consent of the Regional Director of the National Park Service in accordance with § 3140.7 of this title.

(c) A plan of operations may not be approved in part but may be approved where it contains an appropriately staged plan of exploration and development operations.

[47 FR 22478, May 24, 1982, as amended at 55 FR 12351, Apr. 3, 1990]

#### § 3140.4-2 Issuance of the combined hydrocarbon lease.

(a) After a plan of operations is found acceptable, and is approved, the authorized officer shall prepare and submit to the owner, for execution, a combined hydrocarbon lease containing all appropriate terms and conditions, including any necessary stipulations that were part of the oil and gas lease being converted, as well as any additional stipulations, such as those required to ensure compliance with the plan of operations.

(b) The authorized officer shall not sign the combined hydrocarbon lease until it has been executed by the conversion applicant and the lease or claim to be converted has been formally relinquished to the United States.

(c) The effective date of the combined hydrocarbon lease shall be the first day of the month following the date that the authorized officer signs the lease.

(d)(1) Except to the extent that any such lease would exceed 5,210 acres, the authorized officer may issue, upon the request of the applicant, 1 combined hydrocarbon lease to cover contiguous oil and gas leases or valid claims based on mineral locations which have been approved for conversion.

(2) To the extent necessary to promote the development of the resource, the authorized officer may issue, upon the request of the applicant, one combined hydrocarbon lease that does not exceed 5,760 acres, which shall be as nearly compact as possible, to cover non-contiguous oil and gas leases or valid claims which have been approved for conversion.

[47 FR 22478, May 24, 1982, as amended at 70 FR 58614, Oct. 7, 2005]

#### § 3140.5 Duration of the lease.

A combined hydrocarbon lease shall be for a primary term of 10 years and for so long thereafter as oil or gas is produced in paying quantities.

#### § 3140.6 Use of additional lands.

(a) The authorized officer may non-competitively lease additional lands for ancillary facilities in a Special Tar Sand Area that are needed to support

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any operations necessary for the recovery of tar sand. Such uses include, but are not limited to, mill site or waste disposal. Application for a lease or permit to use additional lands shall be filed under the provisions of part 2920 of this title with the proper BLM office having jurisdiction of the lands. The application for additional lands may be filed at the time a plan of operations is filed.

(b) A lease for the use of additional lands shall not be issued when the use can be authorized under parts 2800 and 2880 of this title. Such uses include, but are not limited to, reservoirs, pipelines, electrical generation systems, transmission lines, roads, and railroads.

(c) Within units of the National Park System, permits or leases for additional lands shall only be issued by the National Park Service. Applications for such permits or leases shall be filed with the Regional Director of the National Park Service.

### § 3140.7 Lands within the National Park System.

Conversions of existing oil and gas leases and valid claims based on mineral locations to combined hydrocarbon leases within units of the National Park System shall be allowed only where mineral leasing is permitted by law and where the lands covered by the lease or claim proposed for conversion are open to mineral resource disposition in accordance with any applicable minerals management plan. (See 43 CFR 3100.0-3 (g)(4)). In order to consent to any conversion or any subsequent development under a combined hydrocarbon lease requiring further approval, the Regional Director of the National Park Service shall find that there will be no resulting significant adverse impacts on the resources and administration of such areas or on other contiguous units of the National Park System in accordance with § 3109.2(b) of this title.

[47 FR 22478, May 24, 1982, as amended at 48 FR 33682, July 22, 1983; 55 FR 12351, Apr. 3, 1990]

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### Subpart 3141—Leasing in Special Tar Sand Areas

SOURCE: 48 FR 7422, Feb. 18, 1983, unless otherwise noted.

NOTE: The information collection requirements contained in 43 CFR subpart 3141 do not require approval by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* because there are fewer than 10 respondents annually.

#### § 3141.0–1 Purpose.

The purpose of this subpart is to provide for the competitive leasing of lands and issuance of Combined Hydrocarbon Leases, Oil and Gas Leases, or Tar Sand Leases within special tar sand areas.

[70 FR 58614, Oct. 7, 2005]

#### § 3141.0–3 Authority.

The regulations in this subpart are issued under the authority of the Mineral Leasing Act of February 25, 1920 (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351 *et seq.*), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*), the Combined Hydrocarbon Leasing Act of 1981 (95 Stat. 1070), and the Energy Policy Act of 2005 (Pub. L. 109–58).

[70 FR 58615, Oct. 7, 2005]

#### § 3141.0–5 Definitions.

As used in this subpart, the term:

(a) *Combined hydrocarbon lease* means a lease issued in a Special Tar Sand Area for the removal of any gas and nongaseous hydrocarbon substance other than coal, oil shale or gilsonite.

(b) For purposes of this subpart, “*oil and gas lease*” means a lease issued in a Special Tar Sand Area for the exploration and development of oil and gas resources other than tar sand.

(c) *Tar sand lease* means a lease issued in a Special Tar Sand area exclusively for the exploration for and extraction of tar sand.

(d) *Special Tar Sand Area* means an area designated by the Department of the Interior’s Orders of November 20, 1980 (45 FR 76800), and January 21, 1981 (46 FR 6077), and referred to in those orders as Designated Tar Sand Areas, as

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containing substantial deposits of tar and sand.

(e) *Tar sand* means any consolidated or unconsolidated rock (other than coal, oil shale or gilsonite) that either: (1) Contains a hydrocarbonaceous material with a gas-free viscosity, at original reservoir temperature greater than 10,000 centipoise, or (2) contains a hydrocarbonaceous material and is produced by mining or quarrying.

[47 FR 22478, May 24, 1982, as amended at 70 FR 58615, Oct. 7, 2005; 71 FR 28779, May 18, 2006]

### § 3141.0–8 Other Applicable Regulations.

(a) *Combined hydrocarbon leases.* (1) The following provisions of part 3100 of this title, as they relate to competitive leasing, apply to the issuance and administration of combined hydrocarbon leases issued under this part.

(i) All of subpart 3100, with the exception of § 3100.3–2;

(ii) The following sections of subpart 3101: §§ 3101.1–1, 3101.2–1, 3101.2–2, 3101.2–4, 3101.2–5, 3101.7–1, 3101.7–2, and 3101.7–3;

(iii) All of subpart 3102;

(iv) All of subpart 3103, with the exception of §§ 3103.2–1, those portions of 3103.2–2 dealing with noncompetitive leases, and 3103.3–1 (a), (b), and (c);

(v) All of subpart 3104;

(vi) All of subpart 3105;

(vii) All of subpart 3106, with the exception of § 3106.1 (c);

(viii) All of subpart 3107, with the exception of § 3107.7;

(ix) All of subpart 3108; and

(x) All of subpart 3109, with special emphasis on § 3109.2 (b).

(2) Prior to commencement of operations, the lessee shall develop either a plan of operations as described in 43 CFR 3592.1 which ensures reasonable protection of the environment or file an application for a permit to drill as described in 43 CFR part 3160, whichever is appropriate.

(3) The provisions of 43 CFR part 3180 shall serve as general guidance to the administration of combined hydrocarbon leases issued under this part to the extent they may be included in unit or cooperative agreements.

(b) *Oil and gas leases.* (1) All of the provisions of parts 3100, 3110, and 3120

of this title apply to the issuance and administration of oil and gas leases issued under this part.

(2) All of the provisions of part 3160 apply to operations on an oil and gas lease issued under this part.

(3) The provisions of 43 CFR part 3180 apply to the administration of oil and gas leases issued under this part.

(c) *Tar sand leases.* (1) The following provisions of part 3100 of this title, as they relate to competitive leasing, apply to the issuance of tar sand leases issued under this part.

(i) All of subpart 3102;

(ii) All of subpart 3103 with the exception of sections 3103.2–1, 3103.2–2(d), and 3103.3;

(iii) All of section 3120.4; and

(iv) All of section 3120.5.

(2) Prior to commencement of operations, the lessee shall develop a plan of operations as described in 43 CFR 3592.1 which ensures reasonable protection of the environment.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

### § 3141.1 General.

(a) Combined hydrocarbons or tar sands within a Special Tar Sand Area shall be leased only by competitive bonus bidding.

(b) Oil and gas within a Special Tar Sand Area shall be leased by competitive bonus bidding as described in 43 CFR part 3120 or if no qualifying bid is received during the competitive bidding process, the area offered for competitive lease may be leased non-competitively as described in 43 CFR part 3110.

(c) The authorized officer may issue either combined hydrocarbon leases, or oil and gas leases for oil and gas within such areas.

(d) The rights to explore for or develop tar sand deposits in a Special Tar Sand Area may be acquired through either a combined hydrocarbon lease or a tar sand lease.

(e) An oil and gas lease in a Special Tar Sand Area does not include the rights to explore for or develop tar sand.

(f) A tar sand lease in a Special Tar Sand Area does not include the rights to explore for or develop oil and gas.

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(g) The minimum acceptable bid for a lease issued for tar sand shall be \$2 per acre.

(h) The acreage of combined hydrocarbon leases or tar sand leases held within a Special Tar Sand Area shall not be charged against acreage limitations for the holding of oil and gas leases as provided in section 3101.2-1 of this title.

(i)(1) The authorized officer may non-competitively lease additional lands for ancillary facilities in a Special Tar Sand Area that are shown by an applicant to be needed to support any operations necessary for the recovery of tar sand. Such uses include, but are not limited to, mill siting or waste disposal. An application for a lease or permit to use additional lands shall be filed under the provisions of part 2920 of this title with the proper BLM office having jurisdiction of the lands. The application for additional lands may be filed at the time a plan of operations is filed.

(2) A lease for the use of additional lands shall not be issued under this part when the use can be authorized under part 2800 of this title. Such uses include, but are not limited to, reservoirs, pipelines, electrical generation systems, transmission lines, roads and railroads.

(3) Within units of the National Park System, permits or leases for additional lands for any purpose shall be issued only by the National Park Service. Applications for such permits or leases shall be filed with the Regional Director of the National Park Service.

[47 FR 22478, May 24, 1982, as amended at 70 FR 58615, Oct. 7, 2005]

### **§ 3141.2 Prelease exploration within Special Tar Sand Areas.**

#### **§ 3141.2-1 Geophysical exploration.**

Geophysical exploration in Special Tar Sand Areas shall be governed by part 3150 of this title. Information obtained under a permit shall be made available to the Bureau of Land Management upon request.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990]

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### **§ 3141.2-2 Exploration licenses.**

(a) Any person(s) qualified to hold a lease under the provisions of subpart 3102 of this title and this subpart may obtain an exploration license to conduct core drilling and other exploration activities to collect geologic, environmental and other data concerning tar sand resources only on lands, the surface of which are under the jurisdiction of the Bureau of Land Management, within or adjacent to a Special Tar Sand Area. The application for such a license shall be submitted to the proper BLM office having jurisdiction of the lands. No drilling for oil or gas will be allowed under an exploration license issued under this subpart. No specific form is required for an application for an exploration license.

(b) The application for an exploration license shall be subject to the following requirements:

(1) Each application shall contain the name and address of the applicant(s);

(2) Each application shall be accompanied by a nonrefundable filing fee of \$250.00;

(3) Each application shall contain a description of the lands covered by the application according to section, township and range in accordance with the official survey;

(4) Each application shall include 3 copies of an exploration plan which complies with the requirements of 43 CFR 4392.1 (a); and

(5) An application shall cover no more than 5,760 acres, which shall be as compact as possible. The authorized officer may grant an exploration license covering more than 5,760 acres only if the application contains a justification for an exception to the normal limitation.

(c) The authorized officer may, if he/she determines it necessary to avoid impacts resulting from duplication of exploration activities, require applicants for exploration licenses to provide an opportunity for other parties to participate in exploration under the license on a pro rata cost sharing basis. If joint participation is determined necessary, it shall be conducted according to the following:

(1) Immediately upon the notification of a determination that parties

shall be given an opportunity to participate in the exploration license, the applicant shall publish a "Notice of Invitation," approved by the authorized officer, once every week for 2 consecutive weeks in at least 1 newspaper of general circulation in the area where the lands covered by the exploration license are situated. This notice shall contain an invitation to the public to participate in the exploration license on a pro rata cost sharing basis. Copies of the "Notice of Invitation" shall be filed with the authorized officer at the time of publication by the applicant for posting in the proper BLM office having jurisdiction over the lands covered by the application for at least 30 days prior to the issuance of the exploration license.

(2) Any person seeking to participate in the exploration program described in the Notice of Invitation shall notify the authorized officer and the applicant in writing of such intention within 30 days after posting in the proper BLM office having jurisdiction over the lands covered by the Notice of Invitation. The authorized officer may require modification of the original exploration plan to accommodate the legitimate exploration needs of the person(s) seeking to participate and to avoid the duplication of exploration activities in the same area, or that the person(s) should file a separate application for an exploration license.

(3) An application to conduct exploration which could have been conducted under an existing or recent exploration license issued under this paragraph may be rejected.

(d) The authorized officer may accept or reject an exploration license application. An exploration license shall become effective on the date specified by the authorized officer as the date when exploration activities may begin. The exploration plan approved by the Bureau of Land Management shall be attached and made a part of each exploration license.

(e) An exploration license shall be subject to these terms and conditions:

(1) The license shall be for a term of not more than 2 years;

(2) The rental shall be \$2 per acre per year payable in advance;

(3) The licensee shall provide a bond in an amount determined by the authorized officer, but not less than \$5,000. The authorized officer may accept bonds furnished under subpart 3104 of this title, if adequate. The period of liability under the bond shall be terminated only after the authorized officer determines that the terms and conditions of the license, the exploration plan and the regulations have been met;

(4) The licensee shall provide to the Bureau of Land Management upon request all required information obtained under the license. Any information provided shall be treated as confidential and proprietary, if appropriate, at the request of the licensee, and shall not be made public until the areas involved have been leased or only if the Bureau of Land Management determines that public access to the data will not damage the competitive position of the licensee.

(5) Operations conducted under a license shall not unreasonably interfere with or endanger any other lawful activity on the same lands, shall not damage any improvements on the lands, and shall not result in any substantial disturbance to the surface of the lands and their resources;

(6) The authorized officer shall include in each license requirements and stipulations to protect the environment and associated natural resources, and to ensure reclamation of the land disturbed by exploration operations;

(7) When unforeseen conditions are encountered that could result in an action prohibited by paragraph (e)(5) of this section, or when warranted by geologic or other physical conditions, the authorized officer may adjust the terms and conditions of the exploration license, may direct adjustment in the exploration plan;

(8) The licensee may submit a request for modification of the exploration plan to the authorized officer. Any modification shall be subject to the regulations in this section and the terms and conditions of the license. The authorized officer may approve the modification after any necessary adjustments to the terms and conditions of the license that are accepted in writing by the licensee; and

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(9) The license shall be subject to termination or suspension as provided in § 2920.9-3 of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

#### § 3141.3 Land use plans.

No lease shall be issued under this subpart unless the lands have been included in a land use plan which meets the requirements under part 1600 of this title or an approved Minerals Management Plan of the National Park Service. The decision to hold a lease sale and issue leases shall be in conformance with the appropriate plan.

#### § 3141.4 Consultation.

##### § 3141.4-1 Consultation with the Governor.

The Secretary shall consult with the Governor of the State in which any tract proposed for sale is located. The Secretary shall give the Governor 30 days to comment before determining whether to conduct a lease sale. The Secretary shall seek the recommendations of the Governor of the State in which the lands proposed for lease are located as to whether or not to lease such lands and what alternative actions are available and what special conditions could be added to the proposed lease(s) to mitigate impacts. The Secretary shall accept the recommendations of the Governor if he/she determines that they provide for a reasonable balance between the national interest and the State's interest. The Secretary shall communicate to the Governor in writing and publish in the FEDERAL REGISTER the reasons for his/her determination to accept or reject such Governor's recommendations.

##### § 3141.4-2 Consultation with others.

(a) Where the surface is administered by an agency other than the Bureau of Land Management, including lands patented or leased under the provisions of the Recreation and Public Purposes Act, as amended (43 U.S.C. 869 *et seq.*), all leasing under this subpart shall be in accordance with the consultation requirements of subpart 3100 of this title.

(b) The issuance of combined hydrocarbon leases, oil and gas leases, and

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tar sand leases within special tar sand areas in units of the National Park System shall be allowed only where mineral leasing is permitted by law and where the lands are open to mineral resource disposition in accordance with any applicable Minerals Management Plan. In order to consent to any issuance of a combined hydrocarbon lease, oil and gas lease, tar sand lease, or subsequent development of hydrocarbon resources within a unit of National Park System, the Regional Director of the National Park Service shall find that there will be no resulting significant adverse impacts to the resources and administration of the unit or other contiguous units of the National Park System in accordance with § 3109.2 (b) of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

#### § 3141.5 Leasing procedures.

##### § 3141.5-1 Economic evaluation.

Prior to any lease sale for a combined hydrocarbon lease, the authorized officer shall request an economic evaluation of the total hydrocarbon resource on each proposed lease tract exclusive of coal, oil shale, or gilsonite.

[70 FR 58615, Oct. 7, 2005]

##### § 3141.5-2 Term of lease.

(a) Combined hydrocarbon leases or oil and gas leases shall have a primary term of 10 years and shall remain in effect so long thereafter as oil or gas is produced in paying quantities.

(b) Tar Sand leases shall have a primary term of 10 years and shall remain in effect so long thereafter as tar sand is produced in paying quantities.

[70 FR 58615, Oct. 7, 2005]

##### § 3141.5-3 Royalties and rentals.

(a) The royalty rate on all combined hydrocarbon leases or tar sand leases is 12½ percent of the value of production removed or sold from a lease. The Minerals Management Service shall be responsible for collecting and administering royalties.

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(b) The lessee may request the Secretary to reduce the royalty rate applicable to tar sand prior to commencement of commercial operations in order to promote development and maximum production of the tar sand resource in accordance with procedures established by the Bureau of Land Management and may request a reduction in the royalty after commencement of commercial operations in accordance with §3103.4-1 of this title.

(c) The rental rate for a combined hydrocarbon lease shall be \$2 per acre per year, and shall be payable annually in advance.

(d) The rental rate for a tar sand lease shall be \$1.50 per acre for the first 5 years and \$2.00 per acre for each year thereafter.

(e) Except as explained in paragraphs (a), (b), and (c) of this section, all other provisions of §§3103.2 and 3103.3 of this title apply to combined hydrocarbon leasing.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

### §3141.5-4 Lease size.

Combined hydrocarbon leases or tar sand leases in Special Tar Sand Areas shall not exceed 5,760 acres.

[70 FR 58616, Oct. 7, 2005]

### §3141.5-5 Dating of lease.

A combined hydrocarbon lease shall be effective as of the first day of the month following the date the lease is signed on behalf of the United States, except that where prior written request is made, a lease may be made effective on the first of the month in which the lease is signed.

### §3141.6 Sale procedures.

#### §3141.6-1 Initiation of competitive lease offering.

The Bureau of Land Management may, on its own motion, offer lands through competitive bidding. A request or expression(s) of interest in tract(s) for competitive lease offerings shall be submitted in writing to the proper BLM office.

#### §3141.6-2 Publication of a notice of competitive lease offering.

(a) *Combined Hydrocarbon Leases.* Where a determination to offer lands for competitive leasing is made, a notice shall be published of the lease sale in the FEDERAL REGISTER and a newspaper of general circulation in the area in which the lands to be leased are located. The publication shall appear once in the FEDERAL REGISTER and at least once a week for 3 consecutive weeks in a newspaper, or for other such periods deemed necessary. The notice shall specify the time and place of sale; the manner in which the bids may be submitted; the description of the lands; the terms and conditions of the lease, including the royalty and rental rates; the amount of the minimum bid; and shall state that the terms and conditions of the leases are available for inspection and designate the proper BLM office where bid forms may be obtained.

(b) *Tar Sand Leases or Oil and Gas Leases.* At least 45 days prior to conducting a competitive auction, lands to be offered for a competitive lease sale shall be posted in the proper BLM office having jurisdiction over the lands as specified in §1821.10 of this chapter, and shall be made available for posting to surface managing agencies having jurisdiction over any of the included lands.

[70 FR 58616, Oct. 7, 2005, as amended at 71 FR 28779, May 18, 2006]

#### §3141.6-3 Conduct of sales.

(a) *Combined Hydrocarbon Leases.* (1) Competitive sales shall be conducted by the submission of written sealed bids.

(2) Minimum bids shall be not less than \$25 per acre.

(3) In the event that only 1 sealed bid is received and it is equal to or greater than the minimum bid, that bid shall be considered the highest bid.

(4) The authorized officer may reject any or all bids.

(5) The authorized officer may waive minor deficiencies in the bids or the lease sale advertisement.

(6) A bid deposit of one-fifth of the amount of the sealed bid shall be required and shall accompany the sealed

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bid. All bid deposits shall be in the form of either a certified check, money order, bank cashier's check or cash.

(b) *Oil and Gas Leases.* Lease sales for oil and gas leases will be conducted using the procedures for oil and gas leases in § 3120.5 of this title.

(c) *Tar Sand Leases.* (1) Parcels shall be offered by oral bidding.

(2) The winning bid shall be the highest oral bid by a qualified bidder, equal to or exceeding \$2.00 per acre.

(3) Payments shall be made as provided in § 3120.5-2 of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 70 FR 58616, Oct. 7, 2005]

#### § 3141.6-4 Qualifications.

Each bidder shall submit with the bid a statement over the bidder's signature with respect to compliance with subpart 3102 of this title.

#### § 3141.6-5 Fair market value for combined hydrocarbon leases.

Only those bids which reflect the fair market value of the tract(s) as determined by the authorized officer shall be accepted; all other bids shall be rejected.

#### § 3141.6-6 Rejection of bid.

If the high bid is rejected for failure by the successful bidder to execute the lease forms and pay the balance of the bonus bid, or otherwise to comply with the regulations of this subpart, the one-fifth bonus accompanying the bid shall be forfeited.

#### § 3141.6-7 Consideration of next highest bid.

The Department reserves the right to accept the next highest bid if the highest bid is rejected. In no event shall an offer be made to the next highest bidder if the difference between his/her bid and that of the rejected successful bidder is greater than the one-fifth bonus forfeited by the rejected successful bidder.

[55 FR 12351, Apr. 3, 1990]

#### § 3141.7 Award of lease.

After determining the highest responsible qualified bidder, the authorized officer shall send 3 copies of the lease on a form approved by the Direc-

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tor, and any necessary stipulations, to the successful bidder. The successful bidder shall, not later than the 30th day after receipt of the lease, execute the lease, pay the balance of the bid and the first year's rental, and file a bond as required in subpart 3104 of this title. Failure to comply with this section shall result in rejection of the lease.

#### Subpart 3142—Paying Quantities/ Diligent Development for Combined Hydrocarbon Leases

SOURCE: 51 FR 7276, Mar. 3, 1986, unless otherwise noted.

#### § 3142.0-1 Purpose.

This subpart provides definitions and procedures for meeting the production in paying quantities and the diligent development requirements for tar sand in all combined hydrocarbon leases.

#### § 3142.0-3 Authority.

These regulations are issued under the authority of the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351-359), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*) and the Combined Hydrocarbon Leasing Act of 1981 (95 Stat. 1070).

#### § 3142.0-5 Definitions.

As used in part 3140 of this title, the term *production in paying quantities* means:

(a) Production, in compliance with an approved plan of operations and by nonconventional methods, of oil and gas which can be marketed; or

(b) Production of oil or gas by conventional methods as the term is currently used in part 3160 of this title.

[51 FR 7276, Mar. 3, 1986, as amended at 70 FR 58616, Oct. 7, 2005]

#### § 3142.1 Diligent development.

A lessee shall have met his/her diligent development obligation if:

(a) The lessee is conducting activity on the lease in accordance with an approved plan of operations; and

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(b) The lessee files with the authorized officer, not later than the end of the eighth lease year, a supplement to the approved plan of operations which shall include the estimated recoverable tar sand reserves and a detailed development plan for the next stage of operations;

(c) The lessee has achieved production in paying quantities, as that term is defined in § 3142.0-5(a) of this title, by the end of the primary term; and

(d) The lessee annually produces the minimum amount of tar sand established by the authorized officer under the lease in the minimum production schedule which shall be made part of the plan of operations or pays annually advance royalty in lieu of this minimum production.

### § 3142.2 Minimum production levels.

#### § 3142.2-1 Minimum production schedule.

Upon receipt of the supplement to the plan of operations described in § 3142.1(b) of this title, the authorized officer shall examine the information furnished by the lessee and determine if the estimate of the recoverable tar sand reserves is adequate and reasonable. In making this determination, the authorized officer may request, and the lessee shall furnish, any information that is the basis of the lessee's estimate of the recoverable tar sand reserves. As part of the authorized officer's determination that the estimate of the recoverable tar sand reserves is adequate and reasonable, he/she may consider, but is not limited to, the following: or grade, strip ratio, vertical and horisal continuity, extract process recoverability, and proven or unproven status of extraction technology, terrain, environmental mitigation factors, marketability of products and capital operations costs. The authorized officer shall then establish as soon as possible, but prior to the beginning of the eleventh year, based upon the estimate of the recoverable tar sand reserves, a minimum annual tar sand production schedule for the lease or unit operations which shall start in the eleventh year of the lease. This minimum production level shall escalate in equal annual increments to a maximum

of 1 percent of the estimated recoverable tar sand reserves in the twentieth year of the lease and remain at 1 percent each year thereafter.

#### § 3142.2-2 Advance royalties in lieu of production.

(a) Failure to meet the minimum annual tar sand production schedule level in any year shall result in the assessment of an advance royalty in lieu of production which shall be credited to future production royalty assessments applicable to the lease or unit.

(b) If there is no production during the lease year, and the lessee has reason to believe that there shall be no production during the remainder of the lease year, the lessee shall submit to the authorized officer a request for suspension of production at least 90 days prior to the end of that lease year and a payment sufficient to cover any advance royalty due and owing as a result of the failure to produce. Upon receipt of the request for suspension of production and the accompanying payment, the authorized officer shall approve a suspension of production for that lease year and the lease shall not expire during that year for lack of production.

(c) If there is production on the lease or unit during the lease year, but such production fails to meet the minimum production schedule required by the plan of operations for that lease or unit, the lessee shall pay an advance royalty within 60 days of the end of the lease year in an amount sufficient to cover the difference between such actual production and the production schedule required by the plan of operations for that lease or unit and the authorized officer shall direct a suspension of production for those periods during which no production occurred.

#### § 3142.3 Expiration.

Failure of the lessee to pay advance royalty within the time prescribed by the authorized officer, or failure of the lessee to comply with any other provisions of this subpart following the end of the primary term of the lease, shall result in the automatic expiration of the lease as of the first of the month following notice to the lessee of its

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failure to comply. The lessee shall remain subject to the requirement of applicable laws, regulations and lease terms which have not been met at the expiration of the lease.

**PART 3150—ONSHORE OIL AND GAS GEOPHYSICAL EXPLORATION**

**Subpart 3150—Onshore Oil and Gas Geophysical Exploration; General**

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3154.1 Types of bonds.

3154.2 Additional bonding.

3154.3 Bond cancellation or termination of liability.

**AUTHORITY:** 16 U.S.C. 3150(b) and 668dd; 30 U.S.C. 189 and 359; 42 U.S.C. 6508; 43 U.S.C. 1201, 1732(b), 1733, 1734, 1740.

**SOURCE:** 53 FR 17359, May 16, 1988, unless otherwise noted.

**Subpart 3150—Onshore Oil and Gas Geophysical Exploration; General**

**§ 3150.0–1 Purpose.**

The purpose of this part is to establish procedures for conducting oil and gas geophysical exploration operations when authorization for such operations is required from the Bureau of Land Management. Geophysical exploration on public lands, the surface of which is administered by the Bureau, requires Bureau approval. The procedures in this part also apply to geophysical exploration conducted under the rights granted by any Federal oil and gas lease unless the surface is administered by the U.S. Forest Service. However, a lessee may elect to conduct exploration operations outside of the rights granted by the lease, in which case authorization from the surface managing agency or surface owner may be required. At the request of any other surface managing agency, the procedures in this part may be applied on a case-by-case basis to unleased public lands administered by such agency. The procedures of this part do not apply to:

(a) Casual use activities;

(b) Operations conducted on private surface overlying public lands unless such operations are conducted by a lessee under the rights granted by the Federal oil and gas lease; and

(c) Exploration operations conducted in the Arctic National Wildlife Refuge in accordance with section 1002 of the Alaska National Interest Lands Conservation Act (See 50 CFR part 37).

**§ 3150.0–3 Authority.**

The Mineral Leasing Act of 1920, as amended and supplemented, (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351–359), the Alaska National Interest Lands Conservation Act (16 U.S.C. 3101 *et seq.*), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*), the Independent Offices Appropriations Act of 1952 (31 U.S.C. 483a), the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504) and the Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508).

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### § 3150.0–5 Definitions.

As used in this part, the term:

(a) *Oil and gas geophysical exploration* means activity relating to the search for evidence of oil and gas which requires the physical presence upon the lands and which may result in damage to the lands or the resources located thereon. It includes, but is not limited to, geophysical operations, construction of roads and trails and cross-country transit of vehicles over such lands. It does not include core drilling for subsurface geologic information or drilling for oil and gas; these activities shall be authorized only by the issuance of an oil and gas lease and the approval of an Application for a Permit to Drill. The regulations in this part, however, are not intended to prevent drilling operations necessary for placing explosive charges, where permissible, for seismic exploration.

(b) *Casual use* means activities that involve practices which do not ordinarily lead to any appreciable disturbance or damage to lands, resources and improvements. For example, activities which do not involve use of heavy equipment or explosives and which do not involve vehicular movement except over established roads and trails are casual use.

[53 FR 17359, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

### § 3150.1 Suspension, revocation or cancellation.

The right to conduct exploration under notices of intent and oil and gas geophysical exploration permits may be revoked or suspended, after notice, by the authorized officer and upon a final administrative finding of a violation of any term or condition of the instrument, including, but not limited to, terms and conditions requiring compliance with regulations issued under Acts applicable to the public lands and applicable State air and water quality standards or implementation plans. The Secretary may order an immediate temporary suspension of activities authorized under a permit or other use authorization prior to a hearing or final administrative finding if he/she determines that such a suspension is necessary to protect health or

safety or the environment. Further, where other applicable law contains specific provisions for suspension, revocation, or cancellation of a permit or other authorization to use, occupy, or develop the public lands, the specific provisions of such law shall prevail.

### § 3150.2 Appeals.

(a) A party adversely affected by a decision or approval of the authorized officer may appeal that decision to the Interior Board of Land Appeals as set forth in part 4 of this title.

(b) All decisions and approvals of the authorized officer under this part shall remain effective pending appeal unless the Interior Board of Land Appeals determines otherwise upon consideration of the standards stated in this paragraph. The provisions of 43 CFR 4.21(a) shall not apply to any decision or approval of the authorized officer under this part. A petition for a stay of a decision or approval of the authorized officer shall be filed with the Interior Board of Land Appeals, Office of Hearings and Appeals, Department of the Interior, and shall show sufficient justification based on the following standards:

(1) The relative harm to the parties if the stay is granted or denied,

(2) The likelihood of the appellant's success on the merits,

(3) The likelihood of irreparable harm to the appellant or resources if the stay is not granted, and

(4) Whether the public interest favors granting the stay.

Nothing in this paragraph shall diminish the discretionary authority of the authorized officer to stay the effectiveness of a decision subject to appeal pursuant to paragraph (a) of this section upon a request by an adversely affected party or on the authorized officer's own initiative. If the authorized officer denies such a request, the requester can petition for a stay of the denial decision by filing a petition with the Interior Board of Land Appeals that addresses the standards described above in this paragraph.

[57 FR 9012, Mar. 13, 1992, as amended at 57 FR 44336, Sept. 25, 1992]

**Subpart 3151—Exploration Outside of Alaska**

**§ 3151.1 Notice of intent to conduct oil and gas geophysical exploration operations.**

Parties wishing to conduct oil and gas geophysical exploration outside of the State of Alaska shall file a Notice of Intent to Conduct Oil and Gas Exploration Operations, referred to herein as a notice of intent. The notice of intent shall be filed with the District Manager of the proper BLM office on the form approved by the Director. Within 5 working days of the filing date, the authorized officer shall process the notice of intent and notify the operator of practices and procedures to be followed. If the notice of intent cannot be processed within 5 working days of the filing date, the authorized officer shall promptly notify the operator as to when processing will be completed, giving the reason for the delay. The operator shall, within 5 working days of the filing date, or such other time as may be convenient for the operator, participate in a field inspection if requested by the authorized officer. Signing of the notice of intent by the operator shall signify agreement to comply with the terms and conditions contained therein and in this part, and with all practices and procedures specified at any time by the authorized officer.

**§ 3151.2 Notice of completion of operations.**

Upon completion of exploration, there shall be filed with the District Manager a Notice of Completion of Oil and Gas Exploration Operations. Within 30 days after this filing, the authorized officer shall notify the party whether rehabilitation of the lands is satisfactory or whether additional rehabilitation is necessary, specifying the nature and extent of actions to be taken by the operator.

**Subpart 3152—Exploration in Alaska**

**§ 3152.1 Application for oil and gas geophysical exploration permit.**

Parties wishing to conduct oil and gas geophysical exploration operations in Alaska shall complete an applica-

tion for an oil and gas geophysical exploration permit. The application shall contain the following information:

- (a) The applicant's name and address;
- (b) The operator's name and address;
- (c) The contractor's name and address;
- (d) A description of lands involved by township and range, including a map or overlays showing the lands to be entered and affected;
- (e) The period of time when operations will be conducted; and
- (f) A plan for conducting the exploration operations.

NOTE TO § 3152.1: Submit your application along with the filing fee for geophysical exploration permit—Alaska, found in the fee schedule in § 3000.12 of this chapter (except where the exploration operations are to be conducted on a leasehold by or on behalf of the lessee), to the District Manager of the proper BLM office.

[53 FR 17359, May 16, 1988, as amended at 72 FR 50887, Sept. 5, 2007]

**§ 3152.2 Action on application.**

(a) The authorized officer shall review each application and approve or disapprove it within 90 calendar days, unless compliance with statutory requirements such as the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*) delays this action. The applicant shall be notified promptly in writing of any such delay.

(b) The authorized officer shall include in each geophysical exploration permit terms and conditions deemed necessary to protect values, mineral resources, and nonmineral resources. Geophysical permits within National Petroleum Reserve—Alaska shall contain such reasonable conditions, restrictions and prohibitions as the authorized officer deems appropriate to mitigate adverse effects upon the surface resources of the Reserve and to satisfy the requirement of section 104(b) of the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504) (See part 3130 for stipulations relating to the National Petroleum Reserve—Alaska).

(c) An exploration permit shall become effective on the date specified by the authorized officer and shall expire 1 year thereafter.

(d) For lands subject to section 1008 of the Alaska National Interest Lands

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Conservation Act, exploration shall be authorized only upon a determination that such activities can be conducted in a manner which is consistent with the purposes for which the affected area is managed under applicable law.

### § 3152.3 Renewal of exploration permit.

Upon application by the permittee and payment of the filing fee for renewal of exploration permit—Alaska, found in the fee schedule in section 3000.12 of this chapter (except where the exploration operations are to be conducted on a leasehold by or on behalf of the lessee), an exploration permit may be renewed for a period not to exceed one year.

[72 FR 50887, Sept. 5, 2007]

### § 3152.4 Relinquishment of exploration permit.

Subject to the continued obligations of the permittee and the surety to comply with the terms and conditions of the exploration permit and the regulations, the permittee may relinquish an exploration permit for all or any portion of the lands covered by it. Such relinquishment shall be filed with the District Manager of the proper BLM office.

### § 3152.5 Modification of exploration permit.

(a) A permittee may request, and the authorized officer may approve a modification of an exploration permit.

(b) The authorized officer may, after consultation with the permittee, require modifications determined necessary.

### § 3152.6 Collection and submission of data.

(a) The permittee shall submit to the authorized officer all data and information obtained in carrying out the exploration plan.

(b) All information submitted under this section is subject to part 2 of this title, which sets forth the rules of the Department of the Interior relating to public availability of information con-

tained in Departmental records, as provided at § 3100.4 of this chapter.

[53 FR 17359, May 16, 1988, as amended at 63 FR 52952, Oct. 1, 1998]

### § 3152.7 Completion of operations.

(a) The permittee shall submit to the authorized officer a completion report within 30 days of completion of all operations under the permit. The completion report shall contain the following:

(1) A description of all work performed;

(2) Charts, maps or plats depicting the areas and blocks in which the exploration was conducted and specifically identifying the lines of geophysical traverses and any roads constructed;

(3) The dates on which the actual exploration was conducted;

(4) Such other information about the exploration operations as may be specified by the authorized officer in the permit; and

(5) A statement that all terms and conditions have been complied with or that corrective measures shall be taken to rehabilitate the lands or other resources.

(b) Within 90 days after the authorized officer receives a completion report from the permittee that exploration has been completed or after the expiration of the permit, whichever occurs first, the authorized officer shall notify the permittee of the specific nature and extent of any additional measures required to rectify any damage to the lands and resources.

[53 FR 17359, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

## Subpart 3153—Exploration of Lands Under the Jurisdiction of the Department of Defense

### § 3153.1 Geophysical permit requirements.

Except in unusual circumstances, permits for geophysical exploration on unleased lands under the jurisdiction of the Department of Defense shall be issued by the appropriate agency of that Department. In the event an agency of the Department of Defense refers an application for exploration to the

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Bureau for issuance, the provisions of subpart 3152 of this title shall apply. Geophysical exploration on lands under the jurisdiction of the Department of Defense shall be authorized only with the consent of, and subject to such terms and conditions as may be required by, the Department of Defense.

### Subpart 3154—Bond Requirements

#### § 3154.1 Types of bonds.

Prior to each planned exploration, the party(s) filing the notice of intent or application for a permit shall file with the authorized officer a bond as described in § 3104.1 of this title in the amount of at least \$5,000, conditioned upon full and faithful compliance with the terms and conditions of this subpart and the notice of intent or permit. In lieu thereof, the party(s) may file a statewide bond in the amount of \$25,000 covering all oil and gas exploration operations in the same State or a nationwide bond in the amount of \$50,000 covering all oil and gas exploration operations in the nation. Holders of individual, statewide or nationwide oil and gas lease bonds shall be allowed to conduct exploration on their leaseholds without further bonding, and holders of statewide or nationwide lease bonds wishing to conduct exploration on lands they do not have under lease may obtain a rider to include oil and gas exploration operations under this part. Holders of nationwide or any National Petroleum Reserve-Alaska oil and gas lease bonds shall be permitted to obtain a rider to include the coverage of oil and gas exploration within the National Petroleum Reserve—Alaska under subpart 3152 of this title.

#### § 3154.2 Additional bonding.

The authorized officer may increase the amount of any bond that is required under this subpart after determining that additional coverage is needed to ensure protection of the lands or resources.

#### § 3154.3 Bond cancellation or termination of liability.

The authorized officer shall not consent to the cancellation of the bond or the termination of liability unless and until the terms and conditions of the

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notice of intent or permit have been met. Should the authorized officer fail to notify the party within 90 days of the filing of a notice of completion of the need for additional action by the operator to rehabilitate the lands, liability for that particular exploration operation shall automatically terminate.

[53 FR 17359, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

### PART 3160—ONSHORE OIL AND GAS OPERATIONS

#### Subpart 3160—Onshore Oil and Gas Operations: General

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3165.4 Appeals.

AUTHORITY: 25 U.S.C. 396d and 2107; 30 U.S.C. 189, 306, 359, and 1751; and 43 U.S.C. 1732(b), 1733 and 1740.

SOURCE: 47 FR 47765, Oct. 27, 1982, unless otherwise noted. Redesignated at 48 FR 36583, Aug. 12, 1983.

## Subpart 3160—Onshore Oil and Gas Operations: General

### § 3160.0-1 Purpose.

The regulations in this part govern operations associated with the exploration, development and production of oil and gas deposits from—

(a) Leases issued or approved by the United States;

(b) Restricted Indian land leases; and

(c) Those leases under the jurisdiction of the Secretary of the Interior by law or administrative arrangement including the National Petroleum Reserve-Alaska (NPR-A). However, provisions relating to suspension and royalty reductions contained in subpart 3165 of this part do not apply to the NPR-A.

[67 FR 17894, Apr. 11, 2002]

### § 3160.0-2 Policy.

The regulations in this part are administered under the direction of the Director of the Bureau of Land Management; except that as to lands within naval petroleum reserves, they shall be administered under such official as the Secretary of Energy shall designate.

[48 FR 36584, Aug. 12, 1983]

### § 3160.0-3 Authority.

The Mineral Leasing Act, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Act of May 21, 1930 (30 U.S.C. 301-306), the Mineral Leasing Act for Acquired Lands, as amended (30 U.S.C. 351-359), the Act of March 3, 1909, as amended (25 U.S.C. 396), the Act of May 11, 1938, as amended (25 U.S.C. 396a-396q), the Act of February 28, 1891, as amended (25 U.S.C. 397), the Act of May 29, 1924 (25 U.S.C. 398), the Act of March 3, 1927 (25 U.S.C. 398a-398e), the Act of June 30, 1919, as amended (25 U.S.C.

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399), R.S. § 441 (43 U.S.C. 1457), the Attorney General's Opinion of April 2, 1941 (40 Op Atty. Gen. 41), the Federal Property and Administrative Services Act of 1949, as amended (40 U.S.C. 471 *et seq.*), the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.*), the Act of December 12, 1980 (94 Stat. 2964), the Combined Hydrocarbon Leasing Act of 1981 (95 Stat. 1070), the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701), the Indian Mineral Development Act of 1982 (25 U.S.C. 2102), and Order Number 3087, dated December 3, 1982, as amended on February 7, 1983 (48 FR 8983) under which the Secretary consolidated and transferred the onshore minerals management functions of the Department, except mineral revenue functions and the responsibility for leasing of restricted Indian lands, to the Bureau of Land Management.

[48 FR 36583, Aug. 12, 1983]

#### § 3160.0-4 Objectives.

The objective of these regulations is to promote the orderly and efficient exploration, development and production of oil and gas.

[48 FR 36583, Aug. 12, 1983]

#### § 3160.0-5 Definitions.

As used in this part, the term:

*Authorized representative* means any entity or individual authorized by the Secretary to perform duties by cooperative agreement, delegation or contract.

*Avoidably lost* means the venting or flaring of produced gas without the prior authorization, approval, ratification or acceptance of the authorized officer and the loss of produced oil or gas when the authorized officer determines that such loss occurred as a result of:

(1) Negligence on the part of the operator; or

(2) The failure of the operator to take all reasonable measures to prevent and/or control the loss; or

(3) The failure of the operator to comply fully with the applicable lease terms and regulations, applicable orders and notices, or the written orders of the authorized officer; or

(4) Any combination of the foregoing.

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*Drainage* means the migration of hydrocarbons, inert gases (other than helium), or associated resources caused by production from other wells.

*Federal lands* means all lands and interests in lands owned by the United States which are subject to the mineral leasing laws, including mineral resources or mineral estates reserved to the United States in the conveyance of a surface or nonmineral estate.

*Fresh water* means water containing not more than 1,000 ppm of total dissolved solids, provided that such water does not contain objectionable levels of any constituent that is toxic to animal, plant or aquatic life, unless otherwise specified in applicable notices or orders.

*Knowingly or willfully* means a violation that constitutes the voluntary or conscious performance of an act that is prohibited or the voluntary or conscious failure to perform an act or duty that is required. It does not include performances or failures to perform that are honest mistakes or merely inadvertent. It includes, but does not require, performances or failures to perform that result from a criminal or evil intent or from a specific intent to violate the law. The knowing or willful nature of conduct may be established by plain indifference to or reckless disregard of the requirements of the law, regulations, orders, or terms of the lease. A consistent pattern of performance or failure to perform also may be sufficient to establish the knowing or willful nature of the conduct, where such consistent pattern is neither the result of honest mistakes or mere inadvertency. Conduct that is otherwise regarded as being knowing or willful is rendered neither accidental nor mitigated in character by the belief that the conduct is reasonable or legal.

*Lease* means any contract, profit-share arrangement, joint venture or other agreement issued or approved by the United States under a mineral leasing law that authorizes exploration for, extraction of or removal of oil or gas.

*Lease site* means any lands, including the surface of a severed mineral estate, on which exploration for, or extraction and removal of, oil or gas is authorized under a lease.

*Lessee* means any person holding record title or owning operating rights in a lease issued or approved by the United States.

*Lessor* means the party to a lease who holds legal or beneficial title to the mineral estate in the leased lands.

*Major violation* means noncompliance that causes or threatens immediate, substantial, and adverse impacts on public health and safety, the environment, production accountability, or royalty income.

*Maximum ultimate economic recovery* means the recovery of oil and gas from leased lands which a prudent operator could be expected to make from that field or reservoir given existing knowledge of reservoir and other pertinent facts and utilizing common industry practices for primary, secondary or tertiary recovery operations.

*Minor violation* means noncompliance that does not rise to the level of a *major violation*.

*New or resumed production under section 102(b)(3) of the Federal Oil and Gas Royalty Management Act* means the date on which a well commences production, or resumes production after having been off production for more than 90 days, and is to be construed as follows:

(1) For an oil well, the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and

(2) For a gas well, the date on which gas is first measured through sales metering facilities or the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, whichever first occurs. For purposes of this provision, a gas well shall not be considered to have been off of production unless it is incapable of production.

*Notice to lessees and operators (NTL)* means a written notice issued by the authorized officer. NTL's implement the regulations in this part and operating orders, and serve as instructions on specific item(s) of importance within a State, District, or Area.

*Onshore oil and gas order* means a formal numbered order issued by the Director that implements and supplements the regulations in this part.

*Operating rights owner* means a person who owns operating rights in a lease. A record title holder may also be an operating rights owner in a lease if it did not transfer all of its operating rights.

*Operator* means any person or entity including but not limited to the lessee or operating rights owner, who has stated in writing to the authorized officer that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.

*Paying well* means a well that is capable of producing oil or gas of sufficient value to exceed direct operating costs and the costs of lease rentals or minimum royalty.

*Person* means any individual, firm, corporation, association, partnership, consortium or joint venture.

*Production in paying quantities* means production from a lease of oil and/or gas of sufficient value to exceed direct operating costs and the cost of lease rentals or minimum royalties.

*Protective well* means a well drilled or modified to prevent or offset drainage of oil and gas resources from its Federal or Indian lease.

*Record title holder* means the person(s) to whom BLM or an Indian lessor issued a lease or approved the assignment of record title in a lease.

*Superintendent* means the superintendent of an Indian Agency, or other officer authorized to act in matters of record and law with respect to oil and gas leases on restricted Indian lands.

*Surface use plan of operations* means a plan for surface use, disturbance, and reclamation.

*Waste of oil or gas* means any act or failure to act by the operator that is not sanctioned by the authorized officer as necessary for proper development and production and which results in:

(1) A reduction in the quantity or quality of oil and gas ultimately producible from a reservoir under prudent and proper operations; or (2) avoidable surface loss of oil or gas.

[53 FR 17362, May 16, 1988, as amended at 53 FR 22846, June 17, 1988; 66 FR 1892, Jan. 10, 2001]

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### § 3160.0-7 Cross references.

25 CFR parts 221, 212, 213, and 227

30 CFR Group 200

40 CFR Chapter V

43 CFR parts 2, 4, and 1820 and Groups 3000, 3100 and 3500

[48 FR 36584, Aug. 12, 1983]

### § 3160.0-9 Information collection.

(a) The information collection requirements contained in §§ 3162.3, 3162.3-1, 3162.3-2, 3162.3-3, 3162.3-4, 3162.4-1, 3162.4-2, 3162.5-1, 3162.5-2, 3162.5-3, 3162.6, 3162.7-1, 3162.7-2, 3162.7-3, 3162.7-5, 3164.3, 3165.1, and 3165.3 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance Number 1004-0134. The information may be collected from some operators either to provide data so that proposed operations may be approved or to enable the monitoring of compliance with granted approvals. The information will be used to grant approval to begin or alter operations or to allow operations to continue. The obligation to respond is required to obtain benefits under the lease.

(b) Public reporting burden for this information is estimated to average 0.4962 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Information Collection Clearance Officer (783), Bureau of Land Management, Washington, DC 20240, and the Office of Management and Budget, Paperwork Reduction Project, 1004-0134, Washington, DC 20503.

(c)(1) The information collection requirements contained in part 3160 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned the following Clearance Numbers:

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### OPERATING FORMS

Form No.	Name and filing date	OMB No.
3160-3	Application for Permit to Drill, Deepen, or Plug Back—Filed 30 days prior to planned action .....	1004-0136
3160-4	With Completion of Recompletion Report and Log—Due 30 days after well completion .....	1004-0137
3160-5	Sundry Notice and Reports on Wells—Subsequent report due 30 days after operations completed ....	1004-0135

The information will be used to manage Federal and Indian oil and gas leases. It will be used to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases. Response is mandatory only if the operator elects to initiate drilling, completion, or subsequent operations on an oil and gas well, in accordance with 30 U.S.C. 181 *et seq.*

(2) Public reporting burden for this information is estimated to average 25 minutes per response for clearance number 1004-0135, 30 minutes per response for clearance number 1004-0136, and 1 hour per response for clearance number 1004-0137, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Information Collection Clearance Officer (783), Bureau of Land Management, Washington, DC 20240, and the Office of Management and Budget, Paperwork Reduction Project, 1004-0135, 1004-0136, or 1004-0137, as appropriate, Washington, DC 20503.

(d) There are many leases and agreements currently in effect, and which will remain in effect, involving both Federal and Indian oil and gas leases which specifically refer to the United States Geological Survey, USGS, Minerals Management Service, MMS, or Conservation Division. These leases and agreements also often specifically refer to various officers such as Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager, and Deputy Minerals Manager. In

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addition, many leases and agreements specifically refer to 30 CFR part 221 or specific sections thereof, which has been redesignated as 43 CFR part 3160. Those references shall now be read in the context of Secretarial Order 3087 and now mean either the Bureau of Land Management or Minerals Management Service, as appropriate.

[57 FR 3024, Jan. 27, 1992]

### Subpart 3161—Jurisdiction and Responsibility

#### § 3161.1 Jurisdiction.

(a) All operations conducted on a Federal or Indian oil and gas lease by the operator are subject to the regulations in this part.

(b) Regulations in this part relating to site security, measurement, reporting of production and operations, and assessments or penalties for non-compliance with such requirements are applicable to all wells and facilities on State or privately-owned mineral lands committed to a unit or communitization agreement which affects Federal or Indian interests, notwithstanding any provision of a unit or communitization agreement to the contrary.

[52 FR 5391, Feb. 20, 1987, as amended at 53 FR 17362, May 16, 1988]

#### § 3161.2 Responsibility of the authorized officer.

The authorized officer is authorized and directed to approve unitization, communitization, gas storage and other contractual agreements for Federal lands; to assess compensatory royalty; to approve suspensions of operations or production, or both; to issue NTL's; to approve and monitor other operator proposals for drilling, development or production of oil and gas; to perform administrative reviews; to impose monetary assessments or penalties; to provide technical information and advice relative to oil and gas development and operations on Federal and Indian lands; to enter into cooperative agreements with States, Federal agencies and Indian tribes relative to oil and gas development and operations; to approve, inspect and regulate the operations that are subject to the

regulations in this part; to require compliance with lease terms, with the regulations in this title and all other applicable regulations promulgated under the cited laws; and to require that all operations be conducted in a manner which protects other natural resources and the environmental quality, protects life and property and results in the maximum ultimate recovery of oil and gas with minimum waste and with minimum adverse effect on the ultimate recovery of other mineral resources. The authorized officer may issue written or oral orders to govern specific lease operations. Any such oral orders shall be confirmed in writing by the authorized officer within 10 working days from issuance thereof. Before approving operations on leasehold, the authorized officer shall determine that the lease is in effect, that acceptable bond coverage has been provided and that the proposed plan of operations is sound both from a technical and environmental standpoint.

[48 FR 36584, Aug. 12, 1983, as amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17362, May 16, 1988]

#### § 3161.3 Inspections.

(a) The authorized officer shall establish procedures to ensure that each Federal and Indian lease site which is producing or is expected to produce significant quantities of oil or gas in any year or which has a history of non-compliance with applicable provisions of law or regulations, lease terms, orders or directives shall be inspected at least once annually. Similarly, each lease site on non-Federal or non-Indian lands subject to a formal agreement such as a unit or communitization agreement which has been approved by the Department of the Interior and in which the United States or the Indian lessors share in production shall be inspected annually whenever any of the foregoing criteria are applicable.

(b) In accomplishing the inspections, the authorized officer may utilize Bureau personnel, may enter into cooperative agreements with States or Indian Tribes, may delegate the inspection authority to any State, or may contract with any non-Federal Government entities. Any cooperative agreement, delegation or contractual arrangement

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shall not be effective without concurrence of the Secretary and shall include applicable provisions of the Federal Oil and Gas Royalty Management Act.

[49 FR 37363, Sept. 21, 1984, as amended at 52 FR 5391, Feb. 20, 1987]

## Subpart 3162—Requirements for Operating Rights Owners and Operators

### § 3162.1 General requirements.

(a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.

(b) The operator shall permit properly identified authorized representatives to enter upon, travel across and inspect lease sites and records normally kept on the lease pertinent thereto without advance notice. Inspections normally will be conducted during those hours when responsible persons are expected to be present at the operation being inspected. Such permission shall include access to secured facilities on such lease sites for the purpose of making any inspection or investigation for determining whether there is compliance with the mineral leasing laws, the regulations in this part, and any applicable orders, notices or directives.

(c) For the purpose of making any inspection or investigation, the Secretary or his authorized representative shall have the same right to enter upon or travel across any lease site as the

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operator has acquired by purchase, condemnation or otherwise.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583–36586, Aug. 12, 1983; 49 FR 37364, Sept. 21, 1984; 53 FR 17363, May 16, 1988]

### § 3162.2 Drilling, producing, and drainage obligations.

#### § 3162.2–1 Drilling and producing obligations.

(a) The operator, at its election, may drill and produce other wells in conformity with any system of well spacing or production allotments affecting the field or area in which the leased lands are situated, and which is authorized and sanctioned by applicable law or by the authorized officer.

(b) After notice in writing, the lessee(s) and operating rights owner(s) shall promptly drill and produce such other wells as the authorized officer may reasonably require in order that the lease may be properly and timely developed and produced in accordance with good economic operating practices.

[66 FR 1892, Jan. 10, 2001. Redesignated at 66 FR 1892, Jan. 10, 2001; 66 FR 24073, May 11, 2001]

#### § 3162.2–2 What steps may BLM take to avoid uncompensated drainage of Federal or Indian mineral resources?

If we determine that a well is draining Federal or Indian mineral resources, we may take any of the following actions:

(a) If the mineral resources being drained are in Federal or Indian leases, we may require the lessee to drill and produce all wells that are necessary to protect the lease from drainage, unless the conditions of this part are met. BLM will consider applicable Federal, State, or Tribal rules, regulations, and spacing orders when determining which action to take. Alternatively, we may accept other equivalent protective measures;

(b) If the mineral resources being drained are either unleased (including those which may not be subject to leasing) or in Federal or Indian leases, we may execute agreements with the owners of interests in the producing well

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under which the United States or the Indian lessor may be compensated for the drainage (with the consent of the Federal or (in consultation with the Indian mineral owner and BIA) Indian lessees, if any);

(c) We may offer for lease any qualifying unleased mineral resources under part 3120 of this chapter or enter into a communitization agreement; or

(d) We may approve a unit or communitization agreement that provides for payment of a royalty on production attributable to unleased mineral resources as provided in § 3181.5.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-3 When am I responsible for protecting my Federal or Indian lease from drainage?**

You must protect your Federal or Indian lease from drainage if your lease is being drained of mineral resources by a well:

(a) Producing for the benefit of another mineral owner;

(b) Producing for the benefit of the same mineral owner but with a lower royalty rate; or

(c) Located in a unit or communitization agreement, which due to its Federal or Indian mineral owner's allocation or participation factor, generates less revenue for the United States or the Indian mineral owner for the mineral resources produced from your lease.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-4 What protective action may BLM require the lessee to take to protect the leases from drainage?**

We may require you to:

(a) Drill or modify and produce all wells that are necessary to protect the leased mineral resources from drainage;

(b) Enter into a unitization or communitization agreement with the lease containing the draining well; or

(c) Pay compensatory royalties for drainage that has occurred or is occurring.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-5 Must I take protective action when a protective well would be uneconomic?**

You are not required to take any of the actions listed in § 3162.2-4 if you can prove to BLM that when you first knew or had constructive notice of drainage you could not produce a sufficient quantity of oil or gas from a protective well on your lease for a reasonable profit above the cost of drilling, completing, and operating the protective well.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-6 When will I have constructive notice that drainage may be occurring?**

(a) You have constructive notice that drainage may be occurring when well completion or first production reports for the draining well are filed with either BLM, State oil and gas commissions, or regulatory agencies and are publicly available.

(b) If you operate or own any interest in the draining well or lease, you have constructive notice that drainage may be occurring when you complete drill stem, production, pressure analysis, or flow tests of the well.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-7 Who is liable for drainage if more than one person holds undivided interests in the record title or operating rights for the same lease?**

(a) If more than one person holds record title interests in a portion of a lease that is subject to drainage, each person is jointly and severally liable for taking any action we may require under this part to protect the lease from drainage, including paying compensatory royalty accruing during the period and for the area in which it holds its record title interest.

(b) Operating rights owners are jointly and severally liable with each other and with all record title holders for drainage affecting the area and horizons in which they hold operating rights during the period they hold operating rights.

[66 FR 1893, Jan. 10, 2001]

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### **§ 3162.2-8 Does my responsibility for drainage protection end when I assign or transfer my lease interest?**

If you assign your record title interest in a lease or transfer your operating rights, you are not liable for drainage that occurs after the date we approve the assignment or transfer. However, you remain responsible for the payment of compensatory royalties for any drainage that occurred when you held the lease interest.

[66 FR 1893, Jan. 10, 2001]

### **§ 3162.2-9 What is my duty to inquire about the potential for drainage and inform BLM of my findings?**

(a) When you first acquire a lease interest, and at all times while you hold the lease interest, you must monitor the drilling of wells in the same or adjacent spacing units and gather sufficient information to determine whether drainage is occurring. This information can be in various forms, including but not limited to, well completion reports, sundry notices, or available production information. As a prudent lessee, it is your responsibility to analyze and evaluate this information and make the necessary calculations to determine:

(1) The amount of drainage from production of the draining well;

(2) The amount of mineral resources which will be drained from your Federal or Indian lease during the life of the draining well; and

(3) Whether a protective well would be economic to drill.

(b) You must notify BLM within 60 days from the date of actual or constructive notice of:

(1) Which of the actions in § 3162.2-4 you will take; or

(2) The reasons a protective well would be uneconomic.

(c) If you do not have sufficient information to comply with § 3162.2-9(b)(1), indicate when you will provide the information.

(d) You must provide BLM with the analysis under paragraph (a) of this section within 60 days after we request it.

[66 FR 1893, Jan. 10, 2001]

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### **§ 3162.2-10 Will BLM notify me when it determines that drainage is occurring?**

We will send you a demand letter by certified mail, return receipt requested, or personally serve you with notice, if we believe that drainage is occurring. However, your responsibility to take protective action arises when you first knew or had constructive notice of the drainage, even when that date precedes the BLM demand letter.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.2-11 How soon after I know of the likelihood of drainage must I take protective action?**

(a) You must take protective action within a reasonable time after the earlier of:

(1) The date you knew or had constructive notice that the potentially draining well had begun to produce oil or gas; or

(2) The date we issued a demand letter for protective action.

(b) Since the time required to drill and produce a protective well varies according to the location and conditions of the oil and gas reservoir, BLM will determine this on a case-by-case basis. When we determine whether you took protective action within a reasonable time, we will consider several factors including, but not limited to:

(1) Time required to evaluate the characteristics and performance of the draining well;

(2) Rig availability;

(3) Well depth;

(4) Required environmental analysis;

(5) Special lease stipulations which provide limited time frames in which to drill; and

(6) Weather conditions.

(c) If BLM determines that you did not take protection action timely, you will owe compensatory royalty for the period of the delay under § 3162.2-12.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.2-12 If I hold an interest in a lease, for what period will the Department assess compensatory royalty against me?**

The Department will assess compensatory royalty beginning on the first day of the month following the earliest

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reasonable time we determine you should have taken protective action. You must continue to pay compensatory royalty until:

(a) You drill sufficient economic protective wells and remain in continuous production;

(b) We approve a unitization or communitization agreement that includes the mineral resources being drained;

(c) The draining well stops producing; or

(d) You relinquish your interest in the Federal or Indian lease.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.2-13 If I acquire an interest in a lease that is being drained, will the Department assess me for compensatory royalty?**

If you acquire an interest in a Federal or Indian lease through an assignment of record title or transfer of operating rights under this part, you are liable for all drainage obligations accruing on and after the date we approve the assignment or transfer.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.2-14 May I appeal BLM's decision to require drainage protective measures?**

You may appeal any BLM decision requiring you take drainage protective measures. You may request BLM State Director review under 43 CFR 3165.3 and/or appeal to the Interior Board of Land Appeals under 43 CFR part 4 and subpart 1840.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.2-15 Who has the burden of proof if I appeal BLM's drainage determination?**

BLM has the burden of establishing a *prima facie* case that drainage is occurring and that you knew of such drainage. Then the burden of proof shifts to you to refute the existence of drainage or to prove there was not sufficient information to put you on notice of the need for drainage protection. You also have the burden of proving that drilling and producing from a protective well would not be economically feasible.

[66 FR 1894, Jan. 10, 2001]

### **§ 3162.3 Conduct of operations.**

(a) Whenever a change in operator occurs, the authorized officer shall be notified promptly in writing, and the new operator shall furnish evidence of sufficient bond coverage in accordance with § 3106.6 and subpart 3104 of this title.

(b) A contractor on a leasehold shall be considered the agent of the operator for such operations with full responsibility for acting on behalf of the operator for purposes of complying with applicable laws, regulations, the lease terms, NTL's, Onshore Oil and Gas Orders, and other orders and instructions of the authorized officer.

[53 FR 17363, May 16, 1988; 53 FR 31959, Aug. 22, 1988]

### **§ 3162.3-1 Drilling applications and plans.**

(a) Each well shall be drilled in conformity with an acceptable well-spacing program at a surveyed well location approved or prescribed by the authorized officer after appropriate environmental and technical reviews (see § 3162.5-1 of this title). An acceptable well-spacing program may be either (1) one which conforms with a spacing order or field rule issued by a State Commission or Board and accepted by the authorized officer, or (2) one which is located on a lease committed to a communitized or unitized tract at a location approved by the authorized officer, or (3) any other program established by the authorized officer.

(b) Any well drilled on restricted Indian land shall be subject to the location restrictions specified in the lease and/or Title 25 of the CFR.

(c) The operator shall submit to the authorized officer for approval an Application for Permit to Drill for each well. No drilling operations, nor surface disturbance preliminary thereto, may be commenced prior to the authorized officer's approval of the permit.

(d) The Application for Permit to Drill process shall be initiated at least 30 days before commencement of operations is desired. Prior to approval, the application shall be administratively and technically complete. A complete application consists of Form 3160-3 and the following attachments:

(1) A drilling plan, which may already be on file, containing information required by paragraph (e) of this section and appropriate orders and notices.

(2) A surface use plan of operations containing information required by paragraph (f) of this section and appropriate orders and notices.

(3) Evidence of bond coverage as required by the Department of the Interior regulations, and

(4) Such other information as may be required by applicable orders and notices.

(e) Each drilling plan shall contain the information specified in applicable notices or orders, including a description of the drilling program, the surface and projected completion zone location, pertinent geologic data, expected hazards, and proposed mitigation measures to address such hazards. A drilling plan may be submitted for a single well or for several wells proposed to be drilled to the same zone within a field or area of geological and environmental similarity. A drilling plan may be modified from time to time as circumstances may warrant, with the approval of the authorized officer.

(f) The surface use plan of operations shall contain information specified in applicable orders or notices, including the road and drillpad location, details of pad construction, methods for containment and disposal of waste material, plans for reclamation of the surface, and other pertinent data as the authorized officer may require. A surface use plan of operations may be submitted for a single well or for several wells proposed to be drilled in an area of environmental similarity.

(g) For Federal lands, upon receipt of the Application for Permit to Drill or Notice of Staking, the authorized officer shall post the following information for public inspection at least 30 days before action to approve the Application for Permit to Drill: the company/operator name; the well name/number; the well location described to the nearest quarter-quarter section (40 acres), or similar land description in the case of lands described by metes and bounds, or maps showing the affected lands and the location of all

tracts to be leased and of all leases already issued in the general area; and any substantial modifications to the lease terms. Where the inclusion of maps in such posting is not practicable, maps of the affected lands shall be made available to the public for review. This information also shall be provided promptly by the authorized officer to the appropriate office of the Federal surface management agency, for lands the surface of which is not under Bureau jurisdiction, requesting such agency to post the proposed action for public inspection for at least 30 days. The posting shall be in the office of the authorized officer and in the appropriate surface managing agency if other than the Bureau. The posting of an Application for Permit to Drill is for information purposes only and is not an appealable decision.

(h) Upon initiation of the Application for Permit to Drill process, the authorized officer shall consult with the appropriate Federal surface management agency and with other interested parties as appropriate and shall take one of the following actions as soon as practical, but in no event later than 5 working days after the conclusion of the 30-day notice period for Federal lands, or within 30 days from receipt of the application for Indian lands:

(1) Approve the application as submitted or with appropriate modifications or conditions;

(2) Return the application and advise the applicant of the reasons for disapproval; or

(3) Advise the applicant, either in writing or orally with subsequent written confirmation, of the reasons why final action will be delayed along with the date such final action can be expected.

The surface use plan of operations for National Forest System lands shall be approved by the Secretary of Agriculture or his/her representative prior to approval of the Application for Permit to Drill by the authorized officer. Appeals from the denial of approval of such surface use plan of operations shall be submitted to the Secretary of Agriculture.

(i) Approval of the Application for Permit to Drill does not warrant or certify that the applicant holds legal

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or equitable title to the subject lease(s) which would entitle the applicant to conduct drilling operations.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988; 53 FR 22846, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

### § 3162.3-2 Subsequent well operations.

(a) A proposal for further well operations shall be submitted by the operator on Form 3160-5 for approval by the authorized officer prior to commencing operations to redrill, deepen, perform casing repairs, plug-back, alter casing, perform nonroutine fracturing jobs, re-complete in a different interval, perform water shut off, commingling production between intervals and/or conversion to injection. If there is additional surface disturbance, the proposal shall include a surface use plan of operations. A subsequent report on these operations also will be filed on Form 3160-5. The authorized officer may prescribe that each proposal contain all or a portion of the information set forth in § 3162.3-1 of this title.

(b) Unless additional surface disturbance is involved and if the operations conform to the standard of prudent operating practice, prior approval is not required for routine fracturing or acidizing jobs, or recompletion in the same interval; however, a subsequent report on these operations must be filed on Form 3160-5.

(c) No prior approval or a subsequent report is required for well cleanout work, routine well maintenance, or bottom hole pressure surveys.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

### § 3162.3-3 Other lease operations.

Prior to commencing any operation on the leasehold which will result in additional surface disturbance, other than those authorized under § 3162.3-1 or § 3162.3-2 of this title, the operator shall submit a proposal on Form 3160-5 to the authorized officer for approval.

The proposal shall include a surface use plan of operations.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, and amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

### § 3162.3-4 Well abandonment.

(a) The operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer, each newly completed or recompleted well in which oil or gas is not encountered in paying quantities or which, after being completed as a producing well, is demonstrated to the satisfaction of the authorized officer to be no longer capable of producing oil or gas in paying quantities, unless the authorized officer shall approve the use of the well as a service well for injection to recover additional oil or gas or for subsurface disposal of produced water. In the case of a newly drilled or recompleted well, the approval to abandon may be written or oral with written confirmation.

(b) Completion of a well as plugged and abandoned may also include conditioning the well as water supply source for lease operations or for use by the surface owner or appropriate Government Agency, when authorized by the authorized officer. All costs over and above the normal plugging and abandonment expense will be paid by the party accepting the water well.

(c) No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. The authorized officer may authorize a delay in the permanent abandonment of a well for a period of 12 months. When justified by the operator, the authorized officer may authorize additional delays, no one of which may exceed an additional 12 months. Upon the removal of drilling or producing equipment from the site of a well which is to be permanently abandoned, the surface of the lands disturbed in connection with the conduct

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of operations shall be reclaimed in accordance with a plan first approved or prescribed by the authorized officer.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

#### **§ 3162.4 Records and reports.**

##### **§ 3162.4-1 Well records and reports.**

(a) The operator shall keep accurate and complete records with respect to all lease operations including, but not limited to, production facilities and equipment, drilling, producing, re-drilling, deepening, repairing, plugging back, and abandonment operations, and other matters pertaining to operations. With respect to production facilities and equipment, the record shall include schematic diagrams as required by applicable orders and notices.

(b) Standard forms for providing basic data are listed in NOTE 1 at the beginning of this title. As noted on Form 3160-4, two copies of all electric and other logs run on the well must be submitted to the authorized officer. Upon request, the operator shall transmit to the authorized officer copies of such other records maintained in compliance with paragraph (a) of this section.

(c) Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed.

(d) All records and reports required by this section shall be maintained for 6 years from the date they were generated. In addition, if the Secretary, or his/her designee notifies the recordholder that the Department of the Interior has initiated or is participating in an audit or investigation involving such records, the records shall be maintained until the Secretary, or his/her designee, releases the

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recordholder from the obligation to maintain such records.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983; 49 FR 37364, Sept. 21, 1984; 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988]

##### **§ 3162.4-2 Samples, tests, and surveys.**

(a) During the drilling and completion of a well, the operator shall, when required by the authorized officer, conduct tests, run logs, and make other surveys reasonably necessary to determine the presence, quantity, and quality of oil, gas, other minerals, or the presence or quality of water; to determine the amount and/or direction of deviation of any well from the vertical; and to determine the relevant characteristics of the oil and gas reservoirs penetrated.

(b) After the well has been completed, the operator shall conduct periodic well tests which will demonstrate the quantity and quality of oil and gas and water. The method and frequency of such well tests will be specified in appropriate notices and orders. When needed, the operator shall conduct reasonable tests which will demonstrate the mechanical integrity of the downhole equipment.

(c) Results of samples, tests, and surveys approved or prescribed under this section shall be provided to the authorized officer without cost to the lessor.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988]

##### **§ 3162.4-3 Monthly report of operations (Form 3160-6).**

The operator shall report production data to BLM in accordance with the requirements of this section until required to begin reporting to MMS pursuant to 30 CFR 216.50. When reporting production data to BLM in accordance with the requirements of this section, the operator shall either use Form BLM 3160-6 or Form MMS-3160. A separate report of operations for each lease shall be made on Form 3160-6 for each calendar month, beginning with the month in which drilling operations are initiated, and shall be filed with the authorized officer on or before the 10th day of the second month following the operation month, unless an extension

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of time for the filing of such report is granted by the authorized officer. The report on this form shall disclose accurately all operations conducted on each well during each month, the status of operations on the last day of the month, and a general summary of the status of operations on the leased lands, and the report shall be submitted each month until the lease is terminated or until omission of the report is authorized by the authorized officer. It is particularly necessary that the report shall show for each calendar month:

(a) The lease be identified by inserting the name of the United States land office and the serial number, or in the case of Indian land, the lease number and lessor's name, in the space provided in the upper right corner;

(b) Each well be listed separately by number, its location be given by 40-acre subdivision ( $\frac{1}{4}$   $\frac{1}{4}$  sec. or lot), section number, township, range, and meridian;

(c) The number of days each well produced, whether oil or gas, and the number of days each input well was in operation be stated;

(d) The quantity of oil, gas and water produced, the total amount of gasoline, and other lease products recovered, and other required information. When oil and gas, or oil, gas and gasoline, or other hydrocarbons are concurrently produced from the same lease, separate reports on this form should be submitted for oil and for gas and gasoline, unless otherwise authorized or directed by the authorized officer.

(e) The depth of each active or suspended well, and the name, character, and depth of each formation drilled during the month, the date each such depth was reached, the date and reason for every shut-down, the names and depths of important formation changes and contents of formations, the amount and size of any casing run since last report, the dates and results of any tests such as production, water shut-off, or gasoline content, and any other noteworthy information on operations not specifically provided for in the form.

(f) The footnote shall be completely filled out as required by the authorized officer. If no runs or sales were made

during the calendar month, the report shall so state.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983; 52 FR 5391, Feb. 20, 1987; 53 FR 16413, May 9, 1988]

### § 3162.5 Environment and safety.

#### § 3162.5-1 Environmental obligations.

(a) The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and environmental quality. In that respect, the operator shall comply with the pertinent orders of the authorized officer and other standards and procedures as set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan. Before approving any Application for Permit to Drill submitted pursuant to § 3162.3-1 of this title, or other plan requiring environmental review, the authorized officer shall prepare an environmental record of review or an environmental assessment, as appropriate. These environmental documents will be used in determining whether or not an environmental impact statement is required and in determining any appropriate terms and conditions of approval of the submitted plan.

(b) The operator shall exercise due care and diligence to assure that leasehold operations do not result in undue damage to surface or subsurface resources or surface improvements. All produced water must be disposed of by injection into the subsurface, by approved pits, or by other methods which have been approved by the authorized officer. Upon the conclusion of operations, the operator shall reclaim the disturbed surface in a manner approved or reasonably prescribed by the authorized officer.

(c) All spills or leakages of oil, gas, produced water, toxic liquids, or waste materials, blowouts, fires, personal injuries, and fatalities shall be reported by the operator in accordance with these regulations and as prescribed in applicable order or notices. The operator shall exercise due diligence in taking necessary measures, subject to approval by the authorized officer, to control and remove pollutants and to

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extinguish fires. An operator's compliance with the requirements of the regulations in this part shall not relieve the operator of the obligation to comply with other applicable laws and regulations.

(d) When reasonably required by the authorized officer, a contingency plan shall be submitted describing procedures to be implemented to protect life, property, and the environment.

(e) The operator's liability for damages to third parties shall be governed by applicable law.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

## § 3162.5-2 Control of wells.

(a) *Drilling wells.* The operator shall take all necessary precautions to keep each well under control at all times, and shall utilize and maintain materials and equipment necessary to insure the safety of operating conditions and procedures.

(b) *Vertical drilling.* The operator shall conduct drilling operations in a manner so that the completed well does not deviate significantly from the vertical without the prior written approval of the authorized officer. Significant deviation means a projected deviation of the well bore from the vertical of 10° or more, or a projected bottom hole location which could be less than 200 feet from the spacing unit or lease boundary. Any well which deviates more than 10° from the vertical or could result in a bottom hole location less than 200 feet from the spacing unit or lease boundary without prior written approval must be promptly reported to the authorized officer. In these cases, a directional survey is required.

(c) *High pressure or loss of circulation.* The operator shall take immediate steps and utilize necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced.

(d) *Protection of fresh water and other minerals.* The operator shall isolate freshwater-bearing and other usable water containing 5,000 ppm or less of dissolved solids and other mineral-bearing formations and protect them

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from contamination. Tests and surveys of the effectiveness of such measures shall be conducted by the operator using procedures and practices approved or prescribed by the authorized officer.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988]

## § 3162.5-3 Safety precautions.

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. Compliance with health and safety requirements prescribed by the authorized officer shall not relieve the operator of the responsibility for compliance with other pertinent health and safety requirements under applicable laws or regulations.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17363, May 16, 1988]

## § 3162.6 Well and facility identification.

(a) Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. All signs shall be maintained in a legible condition.

(b) For wells located on Federal and Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds). When approved by the authorized officer, individual well signs may display only a unique well name and number. When specifically requested by the authorized officer, the sign shall include the unit or communitization name or number. The authorized officer may also require the sign to include the name of the Indian allottee lessor(s) preceding the lease serial number. In all cases, individual well

signs in place on the effective date of this rulemaking which do not have the unit or communitization agreement number or do not have quarter-quarter identification will satisfy these requirements until such time as the sign is replaced. All new signs shall have identification as above, including quarter-quarter section.

(c) All facilities at which Federal or Indian oil is stored shall be clearly identified with a sign that contains the name of the operator, the lease serial number or communitization or unit agreement identification number, as appropriate, and in public land states, the quarter-quarter section, township, and range. On Indian leases, the sign also shall include the name of the appropriate Tribe and whether the lease is tribal or allotted. For situations of 1 tank battery servicing 1 well in the same location, the requirements of this paragraph and paragraph (b) of this section may be met by 1 sign as long as it includes the information required by both paragraphs. In addition, each storage tank shall be clearly identified by a unique number. All identification shall be maintained in legible condition and shall be clearly apparent to any person at or approaching the sales or transportation point. With regard to the quarter-quarter designation and the unique tank number, any such designation established by state law or regulation shall satisfy this requirement.

(d) All abandoned wells shall be marked with a permanent monument containing the information in paragraph (b) of this section. The requirement for a permanent monument may be waived in writing by the authorized officer.

[52 FR 5391, Feb. 20, 1987, as amended at 53 FR 17363, May 16, 1988]

**§3162.7 Measurement, disposition, and protection of production.**

**§3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(b) Where oil accumulates in a pit, such oil must either be (1) recirculated

through the regular treating system and returned to the stock tanks for sale, or (2) pumped into a stock tank without treatment and measured for sale in the same manner as from any sales tank in accordance with applicable orders and notices. In the absence of prior approval from the authorized officer, no oil should go to a pit except in an emergency. Each such occurrence must be reported to the authorized officer and the oil promptly recovered in accordance with applicable orders and notices.

(c)(1) Any person engaged in transporting by motor vehicle any oil from any lease site, or allocated to any such lease site, shall carry on his/her person, in his/her vehicle, or in his/her immediate control, documentation showing at a minimum; the amount, origin, and intended first purchaser of the oil.

(2) Any person engaged in transporting any oil or gas by pipeline from any lease site, or allocated to any lease site, shall maintain documentation showing, at a minimum, the amount, origin, and intended first purchaser of such oil or gas.

(3) On any lease site, any authorized representative who is properly identified may stop and inspect any motor vehicle that he/she has probable cause to believe is carrying oil from any such lease site, or allocated to such lease site, to determine whether the driver possesses proper documentation for the load of oil.

(4) Any authorized representative who is properly identified and who is accompanied by an appropriate law enforcement officer, or an appropriate law enforcement officer alone, may stop and inspect any motor vehicle which is not on a lease site if he/she has probable cause to believe the vehicle is carrying oil from a lease site, or allocated to a lease site, to determine whether the driver possesses proper documentation for the load of oil.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the

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operator to comply with any regulation, order or citation issued pursuant to this part.

(e) When requested by the authorized officer, the operator shall furnish storage for royalty oil, on the leasehold or at a mutually agreed upon delivery point off the leased land without cost to the lessor, for 30 days following the end of the calendar month in which the royalty accrued.

(f) Any records generated under this section shall be maintained for 6 years from the date they were generated or, if notified by the Secretary, or his designee, that such records are involved in an audit or investigation, the records shall be maintained until the recordholder is released by the Secretary from the obligation to maintain them.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983; 49 FR 37364, Sept. 21, 1984; 53 FR 17363, May 16, 1988]

### § 3162.7-2 Measurement of oil.

All oil production shall be measured on the lease by tank gauging, positive displacement metering system, or other methods acceptable to the authorized officer, pursuant to methods and procedures prescribed in applicable orders and notices. Where production cannot be measured due to spillage or leakage, the amount of production shall be determined in accordance with the methods and procedures approved or prescribed by the authorized officer. Off-lease storage or measurement, or commingling with production from other sources prior to measurement, may be approved by the authorized officer.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983; 49 FR 37364, Sept. 21, 1984; 52 FR 5392, Feb. 20, 1987]

### § 3162.7-3 Measurement of gas.

All gas production shall be measured by orifice meters or other methods acceptable to the authorized officer on the lease pursuant to methods and procedures prescribed in applicable orders and notices. The measurement of the volume of all gas produced shall be adjusted by computation to the standard pressure and temperature of 14.73 psia

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and 60 °F unless otherwise prescribed by the authorized officer, regardless of the pressure and temperature at which the gas is actually measured. Gas lost without measurement by meter shall be estimated in accordance with methods prescribed in applicable orders and notices. Off-lease measurement or commingling with production from other sources prior to measurement may be approved by the authorized officer.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983; 49 FR 37364, Sept. 21, 1984; 52 FR 5392, Feb. 20, 1987]

### § 3162.7-4 Royalty rates on oil; sliding and step-scale leases (public land only).

Sliding- and step-scale royalties are based on the average daily production per well. The authorized officer shall specify which wells on a leasehold are commercially productive, including in that category all wells, whether produced or not, for which the annual value of permissible production would be greater than the estimated reasonable annual lifting cost, but only wells that yield a commercial volume of production during at least part of the month shall be considered in ascertaining the average daily production per well. The average daily production per well for a lease is computed on the basis of a 28-, 29-, 30-, or 31-day month (as the case may be), the number of wells on the leasehold counted as producing, and the gross production from the leasehold. The authorized officer will determine which commercially productive wells shall be considered each month as producing wells for the purpose of computing royalty in accordance with the following rules, and in the authorized officer's discretion may count as producing any commercially productive well shut in for conservation purposes.

(a) For a previously producing leasehold, count as producing for every day of the month each previously producing well that produced 15 days or more during the month, and disregard wells that produced less than 15 days during the month.

(b) Wells approved by the authorized officer as input wells shall be counted as producing wells for the entire month

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if so used 15 days or more during the month and shall be disregarded if so used less than 15 days during the month.

(c) When the initial production of a leasehold is made during the calendar month, compute royalty on the basis of producing well days.

(d) When a new well is completed for production on a previously producing leasehold and produces for 10 days or more during the calendar month in which it is brought in, count such new wells as producing every day of the month in arriving at the number of producing well days. Do not count any new well that produces for less than 10 days during the calendar month.

(e) Consider "head wells" that make their best production by intermittent pumping or flowing as producing every day of the month, provided they are regularly operated in this manner with approval of the authorized officer.

(f) For previously producing leaseholds on which no wells produced for 15 days or more, compute royalty on the basis of actual producing well days.

(g) For previously producing leaseholds on which no wells were productive during the calendar month but from which oil was shipped, compute royalty at the same royalty percentage as that of the last preceding calendar month in which production and shipments were normal.

(h) Rules for special cases not subject to definition, such as those arising from averaging the production from two distinct sands or horizons when the production of one sand or horizon is relatively insignificant compared to that of the other, shall be made by the authorized officer as need arises.

(i)(1) In the following summary of operations on a typical leasehold for the month of June, the wells considered for the purpose of computing royalty on the entire production of the property for the months are indicated.

Well No. and record	Count (marked X)
1. Produced full time for 30 days .....	X
2. Produced for 26 days; down 4 days for repairs ..	X
3. Produced for 28 days; down June 5, 12 hours, rods; June 14, 6 hours, engine down; June 26, 24 hours, pulling rods and tubing.	X
4. Produced for 12 days; down June 13 to 30.	
5. Produced for 8 hours every day (head well) .....	X

Well No. and record	Count (marked X)
6. Idle producer (not operated).	
7. New well, completed June 17; produced for 14 days.	X
8. New well, completed June 22; produced for 9 days.	

(2) In this example, there are eight wells on the leasehold, but wells No. 4, 6, and 8 are not counted in computing royalties. Wells No. 1, 2, 3, 5, and 7 are counted as producing for 30 days. The average production per well per day is determined by dividing the total production of the leasehold for the month (including the oil produced by wells 4 and 8) by 5 (the number of wells counted as producing), and dividing the quotient thus obtained by the number of days in the month.

[53 FR 1226, Jan. 15, 1988, as amended at 53 FR 17364, May 16, 1988]

**§ 3162.7-5 Site security on Federal and Indian (except Osage) oil and gas leases.**

(a) *Definitions. Appropriate valves.* Those valves in a particular piping system, i.e., fill lines, equalizer or overflow lines, sales lines, circulating lines, and drain lines that shall be sealed during a given operation.

*Effectively sealed.* The placement of a seal in such a manner that the position of the sealed valve may not be altered without the seal being destroyed.

*Production phase.* That period of time or mode of operation during which crude oil is delivered directly to or through production vessels to the storage facilities and includes all operations at the facility other than those defined by the sales phase.

*Sales phase.* That period of time or mode of operation during which crude oil is removed from the storage facilities for sales, transportation or other purposes.

*Seal.* A device, uniquely numbered, which completely secures a valve.

(b) *Minimum Standards.* Each operator of a Federal or Indian lease shall comply with the following minimum standards to assist in providing accountability of oil or gas production:

(1) All lines entering or leaving oil storage tanks shall have valves capable of being effectively sealed during the

production and sales operations unless otherwise modified by other subparagraphs of this paragraph, and any equipment needed for effective sealing, excluding the seals, shall be located at the site. For a minimum of 6 years the operator shall maintain a record of seal numbers used and shall document on which valves or connections they were used as well as when they were installed and removed. The site facility diagram(s) shall show which valves will be sealed in which position during both the production and sales phases of operation.

(2) Each Lease Automatic Custody Transfer (LACT) system shall employ meters that have non-resettable totalizers. There shall be no by-pass piping around the LACT. All components of the LACT that are used for volume or quality determinations of the oil shall be effectively sealed. For systems where production may only be removed through the LACT, no sales or equalizer valves need be sealed. However, any valves which may allow access for removal of oil before measurement through the LACT shall be effectively sealed.

(3) There shall be no by-pass piping around gas meters. Equipment which permits changing the orifice plate without bleeding the pressure off the gas meter run is not considered a by-pass.

(4) For oil measured and sold by hand gauging, all appropriate valves shall be sealed during the production or sales phase, as applicable.

(5) Circulating lines having valves which may allow access to remove oil from storage and sales facilities to any other source except through the treating equipment back to storage shall be effectively sealed as near the storage tank as possible.

(6) The operator, with reasonable frequency, shall inspect all leases to determine production volumes and that the minimum site security standards are being met. The operator shall retain records of such inspections and measurements for 6 years from generation. Such records and measurements shall be available to any authorized officer or authorized representative upon request.

(7) Any person removing oil from a facility by motor vehicle shall possess the identification documentation required by applicable NTL's or onshore Orders while the oil is removed and transported.

(8) Theft or mishandling of oil from a Federal or Indian lease shall be reported to the authorized officer as soon as discovered, but not later than the next business day. Said report shall include an estimate of the volume of oil involved. Operators also are expected to report such thefts promptly to local law enforcement agencies and internal company security.

(9) Any operator may request the authorized officer to approve a variance from any of the minimum standards prescribed by this section. The variance request shall be submitted in writing to the authorized officer who may consider such factors as regional oil field facility characteristics and fenced, guarded sites. The authorized officer may approve a variance if the proposed alternative will ensure measures equal to or in excess of the minimum standards provided in paragraph (b) of this section will be put in place to detect or prevent internal and external theft, and will result in proper production accountability.

(c) *Site security plans.* (1) Site security plans, which include the operator's plan for complying with the minimum standards enumerated in paragraph (b) of this section for ensuring accountability of oil/condensate production are required for all facilities and such facilities shall be maintained in compliance with the plan. For new facilities, notice shall be given that it is subject to a specific existing plan, or a notice of a new plan shall be submitted, no later than 60 days after completion of construction or first production or following the inclusion of a well on committed non-Federal lands into a federally supervised unit or communitization agreement, whichever occurs first, and on that date the facilities shall be in compliance with the plan. At the operator's option, a single plan may include all of the operator's leases, unit and communitized areas, within a single BLM district, provided the plan clearly identifies each lease, unit, or communitized area

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included within the scope of the plan and the extent to which the plan is applicable to each lease, unit, or communitized area so identified.

(2) The operator shall retain the plan but shall notify the authorized officer of its completion and which leases, unit and communitized areas are involved. Such notification is due at the time the plan is completed as required by paragraph (c)(1) of this section. Such notification shall include the location and normal business hours of the office where the plan will be maintained. Upon request, all plans shall be made available to the authorized officer.

(3) The plan shall include the frequency and method of the operator's inspection and production volume recordation. The authorized officer may, upon examination, require adjustment of the method or frequency of inspection.

(d) *Site facility diagrams.* (1) Facility diagrams are required for all facilities which are used in storing oil/condensate produced from, or allocated to, Federal or Indian lands. Facility diagrams shall be filed within 60 days after new measurement facilities are installed or existing facilities are modified or following the inclusion of the facility into a federally supervised unit or communitization agreement.

(2) No format is prescribed for facility diagrams. They are to be prepared on 8½"×11" paper, if possible, and be legible and comprehensible to a person with ordinary working knowledge of oil field operations and equipment. The diagram need not be drawn to scale.

(3) A site facility diagram shall accurately reflect the actual conditions at the site and shall, commencing with the header if applicable, clearly identify the vessels, piping, metering system, and pits, if any, which apply to the handling and disposal of oil, gas and water. The diagram shall indicate which valves shall be sealed and in what position during the production or sales phase. The diagram shall clearly identify the lease on which the facility is located and the site security plan to

which it is subject, along with the location of the plan.

[47 FR 47765, Oct. 27, 1982. Redesignated at 48 FR 36583-36586, Aug. 12, 1983, and amended at 52 FR 5392, Feb. 20, 1987. Redesignated at 53 FR 1218, Jan. 15, 1988; 53 FR 24688, June 30, 1988]

### Subpart 3163—Noncompliance, Assessments, and Penalties

#### § 3163.1 Remedies for acts of non-compliance.

(a) Whenever an operating rights owner or operator fails or refuses to comply with the regulations in this part, the terms of any lease or permit, or the requirements of any notice or order, the authorized officer shall notify the operating rights owner or operator, as appropriate, in writing of the violation or default. Such notice shall also set forth a reasonable abatement period:

(1) If the violation or default is not corrected within the time allowed, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of not more than \$500 per day for each day nonabatement continues where the violation or default is deemed a major violation;

(2) Where noncompliance involves a minor violation, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of \$250 for failure to abate the violation or correct the default within the time allowed;

(3) When necessary for compliance, or where operations have been commenced without approval, or where continued operations could result in immediate, substantial, and adverse impacts on public health and safety, the environment, production accountability, or royalty income, the authorized officer may shut down operations. Immediate shut-in action may be taken where operations are initiated and conducted without prior approval, or where continued operations could result in immediate, substantial, and adverse impacts on public health and safety, the environment, production accountability, or royalty income. Shut-in actions for other situations

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may be taken only after due notice, in writing, has been given;

(4) When necessary for compliance, the authorized officer may enter upon a lease and perform, or have performed, at the sole risk and expense of the operator, operations that the operator fails to perform when directed in writing by the authorized officer. Appropriate charges shall include the actual cost of performance, plus an additional 25 percent of such amount to compensate the United States for administrative costs. The operator shall be provided with a reasonable period of time either to take corrective action or to show why the lease should not be entered;

(5) Continued noncompliance may subject the lease to cancellation and forfeiture under the bond. The operator shall be provided with a reasonable period of time either to take corrective action or to show why the lease should not be recommended for cancellation;

(6) Where actual loss or damage has occurred as a result of the operator's noncompliance, the actual amount of such loss or damage shall be charged to the operator.

(b) Certain instances of noncompliance are violations of such a serious nature as to warrant the imposition of immediate assessments upon discovery. Upon discovery the following violations shall result in immediate assessments, which may be retroactive, in the following specified amounts per violation:

(1) For failure to install blowout preventer or other equivalent well control equipment, as required by the approved drilling plan, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5,000;

(2) For drilling without approval or for causing surface disturbance on Federal or Indian surface preliminary to drilling without approval, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5,000;

(3) For failure to obtain approval of a plan for well abandonment prior to commencement of such operations, \$500.

(c) Assessments under paragraph (a)(1) of this section shall not exceed

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\$1,000 per day, per operating rights owner or operator, per lease. Assessments under paragraph (a)(2) of this section shall not exceed a total of \$500 per operating rights owner or operator, per lease, per inspection.

(d) Continued noncompliance shall subject the operating rights owner or operator, as appropriate, to penalties described in § 3163.2 of this title.

(e) On a case-by-case basis, the State Director may compromise or reduce assessments under this section. In compromising or reducing the amount of the assessment, the State Director shall state in the record the reasons for such determination.

[52 FR 5393, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987, as amended at 53 FR 17364, May 16, 1988; 53 FR 22847, June 17, 1988]

### § 3163.2 Civil penalties.

(a) Whenever an operating rights owner or operator, as appropriate, fails or refuses to comply with any applicable requirements of the Federal Oil and Gas Royalty Management Act, any mineral leasing law, any regulation thereunder, or the terms of any lease or permit issued thereunder, the authorized officer shall notify the operating rights owner or operator, as appropriate, in writing of the violation, unless the violation was discovered and reported to the authorized officer by the liable person or the notice was previously issued under § 3163.1 of this title. If the violation is not corrected within 20 days of such notice or report, or such longer time as the authorized officer may agree to in writing, the operating rights owner or operator, as appropriate, shall be liable for a civil penalty of up to \$500 per violation for each day such violation continues, dating from the date of such notice or report. Any amount imposed and paid as assessments under the provisions of § 3163.1(a)(1) of this title shall be deducted from penalties under this section.

(b) If the violation specified in paragraph (a) of this section is not corrected within 40 days of such notice or report, or a longer period as the authorized officer may agree to in writing, the operating rights owner or operator, as appropriate, shall be liable for

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a civil penalty of up to \$5,000 per violation for each day the violation continues, not to exceed a maximum of 60 days, dating from the date of such notice or report. Any amount imposed and paid as assessments under the provisions of § 3163.1(a)(1) of this title shall be deducted from penalties under this section.

(c) In the event the authorized officer agrees to an abatement period of more than 20 days, the date of notice shall be deemed to be 20 days prior to the end of such longer abatement period for the purpose of civil penalty calculation.

(d) Whenever a transporter fails to permit inspection for proper documentation by any authorized representative, as provided in § 3162.7-1(c) of this title, the transporter shall be liable for a civil penalty of up to \$500 per day for the violation, not to exceed a maximum of 20 days, dating from the date of notice of the failure to permit inspection and continuing until the proper documentation is provided.

(e) Any person shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days if he/she:

(1) Fails or refuses to permit lawful entry or inspection authorized by § 3162.1(b) of this title; or

(2) Knowingly or willfully fails to notify the authorized officer by letter or Sundry Notice, Form 3160-5 or orally to be followed by a letter or Sundry Notice, not later than the 5th business day after any well begins production on which royalty is due, or resumes production in the case of a well which has been off of production for more than 90 days, from a well located on a lease site, or allocated to a lease site, of the date on which such production began or resumed.

(f) Any person shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days if he/she:

(1) Knowingly or willfully prepares, maintains or submits false, inaccurate or misleading reports, notices, affidavits, records, data or other written information required by this part; or

(2) Knowingly or willfully takes or removes, transports, uses or diverts

any oil or gas from any Federal or Indian lease site without having valid legal authority to do so; or

(3) Purchases, accepts, sells, transports or conveys to another any oil or gas knowing or having reason to know that such oil or gas was stolen or unlawfully removed or diverted from a Federal or Indian lease site.

(g) Determinations of Penalty Amounts for this section are as follows:

(1) For major violations, all initial proposed penalties shall be at the maximum rate provided in paragraphs (a), (b), and (d) through (f) of this section, i.e., in paragraph (a) of this section, the initial proposed penalty for a major violation shall be at the rate of \$500 per day through the 40th day of a non-compliance beginning after service of notice, and in paragraph (b) of this section, \$5,000 per day for each day the violation remains uncorrected after the date of notice or report of the violation. Such penalties shall not exceed a rate of \$1,000 per day, per operating rights owner or operator, per lease under paragraph (a) of this section or \$10,000 per day, per operating rights owner or operator, per lease under paragraph (b) of this section. For paragraphs (d) through (f) of this section, the rate shall be \$500, \$10,000, and \$25,000, respectively.

(2) For minor violations, no penalty under paragraph (a) of this section shall be assessed unless:

(i) The operating rights owner or operator, as appropriate, has been notified of the violation in writing and did not correct the violation within the time allowed; and

(ii) The operating rights owner or operator, as appropriate, has been assessed \$250 under § 3163.1 of this title and a second notice has been issued giving an abatement period of not less than 20 days; and

(iii) The noncompliance was not abated within the time allowed by the second notice. The initial proposed penalty for a minor violation under paragraph (a) of this section shall be at the rate of \$50 per day beginning with the date of the second notice. Under paragraph (b) of this section, the penalty shall be at a daily rate of \$500. Such penalties shall not exceed a rate

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of \$100 per day, per operating rights owner or operator, per lease under paragraph (a) of this section, of \$1,000 per day, per operating rights owner or operator, per lease under paragraph (b) of this section.

(h) On a case-by-case basis, the Secretary may compromise or reduce civil penalties under this section. In compromising or reducing the amount of a civil penalty, the Secretary shall state on the record the reasons for such determination.

(i) Civil penalties provided by this section shall be supplemental to, and not in derogation of, any other penalties or assessments for noncompliance in any other provision of law, except as provided in paragraphs (a) and (b) of this section.

(j) If the violation continues beyond the 60-day maximum specified in paragraph (b) of this section or beyond the 20 day maximum specified in paragraphs (e) and (f) of this section, lease cancellation proceedings shall be initiated under either Title 43 or Title 25 of the Code of Federal Regulations.

(k) If the violation continues beyond the 20-day maximum specified in paragraph (d) of this section, the authorized officer shall revoke the transporter's authority to remove crude oil or other liquid hydrocarbons from any Federal or Indian lease under the authority of that authorized officer or to remove any crude oil or liquid hydrocarbons allocation to such lease site. This revocation of the transporter's authority shall continue until compliance is achieved and related penalty paid.

[52 FR 5393, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987, as amended at 53 FR 17364, May 16, 1988]

### § 3163.3 Criminal penalties.

Any person who commits an act for which a civil penalty is provided in § 3163.2(f) shall, upon conviction, be punished by a fine of not more than \$50,000, or by imprisonment for not more than 2 years, or both.

[70 FR 75954, Dec. 22, 2005]

### § 3163.4 Failure to pay.

If any person fails to pay an assessment or a civil penalty under § 3163.1 or § 3163.2 of this title after the order making the assessment or penalty be-

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comes a final order, and if such person does not file a petition for judicial review in accordance with this subpart, or, after a court in an action brought under this subpart has entered a final judgment in favor of the Secretary, the court shall have jurisdiction to award the amount assessed plus interest from the date of the expiration of the 90-day period provided by § 3165.4(e) of this title. The Federal Oil and Gas Royalty Management Act requires that any judgment by the court shall include an order to pay.

[52 FR 5394, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987]

### § 3163.5 Assessments and civil penalties.

(a) Assessments made under § 3163.1 of this title are due upon issuance and shall be paid within 30 days of receipt of certified mail written notice or personal service, as directed by the authorized officer in the notice. Failure to pay assessed damages timely will be subject to late payment charges as prescribed under Title 30 CFR Group 202.

(b) Civil penalties under § 3163.2 of this title shall be paid within 30 days of completion of any final order of the Secretary or the final order of the Court.

(c) Payments made pursuant to this section shall not relieve the responsible party of compliance with the regulations in this part or from liability for waste or any other damage. A waiver of any particular assessment shall not be construed as precluding an assessment pursuant to § 3163.1 of this title for any other act of noncompliance occurring at the same time or at any other time. The amount of any civil penalty under § 3163.2 of this title, as finally determined, may be deducted from any sums owing by the United States to the person charged.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583–36586, Aug. 12, 1983; 49 FR 37368, Sept. 21, 1984; 52 FR 5394, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987; 53 FR 17364, May 16, 1988]

### § 3163.6 Injunction and specific performance.

(a) In addition to any other remedy under this part or any mineral leasing law, the Attorney General of the

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United States or his designee may bring a civil action in a district court of the United States to:

(1) Restrain any violation of the Federal Oil and Gas Royalty and Management Act or any mineral leasing law of the United States; or

(2) Compel the taking of any action required by or under the Act or any mineral leasing law of the United States.

(b) A civil action described in paragraph (a) may be brought only in the United States district court of the judicial district wherein the act, omission or transaction constituting a violation under the Act or any other mineral leasing law occurred, or wherein the defendant is found or transacts business.

[49 FR 37368, Sept. 21, 1984]

**Subpart 3164—Special Provisions****§ 3164.1 Onshore Oil and Gas Orders.**

(a) The Director is authorized to issue Onshore Oil and Gas Orders when necessary to implement and supplement the regulations in this part. All orders will be published in the FEDERAL REGISTER both for public comment and in final form.

(b) These Orders are binding on operating rights owners and operators, as appropriate, of Federal and restricted Indian oil and gas leases which have been, or may hereafter be, issued. The Onshore Oil and Gas Orders listed below are currently in effect:

Order No.	Subject	Effective date	FEDERAL REGISTER reference	Supersedes
1.	Approval of operations .....	May 7, 2007 .....	71 FR .....	NTL-6.
2.	Drilling .....	Dec. 19, 1988 .....	53 FR 46790 .....	None.
3.	Site security .....	Mar. 27, 1989 .....	54 FR 8056 .....	NTL-7.
4.	Measurement of oil .....	Aug. 23, 1989 .....	54 FR 8086 .....	None.
5.	Measurement of gas .....	Mar. 27, 1989, new facilities greater than 200 MCF production; Aug. 23, 1989, existing facility greater than 200 MCF production; Feb. 26, 1990, existing facility less than 200 MCF production.	54 FR 8100 .....	None.
6.	Hydrogen sulfide operations ....	Jan. 22, 1991 .....	55 FR 48958 .....	None.
7.	Disposal of produced water ....	October 8, 1993 .....	58 FR 47354 .....	NTL-2B

Note: Numbers to be assigned sequentially by the Washington Office as proposed Orders are prepared for publication.

[47 FR 47765, Oct. 27, 1982. Redesignated at 48 FR 36583-36586, Aug. 12, 1983, and amended at 48 FR 48921, Oct. 21, 1983; 48 FR 56226, Dec. 20, 1983; 53 FR 17364, May 16, 1988; 54 FR 8060, Feb. 24, 1989; 54 FR 8092, Feb. 24, 1989; 54 FR 8106, Feb. 24, 1989; 54 FR 39527, 39529, Sept. 27, 1989; 56 FR 48967, Nov. 23, 1991; 57 FR 3025, Jan. 27, 1992; 58 FR 47361, Sept. 8, 1993; 58 FR 58505, Nov. 2, 1993; 72 FR 10328, Mar. 7, 2007]

**§ 3164.2 NTL's and other implementing procedures.**

(a) The authorized officer is authorized to issue NTL's when necessary to implement the onshore oil and gas orders and the regulations in this part. All NTL's will be issued after notice and opportunity for comment.

(b) All NTL's issued prior to the promulgation of these regulations shall remain in effect until modified, superseded by an Onshore Oil and Gas Order, or otherwise terminated.

(c) A manual and other written instructions will be used to provide policy and procedures for internal guidance of the Bureau of Land Management.

**§ 3164.3 Surface rights.**

(a) Operators shall have the right of surface use only to the extent specifically granted by the lease. With respect to restricted Indian lands, additional surface rights may be exercised when granted by a written agreement

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with the Indian surface owner and approved by the Superintendent of the Indian agency having jurisdiction.

(b) Except for the National Forest System lands, the authorized officer is responsible for approving and supervising the surface use of all drilling, development, and production activities on the leasehold. This includes storage tanks and processing facilities, sales facilities, all pipelines upstream from such facilities, and other facilities to aid production such as water disposal pits and lines, and gas or water injection lines.

(c) On National Forest System lands, the Forest Service shall regulate all surface disturbing activities in accordance with Forest Service regulations, including providing to the authorized officer appropriate approvals of such activities.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17364, May 16, 1988; 53 FR 22847, June 17, 1988]

#### § 3164.4 Damages on restricted Indian lands.

Assessments for damages to lands, crops, buildings, and to other improvements on restricted Indian lands shall be made by the Superintendent and be payable in the manner prescribed by said official.

### Subpart 3165—Relief, Conflicts, and Appeals

#### § 3165.1 Relief from operating and producing requirements.

(a) Applications for relief from either the operating or the producing requirements of a lease, or both, shall be filed with the authorized officer, and shall include a full statement of the circumstances that render such relief necessary.

(b) The authorized officer shall act on applications submitted for a suspension of operations or production, or both, filed pursuant to § 3103.4-4 of this title. The application for suspension shall be filed with the authorized officer prior to the expiration date of the lease; shall be executed by all operating rights owners or, in the case of a Federal unit approved under part 3180 of this title, by the unit operator on be-

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half of the committed tracts or by all operating rights owners of such tracts; and shall include a full statement of the circumstances that makes such relief necessary.

(c) If approved, a suspension of operations and production will be effective on the first of the month in which the completed application was filed or the date specified by the authorized officer. Suspensions will terminate when they are no longer justified in the interest of conservation, when such action is in the interest of the lessor, or as otherwise stated by the authorized officer in the approval letter.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17364, May 16, 1988; 61 FR 4752, Feb. 8, 1996]

#### § 3165.1-1 Relief from royalty and rental requirements.

Applications for any modification authorized by law of the royalty or rental requirements of a lease for lands of the United States shall be filed in the office of the authorized officer having jurisdiction of the lands. (For other regulations relating to royalty and rental relief, and suspension of operations and production, see part 3103 of this title.)

[48 FR 36586, Aug. 12, 1983, as amended at 53 FR 17365, May 16, 1988]

#### § 3165.2 Conflicts between regulations.

In the event of any conflict between the regulations in this part and the regulations in title 25 CFR concerning oil and gas operations on Federal and Indian leaseholds, the regulations in this part shall govern with respect to the obligations in the conduct of oil and gas operations, acts of noncompliance, and the jurisdiction and authority of the authorized officer.

[47 FR 47765, Oct. 27, 1982. Redesignated and amended at 48 FR 36583-36586, Aug. 12, 1983, further amended at 53 FR 17365, May 16, 1988]

#### § 3165.3 Notice, State Director review and hearing on the record.

(a) *Notice.* Whenever an operating rights owner or operator, as appropriate, fails to comply with any provisions of the lease, the regulations in this part, applicable orders or notices, or any other appropriate orders of the

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authorized officer, written notice shall be given the appropriate party and the lessee(s) to remedy any defaults or violations. Written orders or a notice of violation, assessment, or proposed penalty shall be issued and served by personal service by an authorized officer or by certified mail. Service shall be deemed to occur when received or 7 business days after the date it is mailed, whichever is earlier. Any person may designate a representative to receive any notice of violation, assessment, or proposed penalty on his/her behalf. In the case of a major violation, the authorized officer shall make a good faith effort to contact such designated representative by telephone to be followed by a written notice. Receipt of notice shall be deemed to occur at the time of such verbal communication, and the time of notice and the name of the receiving party shall be confirmed in the file. If the good faith effort to contact the designated representative is unsuccessful, notice of the major violation may be given to any person conducting or supervising operations subject to the regulations in this part. In the case of a minor violation, written notice shall be provided as described above. A copy of all orders, notices, or instructions served on any contractor or field employee or designated representative shall also be mailed to the operator. Any notice involving a civil penalty shall be mailed to the operating rights owner.

(b) *State Director review.* Any adversely affected party that contests a notice of violation or assessment or an instruction, order, or decision of the authorized officer issued under the regulations in this part, may request an administrative review, before the State Director, either with or without oral presentation. Such request, including all supporting documentation, shall be filed in writing with the appropriate State Director within 20 business days of the date such notice of violation or assessment or instruction, order, or decision was received or considered to have been received and shall be filed with the appropriate State Director. Upon request and showing of good cause, an extension for submitting supporting data may be granted by the State Director. Such review shall in-

clude all factors or circumstances relevant to the particular case. Any party who is adversely affected by the State Director's decision may appeal that decision to the Interior Board of Land Appeals as provided in §3165.4 of this part.

(c) *Review of proposed penalties.* Any adversely affected party wishing to contest a notice of proposed penalty shall request an administrative review before the State Director under the procedures set out in paragraph (b) of this section. However, no civil penalty shall be assessed under this part until the party charged with the violation has been given the opportunity for a hearing on the record in accordance with section 109(e) of the Federal Oil and Gas Royalty Management Act. Therefore, any party adversely affected by the State Director's decision on the proposed penalty, may request a hearing on the record before an Administrative Law Judge or, in lieu of a hearing, may appeal that decision directly to the Interior Board of Land Appeals as provided in §3165.4(b)(2) of this part. If such party elects to request a hearing on the record, such request shall be filed in the office of the State Director having jurisdiction over the lands covered by the lease within 30 days of receipt of the State Director's decision on the notice of proposed penalty. Where a hearing on the record is requested, the State Director shall refer the complete case file to the Office of Hearings and Appeals for a hearing before an Administrative Law Judge in accordance with part 4 of this title. A decision shall be issued following completion of the hearing and shall be served on the parties. Any party, including the United States, adversely affected by the decision of the Administrative Law Judge may appeal to the Interior Board of Land Appeals as provided in §3163.4 of this title.

(d) *Action on request for State Director review. Action on request for administrative review.* The State Director shall issue a final decision within 10 business days of the receipt of a complete request for administrative review or, where oral presentation has been made, within 10 business days therefrom. Such decision shall represent the final

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Bureau decision from which further review may be obtained as provided in paragraph (c) of this section for proposed penalties, and in § 3165.4 of this title for all decisions.

(e) *Effect of request for State Director review or for hearing on the record.* (1) Any request for review by the State Director under this section shall not result in a suspension of the requirement for compliance with the notice of violation or proposed penalty, or stop the daily accumulation of assessments or penalties, unless the State Director to whom the request is made so determines.

(2) Any request for a hearing on the record before an administrative law judge under this section shall not result in a suspension of the requirement for compliance with the decision, unless the administrative law judge so determines. Any request for hearing on the record shall stop the accumulation of additional daily penalties until such time as a final decision is rendered, except that within 10 days of receipt of a request for a hearing on the record, the State Director may, after review of such request, recommend that the Director reinstate the accumulation of daily civil penalties until the violation is abated. Within 45 days of the filing of the request for a hearing on the record, the Director may reinstate the accumulation of civil penalties if he/she determines that the public interest requires a reinstatement of the accumulation and that the violation is causing or threatening immediate, substantial and adverse impacts on public health and safety, the environment, production accountability, or royalty income. If the Director does not reinstate the daily accumulation within 45 days of the filing of the request for a hearing on the record, the suspension shall continue.

[52 FR 5394, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987, as amended at 53 FR 17365, May 16, 1988; 66 FR 1894, Jan. 10, 2001]

#### § 3165.4 Appeals.

(a) *Appeal of decision of State Director.* Any party adversely affected by the decision of the State Director after State Director review, under § 3165.3(b) of this title, of a notice of violation or assessment or of an instruction, order, or de-

cision may appeal that decision to the Interior Board of Land Appeals pursuant to the regulations set out in part 4 of this title.

(b) *Appeal from decision on a proposed penalty after a hearing on the record.* (1) Any party adversely affected by the decision of an Administrative Law Judge on a proposed penalty after a hearing on the record under § 3165.3(c) of this title may appeal that decision to the Interior Board of Land Appeals pursuant to the regulations in part 4 of this title.

(2) In lieu of a hearing on the record under § 3165.3(c) of this title, any party adversely affected by the decision of the State Director on a proposed penalty may waive the opportunity for such a hearing on the record by appealing directly to the Interior Board of Land Appeals under part 4 of this title. However, if the right to a hearing on the record is waived, further appeal to the District Court under section 109(j) of the Federal Oil and Gas Royalty Management Act is precluded.

(c) *Effect of an appeal on an approval/decision by a State Director or Administrative Law Judge.* All decisions and approvals of a State Director or Administrator Law Judge under this part shall remain effective pending appeal unless the Interior Board of Land Appeals determines otherwise upon consideration of the standards stated in this paragraph. The provisions of 43 CFR 4.21(a) shall not apply to any decision or approval of a State Director or Administrative Law Judge under this part. A petition for a stay of a decision or approval of a State Director or Administrative Law Judge shall be filed with the Interior Board of Land Appeals, Office of Hearings and Appeals, Department of the Interior, and shall show sufficient justification based on the following standards:

(1) The relative harm to the parties if the stay is granted or denied,

(2) The likelihood of the appellant's success on the merits,

(3) The likelihood of irreparable harm to the appellant or resources if the stay is not granted, and

(4) Whether the public interest favors granting the stay.

Nothing in this paragraph shall diminish the discretionary authority of a

State Director or Administrative Law Judge to stay the effectiveness of a decision subject to appeal pursuant to paragraph (a) or (b) of this section upon a request by an adversely affected party or on the State Director's or Administrative Law Judge's own initiative. If a State Director or Administrative Law Judge denies such a request, the requester can petition for a stay of the denial decision by filing a petition with the Interior Board of Land Appeals that addresses the standards described above in this paragraph.

(d) *Effect of appeal on compliance requirements.* Except as provided in paragraph (d) of this section, any appeal filed pursuant to paragraphs (a) and (b) of this section shall not result in a suspension of the requirement for compliance with the order or decision from which the appeal is taken unless the Interior Board of Land Appeals determines that suspension of the requirements of the order or decision will not be detrimental to the interests of the lessor or upon submission and acceptance of a bond deemed adequate to indemnify the lessor from loss or damage.

(e) *Effect of appeal on assessments and penalties.* (1) Except as provided in paragraph (d)(3) of this section, an appeal filed pursuant to paragraph (a) of this section shall suspend the accumulation of additional daily assessments. However, the pendency of an appeal shall not bar the authorized officer from assessing civil penalties under §3163.2 of this title in the event the operator has failed to abate the violation which resulted in the assessment. The Board of Land Appeals may issue appropriate orders to coordinate the pending appeal and the pending civil penalty proceeding.

(2) Except as provided in paragraph (d)(3) of this section, an appeal filed pursuant to paragraph (b) of this section shall suspend the accumulation of additional daily civil penalties.

(3) When an appeal is filed under paragraph (a) or (b) of this section, the State Director may, within 10 days of receipt of the notice of appeal, recommend that the Director reinstate the accumulation of assessments and daily civil penalties until such time as a final decision is rendered or until the

violation is abated. The Director may, if he/she determines that the public interest requires it, reinstate such accumulation(s) upon a finding that the violation is causing or threatening immediate substantial and adverse impacts on public health and safety, the environment, production accountability, or royalty income. If the Director does not act on the recommendation to reinstate the accumulation(s) within 45 days of the filing of the notice of appeal, the suspension shall continue.

(4) When an appeal is filed under paragraph (a) of this section from a decision to require drainage protection, BLM's drainage determination will remain in effect during the appeal, notwithstanding the provisions of 43 CFR 4.21. Compensatory royalty and interest determined under 30 CFR Part 218 will continue to accrue throughout the appeal.

(f) *Judicial review.* Any person who is aggrieved by a final order of the Secretary under this section may seek review of such order in the United States District Court for the judicial district in which the alleged violation occurred. Because section 109 of the Federal Oil and Gas Royalty Management Act provides for judicial review of civil penalty determinations only where a person has requested a hearing on the record, a waiver of such hearing precludes further review by the district court. Review by the district court shall be on the administrative record only and not de novo. Such an action shall be barred unless filed within 90 days after issuance of final decision as provided in §4.21 of this title.

[52 FR 5395, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987, as amended at 53 FR 17365, May 16, 1988; 57 FR 9013, Mar. 13, 1992; 66 FR 1894, Jan. 10, 2001]

## **PART 3180—ONSHORE OIL AND GAS UNIT AGREEMENTS: UNPROVEN AREAS**

NOTE: Many existing unit agreements currently in effect specifically refer to the United States Geological Survey, USGS, Minerals Management Service, MMS, Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager and Deputy Minerals Manager in the body of the

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agreements, as well as references to 30 CFR part 221 or specific sections thereof. Those references shall now be read in the context of Secretarial Order 3087 and now mean either the Bureau of Land Management or Minerals Management Service, as appropriate.

### **Subpart 3180—Onshore Oil and Gas Unit Agreements: General**

Sec.

3180.0-1 Purpose.

3180.0-2 Policy.

3180.0-3 Authority.

3180.0-5 Definitions.

### **Subpart 3181—Application for Unit Agreement**

3181.1 Preliminary consideration of unit agreement.

3181.2 Designation of unit area; depth of test well.

3181.3 Parties to unit agreement.

3181.4 Inclusion of non-Federal lands.

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### **Subpart 3182—Qualifications of Unit Operator**

3182.1 Qualifications of unit operator.

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3183.1 Where to file papers.

3183.2 Designation of area.

3183.3 Executed agreements.

3183.4 Approval of executed agreement.

3183.5 Participating area.

3183.6 Plan of development.

3183.7 Return of approved documents.

### **Subpart 3184 [Reserved]**

### **Subpart 3185—Appeals**

3185.1 Appeals.

### **Subpart 3186—Model Forms**

3186.1 Model onshore unit agreement for unproven areas.

3186.1-1 Model Exhibit "A."

3186.1-2 Model Exhibit "B."

3186.2 Model collective bond.

3186.3 Model for designation of successor unit operator by working interest owners.

3186.4 Model for change in unit operator by assignment.

AUTHORITY: 30 U.S.C. 189.

SOURCE: 48 FR 26766, June 10, 1983, unless otherwise noted. Redesignated at 48 FR 36587, Aug. 12, 1983.

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### **Subpart 3180—Onshore Oil and Gas Unit Agreements: General**

#### **§ 3180.0-1 Purpose.**

The regulations in this part prescribe the procedures to be followed and the requirements to be met by the owners of any right, title or interest in Federal oil and gas leases (see § 3160.0-5 of this title) and their representatives who wish to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan for the development of any oil or gas pool, field or like area, or any part thereof. All unit agreements on Federal leases are subject to the regulations contained in part 3160 of this title, Onshore Oil and Gas Operations. All unit operations on non-Federal lands included within Federal unit plans are subject to the reporting requirements of part 3160 of this title.

[48 FR 36587, Aug. 12, 1983]

#### **§ 3180.0-2 Policy.**

Subject to the supervisory authority of the Secretary of the Interior, the administration of the regulations in this part shall be under the jurisdiction of the authorized officer. In the exercise of his/her discretion, the authorized officer shall be subject to the direction and supervisory authority of the Director, Bureau of Land Management, who may exercise the jurisdiction of the authorized officer.

[48 FR 36587, Aug. 12, 1983]

#### **§ 3180.0-3 Authority.**

The Mineral Leasing Act, as amended and supplemented (30 U.S.C. 181, 189, 226(e) and 226(j)), and Order Number 3087, dated December 3, 1982, as amended on February 7, 1983 (48 FR 8983), under which the Secretary consolidated and transferred the onshore minerals management functions of the Department, except mineral revenue functions and the responsibility for leasing of restricted Indian lands, to the Bureau of Land Management.

[48 FR 36587, Aug. 12, 1983]

#### **§ 3180.0-5 Definitions.**

The following terms, as used in this part or in any unit agreement approved

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under the regulations in this part, shall have the meanings here indicated unless otherwise defined in such unit agreement:

*Federal lease.* A lease issued under the Act of February 25, 1920, as amended (30 U.S.C. 181, *et seq.*); the Act of May 21, 1930 (30 U.S.C. 351-359); the Act of August 7, 1947 (30 U.S.C. 351, *et seq.*); or the Act of November 16, 1981 (Pub. L. 97-98, 95 Stat. 1070).

*Participating area.* That part of a unit area which is considered reasonably proven to be productive of unitized substances in paying quantities or which is necessary for unit operations and to which production is allocated in the manner prescribed in the unit agreement.

*Unit area.* The area described in an agreement as constituting the land logically subject to exploration and/or development under such agreement.

*Unitized land.* Those lands and formations within a unit area which are committed to an approved agreement or plan.

*Unitized substances.* Deposits of oil and gas contained in the unitized land which are recoverable in paying quantities by operation under and pursuant to an agreement.

*Working interest.* An interest held in unitized substances or in lands containing the same by virtue of a lease, operating agreement, fee title, or otherwise, under which, except as otherwise provided in the agreement, the owner of such interest is vested with the right to explore for, develop, and produce such substances. The rights delegated to the unit operator by the unit agreement are not regarded as a working interest.

[48 FR 26766, June 10, 1983. Redesignated and amended at 48 FR 36587, Aug. 12, 1983; 51 FR 34603, Sept. 30, 1986]

### Subpart 3181—Application for Unit Agreement

#### § 3181.1 Preliminary consideration of unit agreement.

The model unit agreement set forth in § 3186.1 of this title, is acceptable for use in unproven areas. Unique situations requiring special provisions should be clearly identified, since these and other special conditions may ne-

cessitate a modification of the model unit agreement set forth in § 3186.1 of this title. Any proposed special provisions or other modifications of the model agreement should be submitted for preliminary consideration so that any necessary revision may be prescribed prior to execution by the interested parties. Where Federal lands constitute less than 10 percent of the total unit area, a non-Federal unit agreement may be used. Upon submission of such an agreement, the authorized officer will take appropriate action to commit the Federal lands.

#### § 3181.2 Designation of unit area; depth of test well.

An application for designation of an area as logically subject to development under a unit agreement and for determination of the depth of a test well may be filed by a proponent of such an agreement at the proper BLM office. Such application shall be accompanied by a map or diagram on a scale of not less than 2 inches to 1 mile, outlining the area sought to be designated under this section. The Federal, State, Indian and privately owned land should be indicated by distinctive symbols or colors. Federal and Indian oil and gas leases and lease applications should be identified by lease serial numbers. Geologic information, including the results of any geophysical surveys, and any other available information showing that unitization is necessary and advisable in the public interest should be furnished. All information submitted under this section is subject to part 2 of this title, which sets forth the rules of the Department of the Interior relating to public availability of information contained in Departmental records, as provided under this part at § 3100.4 of this chapter. These data will be considered by the authorized officer and the applicant will be informed of the decision reached. The designation of an area, pursuant to an application filed under this section, shall not create an exclusive right to submit an agreement for such area, nor preclude the inclusion of

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such area or any party thereof in another unit area.

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and amended at 63 FR 52953, Oct. 1, 1998]

#### **§ 3181.3 Parties to unit agreement.**

The owners of any right, title, or interest in the oil and gas deposits to be unitized are regarded as proper parties to a proposed agreement. All such parties must be invited to join the agreement. If any party fails or refuses to join the agreement, the proponent of the agreement, at the time it is filed for approval, must submit evidence of reasonable effort made to obtain joinder of such party and, when requested, the reasons for such nonjoinders. The address of each signatory party to the agreement should be inserted below the signature. Each signature should be attested by at least one witness if not notarized. The signing parties may execute any number of counterparts of the agreement with the same force and effect as if all parties signed the same document, or may execute a ratification or consent in a separate instrument with like force and effect.

#### **§ 3181.4 Inclusion of non-Federal lands.**

(a) Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

(b) When Indian lands are included, modification of the unit agreement will be required where appropriate. Approval of an agreement containing Indian lands by the Bureau of Indian Affairs must be obtained prior to final approval by the authorized officer.

#### **§ 3181.5 Compensatory royalty payment for unleased Federal land.**

The unit agreement submitted by the unit proponent for approval by the authorized officer shall provide for payment to the Federal Government of a

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12½ percent royalty on production that would be attributable to unleased Federal lands in a PA of the unit if said lands were leased and committed to the unit agreement. The value of production subject to compensatory royalty payment shall be determined pursuant to 30 CFR part 206, provided that no additional royalty shall be due on any production subject to compensatory royalty under this provision.

[58 FR 58632, Nov. 2, 1993, as amended at 59 FR 16999, Apr. 11, 1994]

### **Subpart 3182—Qualifications of Unit Operator**

#### **§ 3182.1 Qualifications of unit operator.**

A unit operator must qualify as to citizenship in the same manner as those holding interests in Federal oil and gas leases under the regulations at subpart 3102 of this title. The unit operator may be an owner of a working interest in the unit area or such other party as may be selected by the owners of working interests. The unit operator shall execute an acceptance of the duties and obligations imposed by the agreement. No designation of or change in a unit operator will become effective until approved by the authorized officer, and no such approval will be granted unless the successor unit operator is deemed qualified to fulfill the duties and obligations prescribed in the agreement.

### **Subpart 3183—Filing and Approval of Documents**

#### **§ 3183.1 Where to file papers.**

All papers, instruments, documents, and proposals submitted under this part shall be filed in the proper BLM office.

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and amended at 51 FR 34603, Sept. 30, 1986]

#### **§ 3183.2 Designation of area.**

An application for designation of a proposed unit area and determination of the required depth of test well(s) shall be filed in duplicate. A like number of counterparts should be filed of

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any geologic data and any other information submitted in support of such application.

### § 3183.3 Executed agreements.

Where a duly executed agreement is submitted for final approval, a minimum of four signed counterparts should be filed. The number of counterparts to be filed for supplementing, modifying, or amending an existing agreement, including change of unit operator, designation of new unit operator, establishment or revision of a participating area, and termination shall be prescribed by the authorized officer.

### § 3183.4 Approval of executed agreement.

(a) A unit agreement shall be approved by the authorized officer upon a determination that such agreement is necessary or advisable in the public interest and is for the purpose of more properly conserving natural resources. Such approval shall be incorporated in a Certification-Determination document appended to the agreement (see § 3186.1 of this part for an example), and the unit agreement shall not be deemed effective until the authorized officer has executed the Certification-Determination document. No such agreement shall be approved unless the parties signatory to the agreement hold sufficient interests in the unit area to provide reasonably effective control of operations.

(b) The public interest requirement of an approved unit agreement for unproven areas shall be satisfied only if the unit operator commences actual drilling operations and thereafter diligently prosecutes such operations in accordance with the terms of said agreement. If an application is received for voluntary termination of a unit agreement for an unproven area during its fixed term or such an agreement automatically expires at the end of its fixed term without the public interest requirement having been satisfied, the approval of that agreement by the authorized officer and lease segregations and extensions under § 3107.3-2 of this title shall be invalid, and no Federal lease shall be eligible for extensions under § 3107.4 of this title.

(c) Any modification of an approved agreement shall require the prior approval of the authorized officer.

[53 FR 17365, May 16, 1988, as amended at 58 FR 58633, Nov. 2, 1993]

### § 3183.5 Participating area.

Two counterparts of a substantiating geologic report, including structure-contour map, cross sections, and pertinent data, shall accompany each application for approval of a participating area or revision thereof under an approved agreement.

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and further redesignated at 53 FR 17365, May 16, 1988]

### § 3183.6 Plan of development.

Three counterparts of all plans of development and operation shall be submitted for approval under an approved agreement.

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and further redesignated at 53 FR 17365, May 16, 1988]

### § 3183.7 Return of approved documents.

One approved counterpart of each instrument or document submitted for approval will be returned to the unit operator by the authorized officer or his representative, together with such additional counterparts as may have been furnished for that purpose.

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and amended at 51 FR 34603, Sept. 30, 1986. Further redesignated at 53 FR 17365, May 16, 1988]

## Subpart 3184 [Reserved]

## Subpart 3185—Appeals

### § 3185.1 Appeals.

Any party adversely affected by an instruction, order, or decision issued under the regulations in this part may request an administrative review before the State Director under § 3165.3 of this title. Any party adversely affected by a decision of the State Director after State Director review may appeal that decision as provided in part 4 of this title.

[58 FR 58633, Nov. 2, 1993]

**Subpart 3186—Model Forms****§ 3186.1 Model onshore unit agreement for unproven areas.**

## Introductory Section

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- 3 Unitized Land and Unitized Substances.
- 4 Unit Operator.
- 5 Resignation or Removal of Unit Operator.
- 6 Successor Unit Operator.
- 7 Accounting Provisions and Unit Operating Agreement.
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- 9 Drilling to Discovery.
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Concluding Section IN WITNESS  
WHEREOF.

General Guidelines.

Certification—Determination.

**UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE**

Unit area \_\_\_\_\_  
 County of \_\_\_\_\_  
 State of \_\_\_\_\_  
 No. \_\_\_\_\_

This agreement, entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by and between the parties subscribing, ratifying, or

consenting hereto, and herein referred to as the “parties hereto.”

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 *et seq.*, authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operations of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the parties hereto hold sufficient interests in the \_\_\_\_\_ Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. **ENABLING ACT AND REGULATIONS.** The Mineral Leasing Act of February 25, 1920, as amended, *supra*, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. **UNIT AREA.** The area specified on the map attached hereto marked Exhibit A is

<sup>1</sup>Optional sections (in addition the penultimate paragraph of Section 9 is to be included only when more than one obligation well is required and paragraph (h) of section 18 is to be used only when applicable).

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hereby designated and recognized as constituting the unit area, containing \_\_\_\_\_ acres, more or less.

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit B attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as AO and not less than four copies of the revised Exhibits shall be filed with the proper BLM office.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO), or on demand of the AO, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irreg-

ular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90-days time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within 10 years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth anniversary. The Unit Operator shall, within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities by diligent drilling operations after the aforesaid 5-year period shall become participating in the same manner as during said first 5-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed 2 years may be accomplished by consent of the owners of 90 percent of the working interest in the current nonparticipating unitized lands and the owners of 60 percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO, provided such extension application is submitted not later than 60 days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." All oil and gas in any and all formations of the unitized land are unitized under the terms of this

agreement and herein are called “unitized substances.”

4. UNIT OPERATOR. \_\_\_\_\_ is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term “working interest owner” when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or

removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by the working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to the Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the AO.

If no successor Unit Operator is selected and qualified as herein provided, the AO at his election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the “unit operating agreement.” Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this

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agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper BLM office prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within 6 months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the \_\_\_\_\_ formation has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of \_\_\_\_\_ feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than 6 months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming ef-

fective in order to comply with the requirements of this section.

The AO may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

<sup>2</sup>9a. Multiple well requirements. Notwithstanding anything in this unit agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, \_\_\_\_\_ wells shall be drilled with not more than 6-months time elapsing between the completion of the first well and commencement of drilling operations for the second well and with not more than 6-months time elapsing between completion of the second well and the commencement of drilling operations for the third well, . . . regardless of whether a discovery has been made in any well drilled under this provision. Both the initial well and the second well must be drilled in compliance with the above specified formation or depth requirements in order to meet the dictates of this section; and the second well must be located a minimum of \_\_\_\_\_ miles from the initial well in order to be accepted by the AO as the second unit test well, within the meaning of this section. The third test well shall be diligently drilled, at a location approved by the AO, to test the \_\_\_\_\_ formation or to a depth of \_\_\_\_\_ feet, whichever is the lesser, and must be located a minimum of \_\_\_\_\_ miles from both the initial and the second test wells. Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the \_\_\_\_\_ well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.<sup>2</sup>

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO may, after 15 days notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid *ab initio* by the AO. In the case of multiple well

<sup>2</sup>Provisions to be included only when a multiple well obligation is required.

requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid *ab initio* by the AO;

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within 6 months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO an acceptable plan of development and operation for the unitized land which, when approved by the authorized officer, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO a plan for an additional specified period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar year basis not later than March 1 each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

(a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and

(b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO is authorized to grant a reasonable extension of the 6-month period herein prescribed for submission of an initial plan of development and operation where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by

the AO, the Unit Operator shall submit for approval by the AO, a schedule, based on subdivisions of the public-land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area on approval of the AO, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public-land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area. A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO. The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as reasonably proved not to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided, however, that a more appropriate effective date may be used if justified by Unit Operator and approved by the AO. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall

be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States, be impounded in a manner mutually acceptable to the owners of committed working interests. Royalties due the United States shall be determined by the AO and the amount thereof shall be deposited, as directed by the AO, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, and other production or development purposes, or for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of

unitized land in said participating area, for the payment of the compensatory royalty specified in section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless or whether any wells are drilled on any particular part or tract of the participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within 90 days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any State and any royalty owner

who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefor under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective Federal leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respec-

tive obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. (a) The Unit Operator shall take such measures as the AO deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO.

(b) Whenever a participating area approved under section 11 of this agreement contains unleased Federal lands, the value of 12½ percent of the production that would be allocated to such Federal lands under section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further royalty assessment under section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue

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from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under this provision shall end when the unleased Federal tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for 2 years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

"Any [Federal] lease heretofore or hereafter committed to any such [unit] plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: *Provided, however,* That any such lease as to the nonunitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities." If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

<sup>3</sup>(h) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion

committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. **CONVENANTS RUN WITH LAND.** The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. **EFFECTIVE DATE AND TERM.** This agreement shall become effective upon approval by the AO and shall automatically terminate 5 years from said effective date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO, or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, this agreement is terminated with the approval of the AO, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within 60 days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automati-

cally terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO. The Unit Operator shall give notice of any such approval to all parties hereto. If the public interest requirement is not satisfied, the approval of this unit by the AO shall be invalid.

21. **RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.** The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers is the section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. **APPEARANCES.** The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior and to appeal from orders issued under the regulations of said Department, or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. **NOTICES.** All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

<sup>3</sup>Optional paragraph to be used only when applicable.

24. **NO WAIVER OF CERTAIN RIGHTS.** Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. **UNAVOIDABLE DELAY.** All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. **NONDISCRIMINATION.** In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of section 202 (1) to (7) inclusive, of Executive Order 11246 (30 FR 12319), as amended, which are hereby incorporated by reference in this agreement.

27. **LOSS OF TITLE.** In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, no payments of funds due the United States shall be withheld, but such funds shall be deposited as directed by the AO, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. **NONJOINDER AND SUBSEQUENT JOINDER.** If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper BLM office and the Unit Operator

prior to the approval of this agreement by the AO. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A nonworking interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

29. **COUNTERPARTS.** This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

30. **SURRENDER.** Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

<sup>4</sup>Optional sections and subsection. (Agreements submitted for final approval should

*Continued*

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

(a) Accept those working interest rights subject to this agreement and the unit operating agreement; or

(b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or

(c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within 6 months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within 30 days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

<sup>431</sup>. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be pro-

duced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or the State of \_\_\_\_ or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

<sup>432</sup>. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

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Unit Operator

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Working Interest Owners

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Other Interest Owners

#### *General Guidelines*

1. Executed agreement to be legally complete.

2. Agreement submitted for approval must contain Exhibit A and B in accordance with models shown in §§3186.1-1 and 3186.1-2 of this title.

3. Consents should be identified (in pencil) by tract numbers as listed in Exhibit B and assembled in that order as far as practical. Unit agreements submitted for approval shall include a list of the overriding royalty interest owners who have executed ratifications of the unit agreement. Subsequent joinders by overriding royalty interest owners shall be submitted in the same manner, except each must include or be accompanied by a statement that the corresponding working interest owner has consented in writing to such joinder. Original ratifications of overriding royalty owners will be kept on file by the Unit Operator or his designated agent.

4. All leases held by option should be noted on Exhibit B with an explanation as to the type of option, i.e., whether for operating rights only, for full leasehold record title, or for certain interests to be earned by performance. In all instances, optionee committing

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such interests is expected to exercise option promptly.

5. All owners of oil and gas interests must be invited to join the unit agreement, and statement to that effect must accompany executed agreement, together with summary of results of such invitations. A written reason for all interest owners who have not joined shall be furnished by the unit operator.

6. In the event fish and wildlife lands are included, add the following as a separate section:

“Wildlife Stipulation. Nothing in this unit agreement shall modify the special Federal lease stipulations applicable to lands under the jurisdiction of the United States Fish and Wildlife Service.”

7. In the event National Forest System lands are included within the unit area, add the following as a separate section:

“Forest Land Stipulation. Notwithstanding any other terms and conditions contained in this agreement, all of the stipulations and conditions of the individual leases between the United States and its lessees or their successors or assigns embracing lands within the unit area included for the protection of lands or functions under the jurisdiction of the Secretary of Agriculture shall remain in full force and effect the same as though this agreement had not been entered into, and no modification thereof is authorized except with the prior consent in writing of the Regional Forester, United States Forest Service, \_\_\_\_\_. ”

8. In the event National Forest System lands within the Jackson Hole Area of Wyoming are included within the unit area, additional “special” stipulations may be required to be included in the unit agreement by the U.S. Forest Service, including the Jackson Hole Special Stipulation.

9. In the event reclamation lands are included, add the following as a new separate section:

“Reclamation Lands. Nothing in this agreement shall modify the special, Federal lease stipulations applicable to lands under the jurisdiction of the Bureau of Reclamation.”

10. In the event a powersite is embraced in the proposed unit area, the following section should be added:

“Powersite. Nothing in this agreement shall modify the special, Federal lease stipu-

lations applicable to lands under the jurisdiction of the Federal Energy Regulatory Commission.”

11. In the event special surface stipulations have been attached to any of the Federal oil and gas leases to be included, add the following as a separate section:

“Special surface stipulations. Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil leases.”

12. In the event State lands are included in the proposed unit area, add the appropriate State Lands Section as separate section.

(See §3181.4(a) of this title).

13. In the event restricted Indian lands are involved, consult the AO regarding appropriate requirements under §3181.4(b) of this title.

### CERTIFICATION—DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. sec. 181, *et seq.*, and delegated to (the appropriate Name and Title of the authorized officer, BLM) under the authority of 43 CFR part 3180, I do hereby:

A. Approve the attached agreement for the development and operation of the \_\_\_\_\_, Unit Area, State of \_\_\_\_\_. This approval shall be invalid *ab initio* if the public interest requirement under §3183.4(b) of this title is not met.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated \_\_\_\_\_.

(Name and Title of authorized officer of the Bureau of Land Management)

[48 FR 26766, June 10, 1983. Redesignated and amended at 48 FR 36587, 36588, Aug. 12, 1983; 53 FR 17365, May 16, 1988; 53 FR 31867, 31959, Aug. 22, 1988; 58 FR 58633, Nov. 2, 1993; 59 FR 16999, Apr. 11, 1994]

## § 3186.1-1 Model Exhibit "A".

Company Name  
Exhibit A  
Swan Unit Area  
Campbell County, Wyoming

R. 59 W.

DEER 6-30-88 16 (7)	FROST 6-30-81 15 (1)	FROST 6-30-81 14 (1)	DOE 5-31-82 13 (8)
78-620	W - 8470	W - 8470	J.C. Smith
FROST 6-30-85 21 (3)	SMITH 5-31-82 22 (9)	FROST 6-30-81 23 (1)	HOLDER 2-28-86 24 (6)
W - 41345	J.J. Cook	W - 8470	W - 53970
FROST 6-30-85 28 (3)	DEER et al. 27 (4)	DEER 12-31-85 26 (5)	HOLDER 2-28-86 25 (6)
W - 41345	W - 41679	W - 52780	DEER 12-31-85 25 (5)
DEER et al. 6-30-85 33 (4)	DEER 6-30-82 34 (10)	DEER 7-31-81 35 (2)	DEER 6-30-88 36 (7)
W - 41679	Aben, et al.	W - 9123	78 - 620

T.  
54  
N.

① Means tract number as listed on Exhibit B



Public Land



State Land



Patented Land

Scale - Generally 2" = 1 mile.

Include acreage for all irregular sections and lots.

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## § 3186.1-2 Model Exhibit "B".

## SWAN UNIT AREA, CAMPBELL COUNTY, WYOMING

Tract No.	Description of land	No. of acres	Serial No. and expiration date of lease	Basic royalty and ownership percentage	Lessee of record	Overriding royalty and percentage	Working interest and percentage
1	All in the area of T54N-R59W, 6th P.M., Federal Land Sec. 14: All	1,920.00	W-8470, 6-30-81.	U.S.: All	T.J. Cook 100%.	T.J. Cook 2%	Frost Oil Co. 100%.
2	Sec. 15: All. Sec. 23: All. Sec. 35: All	640.00	W-9123, 7-31-81.	U.S.: All	O.M. Odom 100%.	O.M. Odom 1%.	Deer Oil Co. 100%.
3	Sec. 21: All	1,280.00	W-41345, 6-30-85.	U.S.: All	Max Pen 50%	Max Pen 1% ..	Frost Oil Co. 100%.
4	Sec. 28: All	.....	.....	.....	Sam Small 50%.	Sam Small 1%	.....
.....	Sec. 27: All	1,280.00	W-41679, 6-30-85.	U.S.: All	Al Preen 100%.	Al Preen 2% ..	Deer Oil Co. 50%.
.....	.....	.....	.....	.....	.....	.....	Doe Oil Co., 30%
.....	.....	.....	.....	.....	.....	.....	Able Drilling Co. 20%.
.....	Sec. 33: All	.....	.....	.....	.....	.....	Deer Oil Co. 50%.
.....	.....	.....	.....	.....	.....	.....	Doe Oil Co., 30%
.....	.....	.....	.....	.....	.....	.....	Able Drilling Co. 20%.
5	Sec. 26: All	961.50	W-52780, 12-31-85.	U.S.: All	Deer Oil Co. 100%.	J.G. Goodin 2%.	Deer Oil Co. 100%.
6	Sec. 25: Lots 3, 4, SW 1/4, W 1/2 SE 1/4. Sec. 24: Lots 1, 2, 3, 4, W 1/2, W 1/2 E 1/2 (All). Sec. 25: Lots 1, 2, NW 1/4, W 1/2 NE 1/4. 6 Federal tracts totaling 7,047.30 acres or 68.76018% of unit area.	965.80	W-53970, 2-28-86.	U.S.: All	T.H. Holder 100%.	.....	T.H. Holder 100%.
7	State Land Sec. 16: All	1,280.60	78620, 6-30-88.	State: All	Deer Oil Co. 100%.	T.T. Timo 2%	Deer Oil Co. 100%.
8	Sec. 36: Lots 1, 2, 3, 4, W 1/2, W 1/2 E 1/2 (All). 1 State tract totalling 1,280.60 acres or 12.49476% of unit area..	.....	.....	.....	.....	.....	.....
9	Patented Land Sec. 13: Lots 1, 2, 3, 4, W 1/2, W 1/2 E 1/2 (All). Sec. 22: All	641.20	5-31-82	J.C. Smith: 100%.	Doe Oil Co. 100%.	.....	Doe Oil Co. 100%.
10	Sec. 34: All	640.00	5-31-82	T.J. Cook: 100%.	W.W. Smith 100%.	Sam Spade 1%.	W.W. Smith 100%.
.....	.....	640.00	6-30-82	A.A. Aben: 75%, L.P. Carr: 25%.	Deer Oil Co. 100%.	.....	Deer Oil Co. 100%.
.....	3 Patented tracts totaling 1,921.20 acres or 18.74506% of unit area.	.....	.....	.....	.....	.....	.....
Total: 10 tracts 10,249.10 acres in entire unit area.							

[48 FR 26766, June 10, 1983. Redesignated at 48 FR 36587, Aug. 12, 1983, and amended at 51 FR 34604, Sept. 30, 1986]

**§ 3186.2 Model collective bond.****COLLECTIVE CORPORATE SURETY BOND**

Know all men by these presents. That we, \_\_\_\_\_ (Name of unit operator), signing as Principal, for and on behalf of the record owners of unitized substances now or hereafter covered by the unit agreement for the \_\_\_\_\_ (Name of unit), approved \_\_\_\_\_ (Date) \_\_\_\_\_ (Name and address of Surety), as Surety are jointly and severally held and firmly bound unto the United States of America in the sum of \_\_\_\_\_ (Amount of bond) Dollars, lawful money of the United States, for the use and benefit of and to be paid to the United States and any entryman or patentee of any portion of the unitized land here-to-fore entered or patented with the reservation of the oil or gas deposits to the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns by these presents.

The condition of the foregoing obligation is such, that, whereas the Secretary of the Interior on \_\_\_\_\_ (Date) approved under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181 *et seq.*, as amended by the Act of August 8, 1946, 60 Stat. 950, a unit agreement for the development and operation of the \_\_\_\_\_ (Name of unit and State); and

Whereas said Principal and record owners of unitized substances, pursuant to said unit agreement, have entered into certain covenants and agreements as set forth therein, under which operations are to be conducted; and

Whereas said Principal as Unit Operator has assumed the duties and obligations of the respective owners of unitized substances as defined in said unit agreement; and

Whereas said Principal and Surety agree to remain bound in the full amount of the bond for failure to comply with the terms of the unit agreement, and the payment of rentals, minimum royalties, and royalties due under the Federal leases committed to said unit agreement; and

Whereas the Surety hereby waives any right of notice of and agrees that this bond may remain in force and effect notwithstanding;

(a) Any additions to or change in the ownership of the unitized substances herein described;

(b) Any suspension of the drilling or producing requirements or waiver, suspension, or reduction of rental or minimum royalty payments or reduction of royalties pursuant to applicable laws or regulations thereunder; and

Whereas said Principal and Surety agree to the payment of compensatory royalty under the regulations of the Interior Department in lieu of drilling necessary offset wells in the event of drainage; and

Whereas nothing herein contained shall preclude the United States (from requiring an additional bond at any time when deemed necessary);

Now, therefore, if the said Principal shall faithfully comply with all of the provisions of the above-identified unit agreement and with the terms of the leases committed thereto, then the above obligation is to be of no effect; otherwise to remain in full force and virtue.

Signed, sealed, and delivered this \_\_\_\_\_ day of \_\_\_\_\_, in the presence of: \_\_\_\_\_  
Witnesses:

\_\_\_\_\_  
(Principal)

\_\_\_\_\_  
(Surety)

**§ 3186.3 Model for designation of successor unit operator by working interest owners.**

Designation of successor Unit Operator  
\_\_\_\_\_ Unit Area, County of \_\_\_\_\_, State of \_\_\_\_\_  
No. \_\_\_\_\_

This indenture, dated as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between \_\_\_\_\_, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, *et seq.*, as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, approved a unit agreement \_\_\_\_\_ Unit Area, wherein \_\_\_\_\_ is designated as Unit Operator, and

Whereas said \_\_\_\_\_ has resigned as such Operator<sup>1</sup> and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement;

Now, therefore, in consideration of the premises hereinbefore set forth and the

<sup>1</sup>Where the designation of a successor Unit Operator is required for any reason other than resignation, such reason shall be substituted for the one stated.

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promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the \_\_\_\_\_ unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the (Name and Title of authorized officer, BLM) First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

\_\_\_\_\_  
(Witnesses)

\_\_\_\_\_  
(Witnesses)

\_\_\_\_\_  
(First Party)

\_\_\_\_\_  
(Second Party)

I hereby approve the foregoing indenture designating \_\_\_\_\_ as Unit Operator under the unit agreement for the \_\_\_\_\_ Unit Area, this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Authorized officer of the Bureau of Land Management.

[48 FR 26766, June 10, 1983, Redesignated at 48 FR 36587, Aug. 12, 1983, as amended at 51 FR 34604, Sept. 30, 1986]

**§ 3186.4 Model for change in unit operator by assignment.**

Change in Unit Operator \_\_\_\_\_ Unit Area, County of \_\_\_\_\_, State of \_\_\_\_\_, No. \_\_\_\_\_. This indenture, dated as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between \_\_\_\_\_ hereinafter designated as "First Party," and \_\_\_\_\_ hereinafter designated as "Second Party."

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437 30 U.S.C. secs. 181, *et seq.*, as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior, on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, approved a unit agreement for the \_\_\_\_\_ Unit Area, wherein the First Party is designated as Unit Operator; and

Whereas the First Party desires to transfer, assign, release, and quitclaim, and the Second Party desires to assume all the rights, duties and obligations of Unit Operator under the unit agreement; and

Whereas for sufficient and valuable consideration, the receipt whereof is hereby acknowledged, the First Party has transferred, conveyed, and assigned all his/its rights under certain operating agreements involving lands within the area set forth in said unit agreement unto the Second Party;

Now, therefore, in consideration of the premises hereinbefore set forth, the First Party does hereby transfer, assign, release, and quitclaim unto Second Party all of First Party's rights, duties, and obligations as Unit Operator under said unit agreement; and

Second Party hereby accepts this assignment and hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of said unit agreement to the full extent set forth in this assignment, effective upon approval of this indenture by the (Name and Title of authorized officer, BLM); said unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

\_\_\_\_\_  
(Witnesses)

\_\_\_\_\_  
(Witnesses)

\_\_\_\_\_  
(First Party)

\_\_\_\_\_  
(Second Party)

I hereby approve the foregoing indenture designating \_\_\_\_\_ as Unit Operator under the unit agreement for the \_\_\_\_\_ Unit Area, this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Authorized officer of the Bureau of Land Management

**PART 3190—DELEGATION OF AUTHORITY, COOPERATIVE AGREEMENTS AND CONTRACTS FOR OIL AND GAS INSPECTION**

**Subpart 3190—Delegation of Authority, Cooperative Agreements and Contracts for Oil and Gas Inspections: General**

Sec.

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3190.0-3 Authority.

3190.0-4 Objective.

3190.0-5 Definitions.

3190.0-7 Cross references.

3190.1 Proprietary data.

3190.2 Recordkeeping, funding and audit.

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- 3190.2-1 Recordkeeping.
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- 3192.14 What are the requirements for Tribal or State inspectors?
- 3192.15 May cooperative agreements be terminated?
- 3192.16 How will I know if BLM intends to terminate my agreement?
- 3192.17 Can BLM reinstate cooperative agreements that have been terminated?
- 3192.18 Can I appeal a BLM decision?

AUTHORITY: 30 U.S.C. 1735 and 1751.

SOURCE: 52 FR 27182, July 17, 1987, unless otherwise noted.

## 43 CFR Ch. II (10-1-11 Edition)

### Subpart 3190—Delegation of Authority, Cooperative Agreements and Contracts for Oil and Gas Inspections: General

#### § 3190.0-1 Purpose.

The purpose of the part is to provide procedures for approval, implementation and administration of delegations of authority, cooperative agreements and contracts for inspection, enforcement and investigative activities related to oil and gas production operations on Federal and Indian lands under the provisions of the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 *et seq.*).

#### § 3190.0-3 Authority.

The Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701 *et seq.*).

#### § 3190.0-4 Objective.

The objective of this part is to assure that delegations of authority, cooperative agreements and contracts as provided for under the Federal Oil and Gas Royalty Management Act are carried out in accordance with the provisions of the Act and this title.

#### § 3190.0-5 Definitions.

As used in this part, the term:

(a) *Inspection* means the examination of oil and gas lease sites, records or motor vehicle documentation by an authorized representative of the Secretary of the Interior to determine if there is compliance with applicable regulations, Onshore Oil and Gas orders, approvals, Notices to Lessees and Operators, approvals, other written orders, the mineral leasing laws, and the Federal Oil and Gas Royalty Management Act.

(b) *Investigation* means any inquiry into any action by or on behalf of a lessee or operator of a Federal or Indian lease, or transporter of oil from such lease.

(c) *Contractor* means any individual, corporation, association, partnership, consortium or joint venture who has contracted to carry out activities under this part.

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(d) *Enforcement* means action taken by an authorized representative of the Secretary in order to obtain compliance with applicable regulations, On-shore Oil and Gas Orders, Notices to Lessees and Operators, approvals, other written orders, the mineral leasing laws, and the Federal Oil and Gas Royalty Management Act.

(e) *Indian lands* means any lands or interests in lands of an Indian tribe or an Indian allottee held in trust by the United States or which is subject to Federal restriction against alienation, including mineral resources and mineral estates reserved to an Indian tribe or Indian allottee in the conveyance of a surface or nonmineral estate, except that such term does not include any lands subject to the provisions of section 3 of the Act of June 28, 1906 (34 Stat. 539).

(f) *Proprietary data* means information obtained from a lessee that constitutes trade secrets, or commercial or financial information that is privileged or confidential, or other information that may be withheld under the Freedom of Information Act (5 U.S.C. 552(b)).

### § 3190.0-7 Cross references.

- (a) 25 CFR 211.18; 212.24; 213.34.
- (b) 30 CFR part 229.
- (c) 43 CFR part 3160.

### § 3190.1 Proprietary data.

With regard to any data or information obtained by a State, Indian tribe or individual, whether under a delegation of authority, cooperative agreement or contract, the following applies:

(a) Proprietary data shall be made available to a State or Indian tribe pursuant to a cooperative agreement under the provisions of 30 U.S.C. 1732 if such State or Indian tribe:

(1) Consents in writing to restrict the dissemination of such information to such persons directly involved in an investigation under 30 U.S.C. 1732 who need the information to conduct the investigation;

(2) Agrees in writing to accept liability for wrongful disclosure;

(3) In the case of a State, the State demonstrates that such information is essential to the conduct of an inves-

tigation or to litigation under 30 U.S.C. 1734; and

(4) In the case of an Indian tribe, the tribe demonstrates that such information is essential to the conduct of an audit or investigation and waives sovereign immunity by express consent for wrongful disclosure.

(b)(1) Any person or State that obtains proprietary data pursuant to a delegation of authority, cooperative agreement or contract under this part is subject to the same provisions of law with respect to the disclosure of such information as would apply to any officer or employee of the United States.

(2) Disclosure of proprietary data obtained pursuant to a delegation of authority, cooperative agreement, or contract under this part may not be compelled under State law.

### § 3190.2 Recordkeeping, funding and audit.

#### § 3190.2-1 Recordkeeping.

(a) Records and accounts relating to activities under delegations of authority, cooperative agreements or contracts shall be identified in the delegation, cooperative agreement or contract.

(b) All records and other materials relating to a delegation of authority, cooperative agreement or contract shall be maintained by the State, Indian Tribe or contractor for a period of 6 years from the date they are generated or such other period as may be specified in the delegation, cooperative agreement or contract.

#### § 3190.2-2 Funding.

(a) States and Tribes shall provide adequate funding for administration and execution of activities carried out under a delegation or cooperative agreement.

(b) Reimbursement for allowable costs incurred by a State, Indian tribe or contractor as a result of activities carried out under a delegation of authority, cooperative agreement or contract shall be as negotiated, with the following limitations:

(1) Up to 100 percent for a delegation of authority; or

(2) Up to 100 percent for a cooperative agreement.

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(c) Funding shall be subject to the availability of funds.

(d) States, Indian tribes or contractors shall maintain financial records relating to the funds received and expended under a delegation of authority, cooperative agreement or contract as specified in the delegation of authority, cooperative agreement or contract.

(e) Reimbursement shall be at least quarterly and only shall be made upon submission of an invoice or request for reimbursement to the authorized officer.

[52 FR 27182, July 17, 1987, as amended at 62 FR 49586, Sept. 22, 1997]

### **§ 3190.2-3 Audit.**

In maintaining financial records relating to the funds received and expended under a delegation of authority, cooperative agreement, or contract, States, Indian tribes and contractors shall comply with generally accepted accounting principles and audit requirements established by the Department of the Interior and Bureau of Land Management.

### **§ 3190.3 Sharing of civil penalties.**

Fifty percent of any civil penalty collected by the United States as a result of activities carried out by a State under a delegation of authority or a State or Indian tribe under a cooperative agreement shall be payable to that State or Indian tribe upon receipt by the United States. Such amount shall be deducted from compensation due to the State or Indian tribe by the United States under the delegation of authority or cooperative agreement.

### **§ 3190.4 Availability of information.**

Information in the possession of the Bureau of Land Management that is necessary to carry out activities authorized by delegations of authority, cooperative agreements, or contracts entered into under this part will be provided by the BLM to the States and Indian tribes party to such agreements. Release of proprietary data shall be subject to the provisions of § 3190.1 of this part.

[56 FR 2998, Jan. 25, 1991]

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### **Subpart 3191—Delegation of Authority**

#### **§ 3191.1 Petition for delegation.**

##### **§ 3191.1-1 Petition.**

The Governor or other authorized official of any eligible State may request in writing that the Director delegate all or part of his/her authority and responsibility for inspection, enforcement and investigation on oil and gas leases on Federal lands within the State and on Indian lands within the State where the affected Indian tribe or Indian allottee has given written permission for such inspection, enforcement and investigation. Requests by a State for delegation of other activities may be granted by the Director with the approval of the Secretary.

##### **§ 3191.1-2 Eligibility.**

Any State with producing oil or gas leases on Federal or Indian lands may request a delegation of authority.

##### **§ 3191.1-3 Action upon petition.**

Upon request for a delegation of authority, the Director shall determine if:

(a) The State has proposed an acceptable plan for carrying out the delegated activities and will provide adequate resources to achieve the purposes of 30 U.S.C. 1735. This plan shall, at a minimum:

(1) Identify specific authorities and responsibilities for which the State is requesting a delegation of authority and whether it is applicable to Federal lands only or includes Indian lands;

(2) Provide evidence of written permission of the affected Indian tribe(s) or allottee(s) for such lands;

(3) Include specifics for carrying out the delegated activities;

(4) Indicate the inspector resources for carrying out the delegated activities and documentation of inspector qualifications;

(5) Describe the proposed record keeping for funding purposes;

(6) Detail the frequency and method of payment; and

(7) Include copies of any non-Federal forms that are to be used.

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(b) The State has demonstrated that it will effectively and faithfully administer the rules and regulations of the Department of the Interior in accordance with the provisions of 30 U.S.C. 1735.

(c) The delegation will be carried out in coordination with activities retained by the Bureau so that such delegation will not create an unreasonable burden on any lessee.

### § 3191.1-4 Public hearing on petition.

Prior to the granting of any delegation of authority, the notice of proposed delegation shall be published in the FEDERAL REGISTER. The FEDERAL REGISTER notice shall provide an opportunity for a public hearing in the affected State.

### § 3191.2 Terms of delegation.

(a) Delegations shall be continuing, contingent upon available funding, providing that there is an annual finding by the Director that the provisions of the delegation and the mineral leasing laws are still being carried out and that the requirements of § 3191.1-3 (a), (b) and (c) of this title are still in effect.

(b) Authority delegated to a State under this subpart shall not be redelegated.

(c) The State regulatory authority shall maintain sufficient qualified, personnel to comply with the terms and purpose of the delegation.

(d) Inspection identification cards shall be issued by the authorized officer to all certified State inspectors for the purpose of identifying the bearer as an authorized representative of the Secretary. Identification cards remain the property of the United States.

(e) The delegation shall provide for coordination with designated offices of the Bureau of Land Management, the Minerals Management Service, and, where appropriate, the Bureau of Indian Affairs, Forest Service, and other surface management agencies.

(f) The delegation shall provide for annual program review.

(g) The delegation shall provide for annual budget and program reporting in conjunction with the Federal Budget process.

(h) The Director reserves the right to make inspections on Federal and Indian leases inspected by a State under this subpart for the purpose of evaluating the manner in which the delegation is being carried out.

(i) The Director reserves the right to act independently to carry out his/her responsibilities under the law.

### § 3191.3 Termination and reinstatement.

#### § 3191.3-1 Termination.

(a) The delegation may be terminated by mutual written consent at any time.

(b) The Director may revoke a delegation if it is determined that the State has failed to meet the minimum standards for complying with the delegated authority.

(c) Prior to any action to revoke a delegation, the Director shall notify the State in writing of the deficiencies in the program leading to such revocation.

(d) Upon notification of intent to revoke a delegation, the State shall have 30 days to respond with a plan to correct the cited deficiencies. If the Director determines that the plan of correction is acceptable, the Director shall then approve the plan and specify the timeframe within which the cited deficiencies shall be corrected.

(e) In the event the Director makes a determination to revoke a delegation of authority, the State shall be provided an opportunity for a hearing prior to final action.

#### § 3191.3-2 Reinstatement.

Terminated delegations of authority may be reinstated as set out below:

(a) For a delegation terminated by mutual consent under § 3191.3-1(a) of this title, the State shall apply for reinstatement by filing a petition with the Director, who shall determine whether such reinstatement should be granted.

(b) For a delegation of authority revoked by the Director, the State shall file a petition requesting reinstatement. In applying for reinstatement, the State shall provide written evidence that it has remedied all defects for which the delegation was revoked

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and that it is fully capable of resuming the activities carried out under the delegation. Upon receipt of the petition, the following actions shall be taken:

(1) The authorized officer, after review of the petition, may recommend approval of the reinstatement but shall provide proof that the deficiencies have been corrected and that the State is fully capable of carrying out the delegation.

(2) The Director shall review the petition and the recommendation of the authorized officer and may approve the reinstatement of a delegation upon a determination that the findings of the authorized officer are acceptable.

#### **§ 3191.4 Standards of delegation.**

(a) The Director shall establish minimum standards to be used by a State in carrying out activities established in the delegation.

(b) The delegation shall identify functions, if any, that are to be carried out jointly.

(c) A delegation shall be made in accordance with the requirements of this section.

(d) Copies of delegations shall be on file in the Washington Office of the Bureau and shall be available for public inspection.

#### **§ 3191.5 Delegation for Indian lands.**

##### **§ 3191.5-1 Indian lands included in delegation.**

(a) No activity under a delegation made under this subpart may be carried out on Indian lands without the written permission of the affected Indian tribe or allottee.

(b) A State requesting a delegation involving Indian lands shall provide, as evidence of permission, a written agreement signed by an appropriate official(s) of the Indian tribe for tribal lands, or by the individual allottee(s) or their representative(s) for allotted lands. The agreement shall at a minimum specify the type and extent of activities to be carried out by the State under the agreement, and provisions for State access to carry out the specified activities.

(c) Delegations covering Indian lands shall be separate from delegations covering Federal lands.

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##### **§ 3191.5-2 Indian lands withdrawn from delegation.**

(a) When an Indian tribe or allottee withdraws permission for a State to conduct inspection and related activities on its lands, the Indian tribe or allottee shall provide written notice of its withdrawal of permission to the State.

(b) Immediately upon receipt of a notice of withdrawal of permission, the State shall provide written notification of said notice to the authorized officer, who immediately shall take all necessary action to provide for inspection and enforcement activities on the affected Indian lands.

(c) No later than 120 days after receipt of a notice of withdrawal of permission draw from an Indian tribe or allottee, the delegation on the lands covered by the notice shall terminate.

(d) Upon termination of a delegation covering Indian lands, appropriate changes in funding shall be made by the authorized officer.

#### **Subpart 3192—Cooperative Agreements**

SOURCE: 62 FR 49586, Sept. 22, 1997, unless otherwise noted.

##### **§ 3192.1 What is a cooperative agreement?**

(a) A cooperative agreement is a contract between the Bureau of Land Management (BLM) and a Tribe or State to conduct inspection, investigation, or enforcement activities on producing Indian Tribal or allotted oil and gas leases.

(b) BLM will enter into a cooperative agreement with a State to inspect oil and gas leases on Indian lands only with the permission of the Tribe with jurisdiction over the lands.

##### **§ 3192.2 Who may apply for a cooperative agreement with BLM to conduct oil and gas inspections?**

(a) The Tribal chairperson, or other authorized official, of a Tribe with producing oil or gas leases, or agreements under the Indian Mineral Development Act of 1982 (25 U.S.C. 2101 *et seq.*), may apply for a cooperative agreement with BLM for Indian lands under the Tribe's jurisdiction.

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(b) Tribes may join together to apply for a multi-tribe cooperative agreement.

(c) The Governor of a State having a Tribal resolution from the Tribe with jurisdiction over the Indian lands, permitting the Governor to enter into a cooperative agreement, may apply for a cooperative agreement with BLM.

### § 3192.3 What must a Tribe or State include in its application for a cooperative agreement?

(a) To apply for a cooperative agreement you must complete—

(1) Standard Form 424, Application for Federal Assistance;

(2) Standard Form 424A, Budget Information—Non-Construction Programs; and

(3) Standard Form 424B, Assurances—Non-Construction Programs.

(b) You must describe the type and extent of oil and gas inspection, enforcement, and investigative activities proposed under the agreement and the period of time the proposed agreement will be in effect (See section 11 of Standard Form 424).

(c) You may include allotted lands under an agreement with the written consent of all allottees or their heirs. BLM will ask the Bureau of Indian Affairs (BIA) to verify that the Tribe or State has obtained all of the necessary signatures to commit 100 percent of each individual tract of allotted lands to the agreement.

### § 3192.4 What is the term of a cooperative agreement?

Cooperative agreements can be in effect for a period from 1 to 5 years from the effective date of the agreement, as set out in the agreement.

### § 3192.5 How do I modify a cooperative agreement?

You may modify a cooperative agreement by having all parties to the agreement consent to the change in writing. If the agreement is with a State, and the modification would affect the duration or scope of the agreement, then the State must obtain the written consent of the affected Tribe and/or allottee or heir.

### § 3192.6 How will BLM evaluate my request for proprietary data?

BLM will evaluate Tribal or State requests for proprietary data on a case-by-case basis according to the requirements of § 3190.1 of this part.

### § 3192.7 What must I do with Federal assistance I receive?

You must use Federal assistance that you receive only for costs incurred which are directly related to the activities carried out under the cooperative agreement.

### § 3192.8 May I subcontract activities in the agreement?

You must obtain BLM's written approval before you subcontract any activities in the agreement with the exception of financial audits of program funds that are required by the Single Audit Act of 1984 (31 U.S.C. 7501 *et seq.*).

### § 3192.9 What terms must a cooperative agreement contain?

The cooperative agreement must—

(a) State its purpose, objective, and authority;

(b) Define terms used in the agreement;

(c) Describe the Indian lands covered;

(d) Describe the roles and responsibilities of BLM and the Tribe or State;

(e) Describe the activities the Tribe or State will carry out;

(f) Define the minimum performance standards to evaluate Tribal or State performance;

(g) Include provisions to—

(1) Protect proprietary data, as provided in § 3190.1 of this part;

(2) Prevent conflict of interest, as provided in § 3192.14(d);

(3) Share civil penalties, as provided in § 3192.11; and

(4) Terminate the agreement;

(h) List BLM and Tribal or State contacts;

(i) Avoid duplication of effort between BLM and the Tribe or State when conducting inspections;

(j) List schedules for—

(1) Inspection activities;

(2) Training of Tribal or State inspectors;

(3) Periodic reviews and meetings;

(k) Specify the limit on the dollar amount of Federal funding;

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(l) Describe procedures for Tribes or States to request payment reimbursement;

(m) Describe allowable costs subject to reimbursement; and

(n) Describe plans for BLM oversight of the cooperative agreement.

### **§ 3192.10 What costs will BLM pay?**

(a) BLM will pay expenses allowed under part 12, subpart A, Administrative and Audit Requirements and Cost Principles for Assistance Programs, of this title.

(b) BLM will fund the agreements up to 100 percent of allowable costs.

(c) Funding is subject to the availability of BLM funds.

(d) Funding for cooperative agreements is subject to the shared civil penalties requirement of § 3192.11.

### **§ 3192.11 How are civil penalties shared?**

(a) Civil penalties that the Federal Government collects resulting from an activity carried out by a Tribe or State under a cooperative agreement are shared equally between the inspecting Tribe or State and BLM.

(b) BLM must deduct the amount of the civil penalty paid to the Tribe or State from the funding paid to the Tribe or State for the cooperative agreement.

### **§ 3192.12 What activities may Tribes or States perform under cooperative agreements?**

Activities carried out under the cooperative agreement must be in accordance with the policies of the appropriate BLM State or field office and as specified in the agreement, and may include—

(a) Inspecting Tribal or allotted oil and gas leases for compliance with BLM regulations;

(b) Issuing initial Notices of Incidents of Non-Compliance, Form 3160-9, and Notices to Shut Down Operations, Form 3160-12;

(c) Conducting investigations; or

(d) Conducting oil transporter inspections.

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### **§ 3192.13 What responsibilities must BLM keep?**

(a) Under cooperative agreements, BLM continues to—

(1) Issue Notices of Incidents of Non-compliance that impose monetary assessments and penalties;

(2) Collect assessments and penalties;

(3) Calculate and distribute shared civil penalties;

(4) Train and certify Tribal or State inspectors;

(5) Issue and regulate inspector identification cards; and

(6) Identify leases to be inspected, taking into account the priorities of the Tribe. Priorities for allotted lands will be established through consultation with the BIA office with jurisdiction over the lands in the agreement.

(b) If BLM enters into a cooperative agreement, that agreement does not affect BLM's right to enter lease sites to conduct inspections, enforcement, investigations or other activities necessary to supervise lease operations.

### **§ 3192.14 What are the requirements for Tribal or State inspectors?**

(a) Tribal or State inspectors must be certified by BLM before they conduct independent inspections on Indian oil and gas leases.

(b) The standards for certifying Tribal or State inspectors must be the same as the standards BLM uses for certifying BLM inspectors.

(c) Tribal and State inspectors must satisfactorily complete on-the-job and classroom training in order to qualify for certification.

(d) Tribal or State inspectors must not—

(1) Inspect the operations of companies in which they, a member of their immediate family, or their immediate supervisor, have a direct financial interest; or

(2) Use for personal gain, or gain by another person, information he or she acquires as a result of his or her participating in the cooperative agreement.

### **§ 3192.15 May cooperative agreements be terminated?**

(a) Cooperative agreements may be terminated at any time if all parties agree to the termination in writing.

(b) BLM may terminate an agreement without Tribal or State agreement if the—

(1) Tribe or State fails to carry out the terms of the agreement; or

(2) Agreement is no longer needed.

(c) A Tribe may unilaterally terminate an agreement after notifying BLM. For a unilateral termination, the agreement terminates 60 days after the Tribe notifies BLM.

**§ 3192.16 How will I know if BLM intends to terminate my agreement?**

(a) If BLM intends to terminate your agreement because you did not carry out the terms of the agreement, BLM must send you a notice that lists the reason(s) why BLM intends to terminate the agreement.

(b) Within 30 days after receiving the notice, you must send BLM a plan to correct the problem(s) BLM listed in the notice. BLM has 30 days to approve or disapprove the plan, in writing.

(c) If BLM approves the plan, you have 30 days after you receive notice of the approval to correct the problem(s).

(d) If you have not corrected the problem within 30 days, BLM will send you a second written termination notice that will give you another opportunity to correct the problem.

(e) If the problem is not corrected within 60 days after you receive the second notice, BLM will terminate the agreement.

**§ 3192.17 Can BLM reinstate cooperative agreements that have been terminated?**

(a) If your cooperative agreement was terminated by consent, you may request that BLM reinstate the agreement at any time.

(b) If BLM terminated an agreement because you did not carry out the terms of the agreement, you must prove that you have corrected the problem(s) and are able to carry out the terms of the agreement.

(c) For any reinstatement request BLM will decide whether or not your cooperative agreement may be reinstated and, if so, whether you must make any changes to the agreement before it can be reinstated.

**§ 3192.18 Can I appeal a BLM decision?**

Any party adversely affected by a BLM decision made under this subpart may appeal the decision in accordance with parts 4 and 1840 of this title.

**PART 3195—HELIUM CONTRACTS**

**GENERAL INFORMATION**

Sec.

3195.10 What is the purpose of these regulations?

3195.11 What terms do I need to know to understand this subpart?

3195.12 What is an In-Kind Crude Helium Sales Contract?

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3195.34 What happens to my Helium Distribution Contracts?

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3195.36 What happens if there is a shortage of helium?

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3195.37 Under what circumstances can BLM terminate me as an authorized Federal helium supplier?

AUTHORITY: 50 U.S.C. 167a.

SOURCE: 63 FR 40178, July 28, 1998, unless otherwise noted.

### GENERAL INFORMATION

#### § 3195.10 What is the purpose of these regulations?

The purpose of these regulations is to establish procedures governing the sale of helium to Federal agencies with major helium requirements. In order to sell a major helium requirement to a Federal agency, a Federal helium supplier must be under contract with BLM to purchase from BLM an amount of crude helium equivalent to the amount of refined helium it has supplied to the Federal agency.

#### § 3195.11 What terms do I need to know to understand this subpart?

To understand this subpart you need to know that:

*BLM* means the Bureau of Land Management, Helium Operations, United States Department of the Interior, Amarillo, TX 79101.

*Buyer* means anyone who is purchasing refined helium for a Federal agency or Federal agency contractor.

*Crude helium* means a helium-gas mixture containing no more than ninety-nine (99) percent helium by volume.

*Federal agency* means any department, independent establishment, commission, administration, foundation, authority, board, or bureau of the United States, or any corporation owned, controlled, or in which the United States has a proprietary interest, as these terms are used in 5 U.S.C. 101-105; 5 U.S.C. 551(1); or in 18 U.S.C. 6, but does not include Federal agency contractors.

*Federal helium supplier* means a private helium merchant who has an In-Kind Crude Helium Sales Contract with an effective date of January 1, 1998, or later, with BLM, and who has helium available for sale to:

- (1) Federal agencies; or
- (2) Private helium purchasers for use in Federal Government contracts.

*Helium* means the element helium regardless of its physical state.

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*Helium use location* means the location where the major helium requirement will be used.

*Like (equivalent) amount of crude helium* means the amount of crude helium measured at a pressure of 14.65 pounds per square inch absolute (psia) and a temperature of 60 degrees Fahrenheit (F), and rounded up to the nearest thousand (1,000) cubic feet, that is equivalent to a specified amount of refined helium measured at 14.7 psia and 70 degrees Fahrenheit.

*Major helium requirement* means an estimated refined helium requirement greater than 200,000 standard cubic feet (scf) of gaseous helium or 7510 liters of liquid helium delivered to a helium use location per year.

*Standard cubic foot (SCF)* means the volume of gaseous helium occupying one cubic foot at a pressure of 14.7 psia and a temperature of 70 degrees Fahrenheit. One liter of liquid helium is equivalent to 26.63 scf of gaseous helium. One U.S. gallon of liquid helium is equivalent to 100.8 scf of gaseous helium. One pound of liquid helium is equivalent to 96.72 scf of gaseous helium. If BLM approves, you may use appropriate gaseous equivalents of volumes of helium mixtures different from these figures.

#### § 3195.12 What is an In-Kind Crude Helium Sales Contract?

It is a written contract between BLM and a Federal helium supplier requiring that whenever a supplier sells a major helium requirement to a Federal agency or its contractors, the supplier must purchase a like amount of crude helium from BLM.

#### § 3195.13 If I am a Federal helium supplier or buyer, what reports must I submit to BLM?

In accordance with the In-Kind Crude Helium Sales Contract:

(a) Federal helium suppliers and buyers must report the total itemized quarterly deliveries of major helium requirements within 45 calendar days after the end of the previous quarter (see §§ 3195.26 and 3195.33).

(b) Federal helium suppliers must report the annual cumulative helium delivery report by November 15 of each year (see § 3195.33).

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### § 3195.14 How should I submit reports?

You must submit reports by:

- (a) Mail;
- (b) Fax;
- (c) E-mail; or
- (d) Any other method to which you and BLM agree.

#### FEDERAL AGENCY REQUIREMENTS

### § 3195.20 Who must purchase major helium requirements from Federal helium suppliers?

- (a) The Department of Defense;
- (b) The National Aeronautics and Space Administration;
- (c) The Department of Energy;
- (d) Any other Federal agency; and
- (e) Federal agency contractors.

### § 3195.21 When must I use an authorized Federal helium supplier?

You must use an authorized Federal helium supplier for any major helium requirement.

### § 3195.22 When must my contractors or subcontractors use an authorized Federal helium supplier?

An authorized Federal helium supplier must be used whenever the contractor or subcontractor uses a major helium requirement in performance of a Federal contract.

### § 3195.23 How do I get a list of authorized Federal helium suppliers?

You must request the list from BLM in writing.

### § 3195.24 What must I do before contacting a non-Federal helium supplier for my helium needs?

You must make an initial determination about the annual helium demand for each helium use location for the expected life of the purchase order/contract. If the annual helium demand for a helium use location is a major helium requirement, it must be supplied by a Federal helium supplier.

### § 3195.25 What information must be in my purchase order/contract for a major helium requirement?

A purchase order/contract must state each helium use location and whether the anticipated demand exceeds the amount defined as a major helium requirement at each helium use location.

### § 3195.26 What information must I report to BLM?

In accordance with the In-Kind Crude Helium Sales Contract, within 45 days of the end of each quarter, you must report to BLM (see § 3195.13) the following:

- (a) The name of the company from which you purchased a major helium requirement;
- (b) The amount of helium you purchased and the date it was delivered; and
- (c) The helium use location.

### § 3195.27 What do I do if my helium requirement becomes a major helium requirement after the initial determination has been made?

As soon as you determine that your forecasted demand of helium for a particular helium use location will become a major helium requirement, you must purchase your helium (for that helium use location) from an authorized Federal helium supplier for the remainder of the purchase order/contract as a major helium requirement.

#### FEDERAL HELIUM SUPPLIER REQUIREMENTS

### § 3195.30 How do I apply to become a Federal helium supplier?

In order to become a Federal helium supplier,

(a) You must be a private helium merchant and demonstrate to BLM in writing that you have:

- (1) Adequate financial resources to pay for BLM helium and helium related services;
- (2) Adequate facilities and equipment to meet delivery schedules and quality standards required by Federal helium buyers; and
- (3) A satisfactory record of performance in the distribution of helium or other compressed gases.

(b) You must fill out and execute BLM's In-Kind Crude Helium Sales Contract and submit it to BLM for approval.

### § 3195.31 What are the general terms of an In-Kind Crude Helium Sales Contract?

A BLM helium In-Kind Crude Helium Sales Contract requires you to:

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(a) Deliver helium to a Federal agency specified helium use location;

(b) Purchase crude helium from BLM equivalent to the amount of refined helium you sold to Federal agencies;

(c) Report to BLM the amount of refined helium you sold to Federal agencies; and

(d) Maintain records for inspection and audit by BLM in accordance with 30 U.S.C. 17.13(b).

### **§ 3195.32 Where can I find a list of Federal agencies that use helium?**

You must request from BLM in writing the list of Federal agencies that have purchased a major helium requirement during the past year.

### **§ 3195.33 What information must I report to BLM?**

(a) In accordance with the In-Kind Crude Helium Sales Contract, within 45 days of the end of each quarter, you must report to BLM (see § 3195.13) the following:

(1) The name of the Federal agency to which you supplied helium;

(2) The amount of helium you delivered and the date you delivered it; and

(3) The helium use location.

(b) In accordance with the In-Kind Crude Helium Sales Contract, by November 15 of each year, you must report to BLM (see § 3195.13) the following:

(1) The name of the Federal agency to which you supplied helium; and

(2) The cumulative amount of helium delivered during the previous fiscal year for each Federal agency.

### **§ 3195.34 What happens to my Helium Distribution Contracts?**

Helium Distribution Contracts between BLM and a helium distributor have been terminated. You must execute an In-Kind Crude Helium Sales Contract before you sell a major helium requirement to a Federal agency.

### **§ 3195.35 What happens if I have an outstanding obligation to purchase refined helium under a Helium Distribution Contract?**

If you were obligated to buy refined helium under a Helium Distribution Contract, your In-Kind Crude Helium Sales Contract requires you to buy an

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equivalent amount of crude helium in lieu of that obligation.

### **§ 3195.36 What happens if there is a shortage of helium?**

If there is a shortage of helium (either company specific or industry wide) which would cause you to defer helium shipments to a buyer, you must, in accordance with your In-Kind Crude Helium Sales Contract, give the United States priority over non-government requirements.

### **§ 3195.37 Under what circumstances can BLM terminate me as an authorized Federal helium supplier?**

BLM has the authority to terminate you as an authorized Federal helium supplier for:

(a) Nonpayment for a like amount of crude helium;

(b) Not reporting helium deliveries according to your In-Kind Crude Helium Sales Contract and these regulations;

(c) Not taking delivery of a purchase of a like amount of crude helium not covered by a valid helium storage contract; or

(d) Any other breach of contract or violation of these regulations.

## **Group 3200—Geothermal Resources Leasing**

NOTE: The collections of information contained in parts 3200, 3210, 3220, 3240, 3250, and 3260 of Group 3200 have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance numbers 1004-0034, 1004-0074, 1004.0132, and 1004-0160. The information will be used to maintain an orderly program for leasing, development, and production of Federal geothermal resources. Responses are required to obtain benefits in accordance with the Geothermal Steam Act of 1970, as amended.

Public reporting burden for this information is estimated to average 1.6 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Division of Information Resources Management, Bureau of Land Management, 1800 C Street, NW., Premier Building, Room 208, Washington DC 20240; and the Paperwork

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Reduction Project (1004-0160), Office of Management and Budget, Washington, DC 20503.

(See 54 FR 13885, Apr. 6, 1989 and 55 FR 26443, June 28, 1990)

### **PART 3200—GEOTHERMAL RESOURCE LEASING**

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## Subpart 3200—Geothermal Resource Leasing

### § 3200.1 Definitions.

For purposes of this part and part 3280:

*Acquired lands* means lands or mineral estates that the United States obtained by deed through purchase, gift, condemnation or other legal process.

*Act* means the Geothermal Steam Act of 1970, as amended (30 U.S.C. 1001 *et seq.*).

*Additional extension* means the period of years added to the primary term of a lease beyond the first 10 years and subsequent 5-year initial extension of a geothermal lease. The additional extension may not exceed 5 years.

*Byproducts* are minerals (exclusive of oil, hydrocarbon gas, and helium), found in solution or in association with geothermal steam, that no person would extract and produce by themselves because they are worth less than

75 percent of the value of the geothermal steam or because extraction and production would be too difficult.

*Casual use* means activities that ordinarily lead to no significant disturbance of Federal lands, resources, or improvements.

*Commercial operation* means delivering Federal geothermal resources, or electricity or other benefits derived from those resources, for sale. This term also includes delivering resources to the utilization point, if you are utilizing Federal geothermal resources for your own benefit and not selling energy to another entity.

*Commercial production* means production of geothermal resources when the economic benefits from the production are greater than the cost of production.

*Commercial production or generation of electricity* means generation of electricity that is sold or is subject to sale, including the electricity or energy that is reasonably required to produce the resource used in production of electricity for sale or to convert the resource into electrical energy for sale.

*Commercial quantities* means either:

(1) For production from a lease, a sufficient volume (in terms of flow and temperature) of the resource to provide a reasonable return after you meet all costs of production; or

(2) For production from a unit, a sufficient volume (in terms of flow and temperature) of the resource to provide a reasonable return after you meet all costs of drilling and production.

*Commercial use permit* means BLM authorization for commercially operating a utilization facility and/or utilizing Federal geothermal resources.

*Development or drilling contract* means a BLM-approved agreement between one or more lessees and one or more entities that makes resource exploration more efficient and protects the public interest.

*Direct use* means utilization of geothermal resources for commercial, residential, agricultural, public facilities, or other energy needs other than the commercial production or generation of electricity. Direct use may occur under either a regular geothermal lease or a direct use lease.

*Direct use lease* means a lease issued noncompetitively in an area BLM designates as available exclusively for:

(1) Direct use of geothermal resources, without sale; and

(2) Purposes other than commercial generation of electricity.

*Exploration operations* means any activity relating to the search for evidence of geothermal resources, where you are physically present on the land and your activities may cause damage to those lands. Exploration operations include, but are not limited to, geophysical operations, drilling temperature gradient wells, drilling holes used for explosive charges for seismic exploration, core drilling or any other drilling method, provided the well is not used for geothermal resource production. It also includes related construction of roads and trails, and cross-country transit by vehicles over public land. Exploration operations do not include the direct testing of geothermal resources or the production or utilization of geothermal resources.

*Facility construction permit* means BLM permission to build and test a utilization facility.

*Facility operator* means the person receiving BLM authorization to site, construct, test, and/or operate a utilization facility. A facility operator may be a lessee, a unit operator, or a third party.

*Geothermal drilling permit* means BLM written permission to drill for and test Federal geothermal resources.

*Geothermal exploration permit* means BLM written permission to conduct only geothermal exploration operations and associated surface disturbance activities under an approved Notice of Intent to Conduct Geothermal Resource Exploration Operations, and includes any necessary conditions BLM imposes.

*Geothermal resources operational order* means a formal, numbered order, issued by BLM, that implements or enforces the regulations in this part.

*Geothermal steam and associated geothermal resources* means:

(1) All products of geothermal processes, including indigenous steam, hot water, and hot brines;

(2) Steam and other gases, hot water, and hot brines resulting from water,

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gas, or other fluids artificially introduced into geothermal formations;

(3) Heat or other associated energy found in geothermal formations; and

(4) Any byproducts.

*Gross proceeds* means gross proceeds as defined by the Minerals Management Service at 30 CFR 206.351.

*Initial extension* means a period of years, no longer than 5 years, added to the primary term of a geothermal lease beyond the first 10 years of the lease, provided certain lease obligations are met.

*Interest* means ownership in a lease of all or a portion of the record title or operating rights.

*Known geothermal resource area (KGRA)* means an area where BLM determines that persons knowledgeable in geothermal development would spend money to develop geothermal resources.

*Lessee* means a person holding record title interest in a geothermal lease issued by BLM.

*MMS* means the Minerals Management Service of the Department of the Interior.

*Notice to Lessees (NTL)* means a written notice issued by BLM that implements the regulations in this part, part 3280, or geothermal resource operational orders, and provides more specific instructions on geothermal issues within a state, district, or field office. Notices to Lessees may be obtained by contacting the BLM State Office that issued the NTL.

*Operating rights (working interest)* means any interest held in a lease with the right to explore for, develop, and produce leased substances.

*Operating rights owner* means a person who holds operating rights in a lease. A lessee is an operating rights owner if the lessee did not transfer all of its operating rights. An operator may or may not own operating rights.

*Operations plan, or plan of operations* means a plan which fully describes the location of proposed drill pad, access roads and other facilities related to the drilling and testing of Federal geothermal resources, and includes measures for environmental and other resources protection and mitigation.

*Operator* means any person who has taken responsibility in writing for the operations conducted on leased lands.

*Person* means an individual, firm, corporation, association, partnership, trust, municipality, consortium, or joint venture.

*Primary term* means the first 10 years of a lease, not including any periods of suspension.

*Produced or utilized in commercial quantities* means the completion of a well that:

(1) Produces geothermal resources in commercial quantities; or

(2) Is capable of producing geothermal resources in commercial quantities so long as BLM determines that diligent efforts are being made toward the utilization of the geothermal resource.

*Public lands* means the same as defined in 43 U.S.C. 1702(e).

*Record title* means legal ownership of a geothermal lease established in BLM's records.

*Relinquishment* means the lessee's voluntary action to end the lease in whole or in part.

*Secretary* means the Secretary of the Interior or the Secretary's delegate.

*Site license* means BLM's written authorization to site a utilization facility on leased Federal lands.

*Stipulation* means additional conditions BLM attaches to a lease or permit.

*Sublease* means the lessee's conveyance of its interests in a lease to an operating rights owner. A sublessee is responsible for complying with all terms, conditions, and stipulations of the lease.

*Subsequent well operations* are those operations done to a well after it has been drilled. Examples of subsequent well operations include: cleaning the well out, surveying it, performing well tests, chemical stimulation, running a liner or another casing string, repairing existing casing, or converting the well from a producer to an injector or vice versa.

*Sundry notice* is your written request to perform work not covered by another type of permit, or to change operations in your previously approved permit.

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*Surface management agency* means any Federal agency, other than BLM, that is responsible for managing the surface overlying Federally-owned minerals.

*Temperature gradient well* means a well authorized under a geothermal exploration permit drilled in order to obtain information on the change in temperature over the depth of the well.

*Transfer* means any conveyance of an interest in a lease by assignment, sublease, or otherwise.

*Unit agreement* means an agreement to explore for, produce and utilize separately-owned interests in geothermal resources as a single consolidated unit. A unit agreement defines how costs and benefits will be allocated among the holders of interest in the unit area.

*Unit area* means all tracts committed to an approved unit agreement.

*Unit operator* means the person who has stated in writing to BLM that the interest owners of the committed leases have designated it as operator of the unit area.

*Unitized substances* means geothermal resources recovered from lands committed to a unit agreement.

*Utilization Plan or plan of utilization* means a plan which fully describes the utilization facility, including measures for environmental protection and mitigation.

*Waste* means:

(1) Physical waste, including refuse; or

(2) Improper use or unnecessary dissipation of geothermal resources through inefficient drilling, production, transmission, or utilization.

### § 3200.3 Changes in agency duties.

There are many leases and agreements currently in effect, and that will remain in effect, involving Federal geothermal resources leases that specifically refer to the United States Geological Survey, USGS, Minerals Management Service, MMS, or Conservation Division. These leases and agreements may also specifically refer to various officers such as Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager, and Deputy Minerals Manager. Those references must now be read to mean either the Bureau of Land Management

or the Minerals Management Service, as appropriate. In addition, many leases and agreements specifically refer to 30 CFR part 270 or a specific section of that part. Effective December 3, 1982, references in such leases and agreements to 30 CFR part 270 should be read as references to this part 3200, which is the successor regulation to 30 CFR part 270.

### § 3200.4 What requirements must I comply with when taking any actions or conducting any operations under this part?

When you are taking any actions or conducting any operations under this part, you must comply with:

- (a) The Act and the regulations of this part;
- (b) Geothermal resource operational orders;
- (c) Notices to lessees;
- (d) Lease terms and stipulations;
- (e) Approved plans and permits;
- (f) Conditions of approval;
- (g) Verbal orders from BLM that will be confirmed in writing;
- (h) Other instructions from BLM; and
- (i) Any other applicable laws and regulations.

### § 3200.5 What are my rights of appeal?

(a) If you are adversely affected by a BLM decision under this part, you may appeal that decision under parts 4 and 1840 of this title.

(b) All BLM decisions or approvals under this part are immediately effective and remain in effect while appeals are pending unless a stay is granted in accordance with § 4.21(b) of this title.

### § 3200.6 What types of geothermal leases will BLM issue?

BLM will issue two types of geothermal leases:

(a) Geothermal leases (competitively issued under subpart 3203 or non-competitively issued under subpart 3204) which may be used for any type of geothermal use, such as commercial generation of electricity or direct use of the resource.

(b) Direct use leases (issued under subpart 3205).

**§ 3200.7 What regulations apply to geothermal leases issued before August 8, 2005?**

(a) *General applicability.* (1) Leases issued before August 8, 2005, are subject to this part and part 3280, except that such leases are subject to the BLM regulations in effect on August 8, 2005 (43 CFR parts 3200 and 3280 (2004)), with regard to regulatory provisions relating to royalties, minimum royalties, rentals, primary term and lease extensions, diligence and annual work requirements, and renewals.

(2) The lessee of a lease issued before August 8, 2005, may elect to be subject to all of the regulations in this part and part 3280, without regard to the exceptions in paragraph (a)(1) of this section. Such an election must occur no later than December 1, 2008. Any such election as it pertains to lease terms relating to royalty rates must be made under the royalty rate conversion provisions of subpart 3212. A lessee must obtain a royalty conversion under subpart 3212 to make an election under this paragraph effective.

(b) *Royalty rate conversion and production incentives.* The lessee of a lease issued before August 8, 2005, may:

(1) Choose to convert lease terms relating to royalty rates under subpart 3212; or

(2) If it does not convert lease terms relating to royalty rates, apply for a production incentive under subpart 3212 (if eligible under that subpart).

(c) *Two year extension.* The lessee of a lease issued before August 8, 2005, may apply to extend a lease that was within 2 years of the end of its term on August 8, 2005, for up to 2 years to allow achievement of production under the lease or to allow the lease to be included in a producing unit.

**§ 3200.8 What regulations apply to leases issued in response to applications pending on August 8, 2005?**

(a) Any leases issued in response to applications that were pending on August 8, 2005, are subject to this part and part 3280, except that such leases are subject to the BLM regulations in effect on August 8, 2005 (43 CFR parts 3200 and 3280 (2004)), with regard to regulatory provisions relating to royalties, minimum royalties, rentals, pri-

mary term and lease extensions, diligence and annual work requirements, and renewals.

(b)(1) The lessee of a lease issued pursuant to an application that was pending on August 8, 2005, may elect to be subject to all of the regulations in this part and part 3280, without regard to the exceptions in paragraph (a) of this section.

(2) For leases issued on or after August 8, 2005, and before June 1, 2007, an election under paragraph (b)(1) of this section must occur no later than December 1, 2008.

(3) For leases issued on or after June 1, 2007, the lease applicant must make its election under paragraph (b)(1) of this section and notify BLM before the lease is issued.

**Subpart 3201—Available Lands**

**§ 3201.10 What lands are available for geothermal leasing?**

(a) BLM may issue leases on:

(1) Lands administered by the Department of the Interior, including public and acquired lands not withdrawn from such use;

(2) Lands administered by the Department of Agriculture with its concurrence;

(3) Lands conveyed by the United States where the geothermal resources were reserved to the United States; and

(4) Lands subject to Section 24 of the Federal Power Act, as amended (16 U.S.C. 818), with the concurrence of the Secretary of Energy.

(b) If your activities under your lease or permit might adversely affect a significant thermal feature of a National Park System unit, BLM will include stipulations to protect this thermal feature in your lease or permit. These stipulations will be added, if necessary, when your lease or permit is issued, extended, renewed or modified.

**§ 3201.11 What lands are not available for geothermal leasing?**

BLM will not issue leases for:

(a) Lands where the Secretary has determined that issuing the lease would cause unnecessary or undue degradation of public lands and resources;

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(b) Lands contained within a unit of the National Park System, or otherwise administered by the National Park Service;

(c) Lands within a National Recreation Area;

(d) Lands where the Secretary determines after notice and comment that geothermal operations, including exploration, development or utilization of lands, are reasonably likely to result in a significant adverse effect on a significant thermal feature within a unit of the National Park System;

(e) Fish hatcheries or wildlife management areas administered by the Secretary;

(f) Indian trust or restricted lands within or outside the boundaries of Indian reservations;

(g) The Island Park Geothermal Area; and

(h) Lands where Section 43 of the Mineral Leasing Act (30 U.S.C. 226-3) prohibits geothermal leasing, including:

(1) Wilderness areas or wilderness study areas administered by BLM or other surface management agencies;

(2) Lands designated by Congress as wilderness study areas, except where the statute designating the study area specifically allows leasing to continue; and

(3) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan or are released to uses other than wilderness by an Act of Congress.

### Subpart 3202—Lessee Qualifications

#### § 3202.10 Who may hold a geothermal lease?

You may hold a geothermal lease if you are:

(a) A United States citizen who is at least 18 years old;

(b) An association of United States citizens, including a partnership;

(c) A corporation organized under the laws of the United States, any state or the District of Columbia; or

(d) A domestic governmental unit.

#### § 3202.11 Must I prove I am qualified to hold a lease when filing an application to lease?

You do not need to submit proof that you are qualified to hold a lease under § 3202.10 at the time you submit an application to lease, but BLM may ask you in writing for information about your qualifications at any time. You must submit the additional information to BLM within 30 days after you receive the request.

#### § 3202.12 Are other persons allowed to act on my behalf to file an application to lease?

Another person may act on your behalf to file an application to lease. The person acting for you must be qualified to hold a lease under § 3202.10, and must do the following:

(a) Sign the application;

(b) State his or her title;

(c) Identify you as the person he or she is acting for; and

(d) Provide written proof of his or her qualifications and authority to take such action, if BLM requests it.

#### § 3202.13 What happens if the applicant dies before the lease is issued?

If the applicant dies before the lease is issued, BLM will issue the lease to either the administrator or executor of the estate or the heirs. If the heirs are minors, BLM will issue the lease to either a legal guardian or trustee, provided that the legal guardian or trustee is qualified to hold a lease under § 3202.10.

### Subpart 3203—Competitive Leasing

#### § 3203.5 What is the general process for obtaining a geothermal lease?

(a) The competitive geothermal leasing process consists of the following steps:

(1)(i) Entities interested in geothermal development nominate lands by submitting to BLM descriptions of lands they seek to be included in a lease sale; or

(ii) BLM may include land in a competitive lease sale on its own initiative.

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(2) BLM provides notice of the parcels to be offered, and the time, location, and process for participating in the lease sale.

(3) BLM holds the lease sale and offers leases to the successful bidder.

(b) BLM will issue geothermal leases to the highest responsible qualified bidder after a competitive leasing process, except for situations where non-competitive leasing is allowed under subparts 3204 and 3205, which include:

(1) Lease applications pending on August 8, 2005;

(2) Lands for which no bid was received in a competitive lease sale;

(3) Direct use lease applications for which no competitive interest exists; and

(4) Lands subject to mining claims.

### § 3203.10 How are lands included in a competitive sale?

(a) A qualified company or individual may nominate lands for competitive sale by submitting an applicable BLM nomination form.

(b) A nomination is a description of lands that you seek to be included in one lease. Each nomination may not exceed 5,120 acres, unless the area to be leased includes an irregular subdivision. Your nomination must provide a description of the lands nominated by legal land description.

(1) For lands surveyed under the public land rectangular survey system, describe the lands to the nearest aliquot part within the legal subdivision, section, township, and range;

(2) For unsurveyed lands, describe the lands by metes and bounds, giving courses and distances, and tie this information to an official corner of the public land surveys, or to a prominent topographic feature;

(3) For approved protracted surveys, include an entire section, township, and range. Do not divide protracted sections into aliquot parts;

(4) For unsurveyed lands in Louisiana and Alaska that have water boundaries, discuss the description with BLM before submission; and

(5) For fractional interest lands, identify the United States mineral ownership by percentage.

(c) You may submit more than one nomination, as long as each nomina-

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tion separately satisfies the requirements of paragraph (b) of this section and includes the filing fee specified in § 3203.12.

(d) BLM may reconfigure lands to be included in each parcel offered for sale.

(e) BLM may include land in a lease sale on its own initiative.

### § 3203.11 Under what circumstances may parcels be offered as a block for competitive sale?

(a) As part of your nomination, you may request that lands be offered as a block at competitive sale by:

(1) Specifying that the lands requested will be associated with a project or unit; and

(2) Including information to support your request. BLM may require that you provide additional information.

(b) BLM may offer parcels as a block in response to a request under paragraph (a) of this section or on its own initiative. BLM will offer parcels as a block only if information is available to BLM indicating that a geothermal resource that could be produced as one unit can reasonably be expected to underlie such parcels.

### § 3203.12 What fees must I pay to nominate lands?

Submit with your nomination a filing fee for nominations of lands as found in the fee schedule in § 3000.12 of this chapter.

### § 3203.13 How often will BLM hold a competitive lease sale?

BLM will hold a competitive lease sale at least once every 2 years for lands available for leasing in a state that has nominations pending. A sale may include lands in more than one state. BLM may hold a competitive lease sale in a state that has no nominations pending.

### § 3203.14 How will BLM provide notice of a competitive lease sale?

(a) The lands available for competitive lease sale under this subpart will be described in a Notice of Competitive Geothermal Lease Sale, which will include:

(1) The lease sale format and procedures;

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(2) The time, date, and place of the lease sale; and

(3) Stipulations applicable to each parcel.

(b) At least 45 days before conducting a competitive lease sale, BLM will post the Notice in the BLM office having jurisdiction over the lands to be offered, and make it available for posting to surface managing agencies having jurisdiction over any of the included lands.

(c) BLM may take other measures of notification for the competitive sale such as:

(1) Issuing news releases;

(2) Notifying interested parties of the lease sale;

(3) Publishing notice in the newspaper; or

(4) Posting the list of parcels on the Internet.

### § 3203.15 How does BLM conduct a competitive lease sale?

(a) BLM will offer parcels for competitive bidding as specified in the sale notice.

(b) The winning bid will be the highest bid by a qualified bidder.

(c) You may not withdraw a bid. Your bid constitutes a legally binding commitment by you.

(d) BLM will reject all bids and re-offer a parcel if:

(1) BLM determines that the high bidder is not qualified; or

(2) The high bidder fails to make all payments required under § 3203.17.

### § 3203.17 How must I make payments if I am the successful bidder?

(a) You must make payments by personal check, cashier's check, certified check, bank draft, or money order payable to the "Department of the Interior—Bureau of Land Management" or by other means deemed acceptable by BLM.

(b) By the close of official business hours on the day of the sale or such other time as BLM may specify, you must submit for each parcel:

(1) Twenty percent of the bid;

(2) The total amount of the first year's rental; and

(3) The processing fee for competitive lease applications found in the fee schedule in § 3000.12 of this chapter.

(c) Within 15 calendar days after the last day of the sale, you must submit the balance of the bid to the BLM office conducting the sale.

(d) If you fail to make all payments required under this section, or fail to meet the qualifications in § 3202.10, BLM will revoke acceptance of your bid and keep all money that has been submitted.

### § 3203.18 What happens to parcels that receive no bids at a competitive lease sale?

Lands offered at a competitive lease sale that receive no bids will be available for leasing in accordance with subpart 3204.

## Subpart 3204—Noncompetitive Leasing Other Than Direct Use Leases

### § 3204.5 How can I obtain a noncompetitive lease?

(a) Lands offered at a competitive lease sale that receive no bids will be available for noncompetitive leasing for a 2-year period beginning the first business day following the sale.

(b) You may obtain a noncompetitive lease for lands available exclusively for direct use of geothermal resources, under subpart 3205.

(c) The holder of a mining claim may obtain a noncompetitive lease for lands subject to the mining claim under § 3204.12.

(d) If your lease application was pending on August 8, 2005, you may obtain a noncompetitive lease under the leasing process in effect on that date, unless you notify BLM in writing that you elect for the lease application to be subject to the competitive leasing process specified in this subpart. If you elect for your lease application to be subject to the competitive leasing process in this subpart, your application will be considered a nomination for future competitive lease offerings for the lands in your application. An election made under this paragraph is not the same as an election made under § 3200.8.

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### **§ 3204.10 What payment must I submit with my noncompetitive lease application?**

Submit the processing fee for noncompetitive lease applications found in the fee schedule in §3000.12 of this chapter for each lease application, and an advance rent in the amount of \$1 per acre (or fraction of an acre). BLM will refund the advance rent if we reject the lease application or if you withdraw the lease application before BLM accepts it. If the advance rental payment you send is less than 90 percent of the correct amount, BLM will reject the lease application.

### **§ 3204.11 How may I acquire a noncompetitive lease for lands that were not sold at a competitive lease sale?**

(a) For a 2-year period following a competitive lease sale, you may file a noncompetitive lease application for lands on which no bids were received, on a form available from BLM. Submit 2 executed copies of the applicable form to BLM. At least one form must have an original signature. We will accept only exact copies of the form on one 2-sided page.

(1) For 30 days after the competitive geothermal lease sale, noncompetitive applications will be accepted only for parcels as configured in the Notice of Competitive Geothermal Lease Sale.

(2) Subsequent to the 30-day period specified in paragraph (a)(1) of this section, you may file a noncompetitive application for any available lands covered by the competitive lease sale.

(b)(1) All applications for a particular parcel under this section will be considered simultaneously filed if received in the proper BLM office any time during the first business day following the competitive lease sale. You may submit only one application per parcel. An application will not be available for public inspection the day it is filed. BLM will randomly select an application among those accepted on the first business day to receive a lease offer.

(2) Subsequent to the first business day following the competitive lease sale, the first qualified applicant to submit an application will be offered the lease. If BLM receives simultaneous applications as to date and time

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for overlapping lands, BLM will randomly select one to receive a lease offer.

### **§ 3204.12 How may I acquire a noncompetitive lease for lands subject to a mining claim?**

If you hold a mining claim for which you have a current approved plan of operations, you may file a noncompetitive lease application for lands within the mining claim, on a form available from BLM. Submit two (2) executed copies of the applicable form to BLM, together with documentation of mining claim ownership and the current approved plan of operations for the mine. At least one form must have an original signature. We will accept only exact copies of the form on one 2-sided page.

### **§ 3204.13 How will BLM process noncompetitive lease applications pending on August 8, 2005?**

Noncompetitive lease applications pending on August 8, 2005, will be processed under policies and procedures existing on that date unless the applicant notifies BLM in writing that it elects for the lease application to be subject to the competitive leasing process specified in this subpart, in which case the application will be considered a nomination for future competitive lease offerings for the lands in the application.

### **§ 3204.14 May I amend my application for a noncompetitive lease?**

You may amend your application for a noncompetitive lease at any time before we issue the lease, provided your amended application meets the requirements in this subpart and does not add lands not included in the original application. To add lands, you must file a new application.

### **§ 3204.15 May I withdraw my application for a noncompetitive lease?**

During the 30-day period after the competitive lease sale, BLM will only accept a withdrawal of the entire application. Following that 30-day period, you may withdraw your noncompetitive lease application in whole or in part at any time before BLM issues the lease. If a partial withdrawal causes

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your lease application to contain less than the minimum acreage required under § 3206.12, BLM will reject the application.

### Subpart 3205—Direct Use Leasing

#### § 3205.6 When may BLM issue a direct use lease to an applicant?

(a) BLM may issue a direct use lease to an applicant if the following conditions are satisfied:

(1) The lands included in the lease application are open for geothermal leasing;

(2) BLM determines that the lands are appropriate for exclusive direct use operations, without sale, for purposes other than commercial generation of electricity;

(3) The acreage covered by the lease application is not greater than the quantity of acreage that is reasonably necessary for the proposed use;

(4) BLM has published a notice of the land proposed for a direct use lease for 90 days before issuing the lease;

(5) During the 90-day period beginning on the date of publication, BLM did not receive any nomination to include the lands in the next competitive lease sale following that period for which the lands would be eligible;

(6) BLM determines there is no competitive interest in the resource; and

(7) The applicant is the first qualified applicant.

(b) If BLM determines that the land for which an applicant has applied under this subpart is open for geothermal leasing and is appropriate only for exclusive direct use operations, but determines that there is competitive interest in the resource, it will include the land in a competitive lease sale with lease stipulations limiting operations to exclusive direct use.

#### § 3205.7 How much acreage should I apply for in a direct use lease?

You should apply for only the amount of acreage that is necessary for your intended operation. A direct use lease may not cover more than the quantity of acreage that BLM determines is reasonably necessary for the proposed use. In no case may a direct use lease exceed 5,120 acres, unless the

area to be leased includes an irregular subdivision.

#### § 3205.10 How do I obtain a direct use lease?

(a) You may file an application for a direct use lease for any lands on which BLM manages the geothermal resources, on a form available from BLM. You may not sell the geothermal resource and you may not use it for the commercial generation of electricity.

(b) In your application, you must also provide information that will allow BLM to determine how much acreage is reasonably necessary for your proposed use, including:

(1) A description of all anticipated structures, facilities, wells, and pipelines including their size, location, function, and associated surface disturbance;

(2) A description of the utilization process;

(3) A description and analysis of anticipated reservoir production, injection, and characteristics to the extent required by BLM; and

(4) Any additional information or data that we may require.

(c) Submit with your application the nonrefundable processing fee for non-competitive lease applications found in the fee schedule in § 3000.12 of this chapter for each direct use lease application.

#### § 3205.12 How will BLM respond to direct use lease applications on lands managed by another agency?

BLM will respond to a direct use lease application on lands managed by another surface management agency by forwarding the application to that agency for its review. If that agency consents to lease issuance and recommends that the lands are appropriate for direct use operations, without sale, for purposes other than commercial generation of electricity, BLM will consider that consent and recommendation in determining whether to issue the lease. BLM may not issue a lease without the consent of the surface management agency.

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### **§ 3205.13 May I withdraw my application for a direct use lease?**

You may withdraw your application for a direct use lease any time before issuance of a lease.

### **§ 3205.14 May I amend my application for a direct use lease?**

You may amend your application for a direct use lease at any time before we issue the lease, provided your amended application meets the requirements in this subpart and does not add lands. To add lands, you must file a new application.

### **§ 3205.15 How will I know whether my direct use lease will be issued?**

(a) If BLM decides to issue you a direct use lease, it will do so in accordance with this subpart and subpart 3206.

(b) If BLM decides to deny your application for a direct use lease, it will advise you of its decision in writing.

## **Subpart 3206—Lease Issuance**

### **§ 3206.10 What must I do for BLM to issue a lease?**

Before BLM issues any lease, you must:

- (a) Accept all lease stipulations;
- (b) Make all required payments to BLM;
- (c) Sign a unit joinder or waiver, if applicable; and
- (d) Comply with the maximum limit on acreage holdings (see §§3206.12 and 3206.16).

### **§ 3206.11 What must BLM do before issuing a lease?**

For all leases, BLM must:

- (a) Determine that the land is available; and
- (b) Determine that your lease development will not have a significant adverse impact on any significant thermal feature within any of the following units of the National Park System:
  - (1) Mount Rainier National Park;
  - (2) Crater Lake National Park;
  - (3) Yellowstone National Park;
  - (4) John D. Rockefeller, Jr. Memorial Parkway;
  - (5) Bering Land Bridge National Preserve;

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(6) Gates of the Arctic National Park and Preserve;

(7) Katmai National Park;

(8) Aniakchak National Monument and Preserve;

(9) Wrangell-St. Elias National Park and Preserve;

(10) Lake Clark National Park and Preserve;

(11) Hot Springs National Park;

(12) Big Bend National Park (including that portion of the Rio Grande National Wild Scenic River within the boundaries of Big Bend National Park);

(13) Lassen Volcanic National Park;

(14) Hawaii Volcanoes National Park;

(15) Haleakala National Park;

(16) Lake Mead National Recreation Area; and

(17) Any other significant thermal features within National Park System units that the Secretary may add to the list of these features, in accordance with 30 U.S.C. 1026(a)(3).

### **§ 3206.12 What are the minimum and maximum lease sizes?**

Other than for direct use leases (the size for which is addressed in §3205.7), the smallest lease we will issue is 640 acres, or all lands available for leasing in the section, whichever is less. The largest lease we will issue is 5,120 acres, unless the area to be leased includes an irregular subdivision. A lease must embrace a reasonably compact area.

### **§ 3206.13 What is the maximum acreage I may hold?**

You may not directly or indirectly hold more than 51,200 acres in any one state.

### **§ 3206.14 How does BLM compute acreage holdings?**

BLM computes acreage holdings as follows:

(a) If you own an undivided lease interest, your acreage holdings include the total lease acreage:

(b) If you own stock in a corporation or a beneficial interest in an association which holds a geothermal lease, your acreage holdings will include your proportionate part of the corporation's or association's share of the total lease acreage. This paragraph applies only if you own more than 10 percent of the

corporate stock or a beneficial interest in the association; and

(c) If you own a lease interest, you will be charged with the proportionate share of the total lease acreage based on your share of the lease ownership. You will not be charged twice for the same acreage where you own both record title and operating rights for the lease. For example, if you own 50 percent record title interest in a 640 acre lease and 25 percent operating rights, you are charged with 320 acres.

**§ 3206.15 How will BLM charge acreage holdings if the United States owns only a fractional interest in the geothermal resources in a lease?**

Where the United States owns only a fractional interest in the geothermal resources of the lands in a lease, BLM will only charge you with the part owned by the United States as acreage holdings. For example, if you own 100 percent of record title in a 100 acre lease, and the United States owns 50 percent of the mineral estate, you are charged with 50 acres.

**§ 3206.16 Is there any acreage which is not chargeable?**

BLM does not count leased acreage included in any approved unit agreement, drilling contract, or development contract as part of your total state acreage holdings.

**§ 3206.17 What will BLM do if my holdings exceed the maximum acreage limits?**

BLM will notify you in writing if your acreage holdings exceed the limit in § 3206.13. You have 90 days from the date you receive the notice to reduce your holdings to within the limit. If you do not comply, BLM will cancel your leases, beginning with the lease most recently issued, until your holdings are within the limit.

**§ 3206.18 When will BLM issue my lease?**

BLM issues your lease the day we sign it. Your lease goes into effect the first day of the next month after the issuance date.

**Subpart 3207—Lease Terms and Extensions**

**§ 3207.5 What terms (time periods) apply to my lease?**

Your lease may include a number of different time periods. Not every time period applies to every lease. These periods include:

- (a) A primary term consisting of:
  - (1) Ten years;
  - (2) An initial extension of the primary term for up to 5 years;
  - (3) An additional extension of the primary term for up to 5 years;
- (b) A drilling extension of 5 years under § 3207.14;
- (c) A production extension of up to 35 years; and
- (d) A renewal period of up to 55 years.

**§ 3207.10 What is the primary term of my lease?**

- (a) Leases have a primary term of 10 years.
- (b) BLM will extend the primary term for 5 years if:
  - (1) By the end of the 10th year of the primary term in paragraph (a), you have satisfied the requirements in § 3207.11; and
  - (2) At the end of each year after the 10th year of the lease, you have satisfied the requirements in § 3207.12(a) or (d) for that year.
- (c) BLM will extend the primary term for 5 additional years if:
  - (1) You satisfied the requirements of § 3207.12(b) or (d); and
  - (2) At the end of each year of the second 5-year extension you satisfy the requirements in § 3207.12(c) or (d) for that year.
- (d) If you do not satisfy the annual requirements during the initial or additional extension of your primary term, your lease terminates or expires.

**§ 3207.11 What work am I required to perform during the first 10 years of my lease for BLM to grant the initial extension of the primary term of my lease?**

- (a) By the end of the 10th year, you must expend a minimum of \$40 per acre in development activities that provide additional geologic or reservoir information, such as:

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(1) Geologic investigation and analysis;

(2) Drilling temperature gradient wells;

(3) Core drilling;

(4) Geochemical or geophysical surveys;

(5) Drilling production or injection wells;

(6) Reservoir testing; or

(7) Other activities approved by BLM.

(b) In lieu of the work requirement in paragraph (a) of this section, you may:

(1) Make a payment to BLM equivalent to the required work expenditure such that the total of the payment and the value of the work you perform equals \$40 per acre (or fraction thereof) of land included in your lease; or

(2) Submit documentation to BLM that you have produced or utilized geothermal resources in commercial quantities.

(c) Prior to the end of the 10th year of the primary term, you must submit detailed information to BLM demonstrating that you have complied with paragraph (a) or (b) of this section. Describe the activities by type, location, date(s) conducted, and the dollar amount spent on those operations. Include all geologic information obtained from your activities in your report. Submit additional information that BLM requires to determine compliance within the timeframe that we specify. We must approve the type of work done and the expenditures claimed in your report before we can credit them toward your requirements.

(d) If you do not perform development activities, make payments, or document production or utilization as required by this section, your lease will expire at the end of the 10-year primary term.

(e) If you complied with paragraph (c) of this section, but BLM has not determined by the end of the 10th year whether you have complied with the requirements of paragraph (a) or (b) of this section, upon request we will suspend your lease effective immediately before its expiration in order to determine your compliance. If we determine that you have complied, we will lift the suspension and grant the first 5-year extension of the primary term effective on the first day of the month following

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our determination of compliance. If we determine that you have not complied, we will terminate the suspension and your lease will expire upon the date of the termination of the suspension.

(f) Every 3 calendar years the dollar amount of the work requirements and the amount to be paid in lieu of such work required by this section will automatically be updated. The update will be based on the change in the Implicit Price Deflator-Gross Domestic Product for those 3 years.

### **§ 3207.12 What work am I required to perform each year for BLM to continue the initial and additional extensions of the primary term of my lease?**

(a) To continue the initial extension of the primary term of your lease, in each of lease years 11, 12, 13, and 14, you must expend a minimum of \$15 per acre (or fraction thereof) per year in development activities that establish a geothermal potential or confirm the existence of producible geothermal resources. Such activities include, but are not limited to:

(1) Geologic investigation and analysis;

(2) Drilling temperature gradient wells;

(3) Core drilling;

(4) Geochemical or geophysical surveys;

(5) Drilling production or injection wells;

(6) Reservoir testing; or

(7) Other activities approved by BLM.

(b) For BLM to grant the additional extension of the primary term of your lease, in year 15 you must expend a minimum of \$15 per acre (or fraction thereof) in development activities that provide additional geologic or reservoir information, such as those described in paragraph (a) of this section.

(c) To continue the additional extension of the primary term of your lease, in each of lease years 16, 17, 18, and 19, you must expend a minimum of \$25 per acre (or fraction thereof) per year in development activities that provide additional geologic or reservoir information, such as those described in paragraph (a) of this section.

(d) In lieu of the work requirements in paragraphs (a), (b), and (c) of this section, you may:

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(1) Submit documentation to BLM that you have produced or utilized geothermal resources in commercial quantities; or

(2) Make a payment to BLM equivalent to the required annual work expenditure such that the total of the payment and the value of the work you perform equals \$15 or \$25 per acre per year of land included in your lease, as applicable. BLM may limit the number of years that it will accept such payments if it determines that further payments in lieu of the work requirements would impair achievement of diligent development of the geothermal resources.

(e) Under paragraph (a) or paragraph (b) of this section, if you expend an amount greater than the amount specified, you may apply any payment in excess of the specified amount to any subsequent year within the applicable 5-year extension of the primary term. An excess payment during the first 5-year extension period may not be applied to any year within the second 5-year extension period.

(f) You must submit information to BLM showing that you have complied with the applicable requirements in this section no later than:

(1) 60 days after the end of years 11, 12, 13, and 14;

(2) 60 days before the end of year 15; and

(3) 60 days after the end of years 16, 17, 18, and 19.

(g) In your submission, describe your activities by type, location, date(s) conducted, and the dollar amount spent on those operations. Include all geologic information obtained from your activities in your report. We must approve the type of work done and the expenditures claimed in your report before we can credit them toward your requirements. We will notify you if you have not met the requirements.

(h) If you do not comply with the requirements of this section in any year of a 5-year extension of the primary term, BLM will terminate your lease at the end of that year unless you qualify for a drilling extension under § 3207.13.

(i) Every three calendar years the dollar amount of the work requirements and the amount to be paid in lieu of such work required by this sec-

tion will automatically be updated. The update will be based on the change in the Implicit Price Deflator-Gross Domestic Product for those three years.

### **§ 3207.13 Must I comply with the requirements of §§ 3207.11 and 3207.12 when my lease overlies a mining claim?**

(a) BLM will exempt you from complying with the requirements of §§ 3207.11 and 3207.12 when you demonstrate to BLM that:

(1) The mining claim has a plan of operations approved by the appropriate Federal land management agency; and

(2) Your development of the geothermal resource on the lease would interfere with the mining operations.

(b) The exemption provided under paragraph (a) of this section expires upon termination of the mining operations.

### **§ 3207.14 How do I qualify for a drilling extension?**

(a) BLM will extend your lease for 5 years under a drilling extension if at the end of the 10th year or any subsequent year of the initial or additional extension of the primary term you:

(1) Have not met the requirements that you must satisfy for BLM to grant or to continue the initial or additional extensions of your primary lease term under § 3207.12, or your lease is in its 20th year;

(2) Commenced drilling a well before the end of such year for the purposes of testing or producing a geothermal reservoir; and

(3) Are diligently drilling to a target that BLM determines is adequate, based on the local geology and type of development you propose.

(b) The drilling extension is effective on the first day following the expiration or termination of the primary term.

(c) At the end of your drilling extension, your lease will expire unless you qualify for a production extension under § 3207.15.

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### **§ 3207.15 How do I qualify for a production extension?**

(a) BLM will grant a production extension of up to 35 years, if you are producing or utilizing geothermal resources in commercial quantities.

(b) Before granting a production extension, BLM must determine that you:

(1) Have a well that is actually producing geothermal resources in commercial quantities; or

(2)(i) Have completed a well that is capable of producing geothermal resources in commercial quantities; and

(ii) Are making diligent efforts toward utilization of the resource.

(c) To qualify for a production extension under paragraph (b)(2) of this section, unless BLM specifies otherwise you must demonstrate on an annual basis that you are making diligent efforts toward utilization of the resource.

(d) BLM will make the determinations required under paragraphs (b)(1) and (b)(2)(i) of this section based on the information you provide under subparts 3264 and 3276 and any other information that BLM may require you to submit.

(e) For BLM to make the determination required under paragraph (b)(2)(ii) of this section, you must provide BLM with information, such as:

(1) Actions you have taken to identify and define the geothermal resource on your lease;

(2) Actions you have taken to negotiate marketing arrangements, sales contracts, drilling agreements, or financing for electrical generation and transmission projects;

(3) Current economic factors and conditions that would affect the decision of a prudent operator to produce or utilize geothermal resources in commercial quantities on your lease; and

(4) Other actions you have taken, such as obtaining permits, conducting environmental studies, and meeting permit requirements.

(f) Your production extension will begin on the first day of the month following the end of the primary term (including the initial and additional extensions) or the drilling extension.

(g) Your production extension will continue for up to 35 years as long as

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the geothermal resource is being produced or utilized in commercial quantities. If you fail to produce or utilize geothermal resources in commercial quantities, BLM will terminate your lease unless you meet the conditions set forth in § 3212.15 or § 3213.19.

### **§ 3207.16 When may my lease be renewed?**

You have a preferential right to renew your lease for a second term of up to 55 years, under such terms and conditions as BLM deems appropriate, if at the end of the production extension you are producing or utilizing geothermal resources in commercial quantities and the lands are not needed for any other purpose. The renewal term will continue for up to 55 years if you produce or utilize geothermal resources in commercial quantities and satisfy other terms and conditions BLM imposes.

### **§ 3207.17 How is the term of my lease affected by commitment to a unit?**

(a) If your lease is committed to a unit agreement and its term would expire before the unit term would, BLM may extend your lease to match the term of the unit. We will do this if unit development has been diligently pursued while your lease is committed to the unit.

(b) To extend the term of a lease committed to a unit, the unit operator must send BLM a request for lease extension at least 60 days before the lease expires showing that unit development has been diligently pursued. BLM may require additional information.

(c) Within 30 days after receiving your complete extension request, BLM will notify the unit operator whether we approve.

### **§ 3207.18 Can my lease be extended if it is eliminated from a unit?**

If your lease is eliminated from a unit under § 3283.6, it is eligible for an extension if it meets the requirements for such extension.

### Subpart 3210—Additional Lease Information

#### § 3210.10 When does lease segregation occur?

(a) Lease segregation occurs when:

(1) A portion of a lease is committed to a unit agreement while other portions are not committed; or

(2) Only a portion of a lease remains in a participating area when the unit contracts. The portions of the lease outside the participating area are eliminated from the unit agreement and segregated as of the effective date of the unit contraction.

(b) BLM will assign the original lease serial number to the portion within the agreement. BLM will give the lease portion outside the agreement a new serial number, and the same lease terms as the original lease.

#### § 3210.11 Does a lease segregated from an agreement or plan receive any benefits from unitization of the committed portion of the original lease?

The new segregated lease stands alone and does not receive any of the benefits provided to the portion committed to the unit. We will not give you an extension for the eliminated portion of the lease based on status of the lands committed to the unit, including production in commercial quantities or the existence of a producible well.

#### § 3210.12 May I consolidate leases?

BLM may approve your consolidation of two or more adjacent leases that have the same ownership and same lease terms, including expiration dates, if the combined leases do not exceed the size limitations in § 3206.12. We may consolidate leases that have different stipulations if all other lease terms are the same. You must include the processing fee for lease consolidations found in the fee schedule in § 3000.12 of this chapter with your request to consolidate leases.

#### § 3210.13 Who may lease or locate other minerals on the same lands as my geothermal lease?

Anyone may lease or locate other minerals on the same lands as your

geothermal lease. The United States reserves the ownership of and the right to extract helium, oil, and hydrocarbon gas from all geothermal steam and associated geothermal resources. In addition, BLM allows mineral leasing or location on the same lands that are leased for geothermal resources, provided that operations under the mineral leasing or mining laws do not unreasonably interfere with or endanger your geothermal operations.

#### § 3210.14 May BLM readjust the terms and conditions in my lease?

(a)(1) Except for rentals and royalties (readjustments of which are addressed in paragraph (b) of this section, BLM may readjust the terms and conditions of your lease 10 years after you begin production of geothermal resources from your lease, and at not less than 10-year intervals thereafter, under the procedures of paragraphs (c), (d), and (e) of this section.

(2) If another Federal agency manages the lands' surface, we will ask that agency to review the related terms and conditions and propose any readjustments. Once BLM and the surface managing agency reach agreement and the surface managing agency approves the proposed readjustment, we will follow the procedures in paragraphs (c), (d), and (e) of this section.

(b) BLM may readjust your lease rentals and royalties at not less than 20-year intervals beginning 35 years after we determine that your lease is producing geothermal resources in commercial quantities. BLM will not increase your rentals or royalties by more than 50 percent over the rental or royalties you paid before the readjustment.

(c) BLM will give you a written proposal to readjust the rentals, royalties, or other terms and conditions of your lease. You will have 30 days after you receive the proposal to file with BLM an objection in writing to the proposed new terms and conditions.

(d) If you do not object in writing or relinquish your lease, you will conclusively be deemed to have agreed to the proposed new terms and conditions. BLM will issue a written decision setting the date that the new terms and conditions become effective as part of

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your lease. This decision will be in full force and effect under its own terms, and you are not authorized to appeal the BLM decision to the Office of Hearings and Appeals.

(e)(1) If you file a timely objection in writing, BLM may issue a written decision making the readjusted terms and conditions effective no sooner than 90 days after we receive your objections, unless we reach an agreement with you as to the readjusted terms and conditions of your lease that makes them effective sooner.

(2) If BLM does not reach an agreement with you by 60 days after we receive your objections, then either the lessee or BLM may terminate your lease, upon giving the other party 30 days' notice in writing. A termination under this paragraph does not affect your obligations that accrued under the lease when it was in effect, including those specified in § 3200.4.

### **§ 3210.15 What if I appeal BLM's decision to readjust my lease terms?**

If you appeal BLM's decision under § 3210.14(e)(1) to readjust the rentals, royalties, or other terms and conditions of your lease, the decision is effective during the appeal. If you win your appeal and we must change our decision, you will receive a refund or credit for any overpaid rents or royalties.

### **§ 3210.16 How must I prevent drainage of geothermal resources from my lease?**

You must prevent the drainage of geothermal resources from your lease by diligently drilling and producing wells that protect the Federal geothermal resource from loss caused by production from other properties.

### **§ 3210.17 What will BLM do if I do not protect my lease from drainage?**

BLM will determine the amount of geothermal resources drained from your lease. MMS will bill you for a compensatory royalty based on our findings. This royalty will equal the amount you would have paid for producing those resources. All interest owners in a lease are jointly and severally liable for drainage protection and any compensatory royalties.

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### **Subpart 3211—Filing and Processing Fees, Rent, Direct Use Fees, and Royalties**

#### **§ 3211.10 What are the processing and filing fees for leases?**

(a) Processing or filing fees are required for the following actions:

(1) Nomination of lands for competitive leasing;

(2) Competitive lease application;

(3) Noncompetitive lease application (including application for direct use leases);

(4) Assignment and transfer of record title or operating right;

(5) Name change, corporate merger, or transfer to heir/devisee;

(6) Lease consolidation;

(7) Lease reinstatement;

(8) Site license application; and

(9) Assignment or transfer of site license.

(b) The amounts of these fees can be found in § 3000.12 of this chapter.

[72 FR 24400, May 2, 2007, as amended at 72 FR 50887, Sept. 5, 2007]

#### **§ 3211.11 What are the annual lease rental rates?**

(a) BLM calculates annual rent based on the amount of acreage covered by your lease. To determine lease acreage for this section, round up any partial acreage up to the next whole acre. For example, the annual rent on a 2,456.39 acre lease is calculated based on 2,457 acres.

(b) For leases issued on or after August 8, 2005 (other than leases issued in response to applications that were pending on that date for which no election is made under § 3200.8(b)(1)), and for leases issued before August 8, 2005, for which an election is made under § 3200.7(a)(2), the rental rate is as follows:

(1) If you obtained your lease through a competitive lease sale, then your annual rent is \$2 per acre for the first year, and \$3 per acre for the second through tenth year;

(2) If you obtained your lease noncompetitively, then your annual rent is \$1 per acre for the first 10 years; and

(3) After the tenth year, your annual rent will be \$5 per acre, regardless of whether you obtained your lease

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through a competitive lease sale or noncompetitively.

(c) For leases issued before August 8, 2005, for which no election is made under §3200.7(a)(2), and for leases issued in response to applications pending on that date for which no election is made under §3200.8(b)(1), the rental rate is the rate prescribed in the regulations in effect on August 8, 2005 (43 CFR 3211.10 (2004)).

(d) For leases in which the United States owns only a fractional interest in the geothermal resources, BLM will prorate the rents established in paragraphs (a), (b), and (c) of this section, based on the fractional interest owned by the United States. For example, if the United States owns 50 percent of the geothermal resources in a 640 acre lease, you pay rent based on 320 acres.

### §3211.12 How and where do I pay my rent?

(a) *First year.* Pay BLM the first year's rent in advance. You may use a personal check, cashier's check, or money order made payable to the Department of the Interior—Bureau of Land Management. You may also make payments by credit card or electronic funds transfer with our prior approval.

(b) *Subsequent years.* For all subsequent years, make your rental payments to MMS. See MMS regulations at 30 CFR part 218.

### §3211.13 When is my annual rental payment due?

Your rent is always due in advance. MMS must receive your annual rental payment by the anniversary date of the lease each year. See the MMS regulations at 30 CFR part 218, which explain when MMS considers a payment as received. If less than a full year remains on a lease, you must still pay a full year's rent by the anniversary date of the lease. For example, the rent on a 2,000-acre lease for the 11th year, would be \$10,000 (\$5 per acre), due prior to the 10th anniversary of the lease.

### §3211.14 Will I always pay rent on my lease?

(a) For leases issued on or after August 8, 2005 (other than leases issued in response to applications that were pending on that date for which no elec-

tion is made under §3200.8(b)(1)), and for leases issued before August 8, 2005, for which an election is made under §3200.7(a)(2), you must always pay rental, whether you are in a unit or outside of a unit, whether your lease is in production or not, and whether royalties or direct use fees apply to your production.

(b) For leases issued before August 8, 2005, for which no election is made under §3200.7(a)(2), and for leases issued in response to applications pending on that date for which no election is made under §3200.8(b)(1), you must pay rent for all the lands in your lease until:

(1) Your lease achieves production in commercial quantities, at which time you pay royalties; or

(2) Lands in your lease are within the participating area of a unit agreement or cooperative plan, at which time you pay rent for lands outside the participating area and pay royalties for lands within the participating area.

### §3211.15 How do I credit rent towards royalty?

You may credit rental towards royalty under MMS regulations at 30 CFR 218.303.

### §3211.16 Can I credit rent towards direct use fees?

No. You may not credit rental towards direct use fees. See MMS regulations at 30 CFR 218.304.

### §3211.17 What is the royalty rate on geothermal resources produced from or attributable to my lease that are used for commercial generation of electricity?

(a) For leases issued on or after August 8, 2005 (other than leases issued in response to applications that were pending on that date for which the lessee does not make an election under §3200.8(b)(1)), the royalty rate is the rate prescribed in this paragraph.

(1) If you or your affiliate sell(s) electricity generated by use of geothermal resources produced from or attributed to your lease, then:

(i) For the first 10 years of production, the royalty rate is 1.75 percent;

(ii) After the first 10 years of production, the royalty rate is 3.5 percent; and

(iii) You must apply the rate established under this paragraph to the gross proceeds derived from the sale of electricity under applicable MMS rules at 30 CFR part 206, subpart H.

(2) If you or your affiliate sell(s) geothermal resources produced from or attributed to your lease at arm's length to a purchaser who uses those resources to generate electricity, then the royalty rate is 10 percent. You must apply that rate to the gross proceeds derived from the arm's-length sale of the geothermal resources under applicable MMS rules at 30 CFR part 206, subpart H.

(b) For leases issued before August 8, 2005, whose royalty terms are modified to the terms prescribed in the Energy Policy Act of 2005 under § 3212.25, BLM will establish royalty rates under paragraphs (b)(1) and (b)(2) of this section.

(1) For leases that, prior to submitting a request to modify the royalty rate terms of the lease under section 3212.26, produced geothermal resources for the commercial generation of electricity, or to which geothermal resource production for the commercial generation of electricity was attributed:

(i) If you or your affiliate uses geothermal resources produced from or attributed to your lease to generate and sell electricity, BLM will establish a rate on a case-by-case basis that it expects will yield total royalty payments over the life of the lease equivalent to those that would have been paid under the royalty rate in effect for the lease before August 5, 2005. The rate is not limited to the range of rates specified in 30 U.S.C. 1004(a)(1). You must apply the rate that BLM establishes to the gross proceeds derived from the sale of electricity under applicable MMS rules at 30 CFR part 206, subpart H.

(ii) If you or your affiliate sells geothermal resources produced from or attributed to your lease at arm's length to a purchaser who uses those resources to generate electricity, the royalty rate is the rate specified in the lease instrument. You must apply that rate to the gross proceeds derived from the arm's-length sale of the geothermal resources under applicable MMS rules at 30 CFR part 206, subpart H.

(2) For leases that, prior to submitting a request to modify the royalty rate terms of the lease under section 3212.26, did not produce geothermal resources for the commercial generation of electricity, and to which geothermal resource production for the commercial generation of electricity was not attributed, BLM will establish royalty rates equal to those set forth in paragraph (a)(1) or (a)(2) of this section, whichever is applicable.

(c) For leases issued before August 8, 2005, whose royalty terms are not modified to the terms prescribed in the Energy Policy Act of 2005 under § 3212.25, and for leases issued in response to applications pending on that date for which the lessee does not make an election under § 3200.8(b)(1), the royalty rate is the rate prescribed in the lease instrument.

**§ 3211.18 What is the royalty rate on geothermal resources produced from or attributable to my lease that are used directly for purposes other than commercial generation of electricity?**

(a) For leases issued on or after August 8, 2005 (other than leases issued in response to applications that were pending on that date for which the lessee does not make an election under § 3200.8(b)), and for leases issued before August 8, 2005, whose royalty terms are modified to the terms prescribed in the Energy Policy Act of 2005 under § 3212.25:

(1) If you or your affiliate use(s) the geothermal resources directly and do(es) not sell those resources at arm's length, no royalty rate applies. Instead, you must pay direct use fees according to a schedule published by MMS under MMS regulations at 30 CFR 206.356.

(2) If you or your affiliate sell(s) the geothermal resources at arm's length to a purchaser who uses the resources for purposes other than commercial generation of electricity, your royalty rate is 10 percent. You must apply that royalty rate to the gross proceeds derived from the arm's-length sale under applicable MMS regulations at 30 CFR part 206, subpart H.

(3) If you are a lessee and you are a state, tribal, or local government, no royalty rate applies. Instead you must

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pay a nominal fee established under MMS rules at 30 CFR 206.366.

(b) For leases issued before August 8, 2005, whose royalty terms are not modified to the terms prescribed in the Energy Policy Act of 2005 under § 3212.25, and for leases issued in response to applications pending on that date for which the lessee does not make an election under § 3200.8(b), the royalty rate is the rate prescribed in the lease instrument.

(c) For purposes of this section, direct use of geothermal resources includes generation of electricity that is not sold commercially and that is used solely for the operation of a facility unrelated to commercial electrical generation.

### **§ 3211.19 What is the royalty rate on byproducts derived from geothermal resources produced from or attributable to my lease?**

(a) For leases issued on or after August 8, 2005 (other than leases issued in response to applications that were pending on that date for which no election is made under § 3200.8(b)(1)), and for leases issued before August 8, 2005, for which an election is made under § 3200.7(a)(2):

(1) The royalty rate for byproducts derived from geothermal resource production that are identified in Section 1 of the Mineral Leasing Act (MLA), as amended (30 U.S.C. 181), is the royalty rate that is prescribed in the MLA or in the regulations implementing the MLA for production of that mineral under a lease issued under the MLA; and

(2) For a byproduct that is not identified in 30 U.S.C. 181, no royalty is due.

(b) For leases issued before August 8, 2005, for which no election is made under § 3200.7(a)(2), and for leases issued in response to applications pending on that date for which no election is made under § 3200.8(b)(1), the royalty on all byproducts is the rate prescribed in the lease instrument, or if none is prescribed in the lease instrument, the rate prescribed in 43 CFR 3211.10(b) (2004).

### **§ 3211.20 How do I credit advanced royalty towards royalty?**

You may credit advanced royalty toward royalty under MMS regulations at 30 CFR 218.305(c).

### **§ 3211.21 When do I owe minimum royalty?**

(a) You do not owe minimum royalties for:

(1) Leases issued on or after August 8, 2005 (other than for leases issued in response to applications that were pending on that date for which no election is made under § 3200.8(b)(1)); and

(2) Leases issued before August 8, 2005, for which an election is made under § 3200.7(a)(2).

(b) For leases issued before August 8, 2005, for which no election is made under § 3200.7(a)(2), and for leases issued in response to applications pending on that date for which no election is made under § 3200.8(b)(1), you owe minimum royalty of \$2.00 per acre (to be paid to MMS) when:

(1) You have not begun actual production following the BLM's determination that you have a well capable of commercial production; or

(2) The value of actual production is so low that royalty you would pay under the scheduled rate is less than \$2.00 per acre (this applies to situations of no production, as long as the lease remains in effect).

## **Subpart 3212—Lease Suspensions, Cessation of Production, Royalty Rate Reductions, and Energy Policy Act Royalty Rate Conversions**

### **§ 3212.10 What is the difference between a suspension of operations and production and a suspension of operations?**

(a) A suspension of operations and production is a temporary relief from production obligations which you may request from BLM. Under this paragraph you must cease all operations on your lease.

(b) A suspension of operations is when BLM orders you, to stop production temporarily in the interest of conservation.

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### **§ 3212.11 How do I obtain a suspension of operations or a suspension of operations and production on my lease?**

(a) If you are the operator, you may request in writing that BLM suspend your operations and production for a producing lease. Your request must fully describe why you need the suspension. BLM will determine if your suspension is justified and, if so, will approve it.

(b) BLM may suspend your operations on any lease in the interest of conservation.

(c) A suspension under this section may include leases committed to an approved unit agreement. If leases committed to a unit are suspended, the unit operator must continue to satisfy unit terms and obligations, unless BLM also suspends unit terms and obligations, in whole or in part, under subpart 3287.

### **§ 3212.12 How long does a suspension of operations or a suspension of operations and production last?**

(a) BLM will state in your suspension notice how long your suspension of operations or operations and production is effective.

(b) During a suspension, you may ask BLM in writing to terminate your suspension. You may not unilaterally terminate a suspension that BLM ordered. A suspension of operations and production that we approved upon your request will automatically terminate when you begin or resume authorized production or drilling operations.

(c) If we receive information showing that you must resume operations to protect the interests of the United States, we will terminate your suspension and order you to resume production.

(d) If a suspension terminates, you must resume paying rents and royalty (see § 3212.14).

### **§ 3212.13 How does a suspension affect my lease term and obligations?**

(a) If BLM approves a suspension of operations and production:

(1) Your lease term is extended by the length of time the suspension is in effect; and

(2) You are not required to drill, produce geothermal resources, or pay rents or royalties during the suspension. We will suspend your obligation to pay lease rents or royalties beginning the first day of the month following the date the suspension is effective.

(b) If BLM orders you to suspend your operations;

(1) Your lease term is extended by the length of time the suspension is in effect; and

(2) Your lease rental or royalty obligations are not suspended, except that BLM may suspend your rental or royalty obligations if you will be denied all beneficial use of your lease during the period of the suspension.

### **§ 3212.14 What happens when the suspension ends?**

When the suspension ends, you must resume rental and royalty payments that were suspended, beginning on the first day of the lease month after BLM terminates the suspension. You must pay the full rental amount due on or before the next lease anniversary date. If you do not make the rental payments on time, BLM will refund your balance and terminate the lease.

### **§ 3212.15 Will my lease remain in effect if I cease production and I do not have an approved suspension?**

In the absence of a suspension issued under § 3212.11, if you cease production for more than one calendar month on a lease that is subject to royalties and that has achieved commercial production (through actual or allocated production), your lease will remain in effect only if the circumstances described in paragraphs (a), (b), or (c) of this section apply:

(a)(1) For leases issued on or after August 8, 2005 (other than leases issued in response to applications pending on that date for which no election is made under § 3200.8(b)(1)), and for leases issued before August 8, 2005, for which an election is made under § 3200.7(a)(2), your lease will remain in effect if, during the period in which there is no production, you continue to pay a monthly advanced royalty under MMS regulations at 30 CFR 218.305. This option is available only for an aggregate of 10

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years (120 months, whether consecutive or not).

(2) For leases issued before August 8, 2005, for which no election is made under § 3200.7(a)(2), and for leases issued in response to applications pending on August 8, 2005, for which no election is made under § 3200.8(b)(1), your lease will remain in effect if, during the period in which there is no production you:

- (i) Continue to make minimum royalty payments as specified in § 3211.21(b) of this part;
- (ii) Maintain a well capable of production in commercial quantities;
- (iii) Continue to make diligent efforts to utilize the geothermal resource; and
- (iv) Satisfy any other applicable requirements.

(b) The Secretary:

(1) Requires or causes the cessation of production; or

(2) Determines that the cessation in production is required or otherwise caused by:

- (i) The Secretary of the Air Force, Army, or Navy;
- (ii) A state or a political subdivision of a state; or
- (iii) Force majeure.

(c) The discontinuance of production is caused by the performance of maintenance necessary to maintain operations. Such maintenance is considered a production activity, not a cessation of production, and maintenance may include activities such as overhauling your power plant, re-drilling or re-working wells that are critical to plant operation, or repairing and improving gathering systems or transmission lines, that necessitate the discontinuation of production. You must obtain BLM approval by submitting a Geothermal Sundry Notice if the activity will require more than one calendar month, for it to be classified as maintenance under this paragraph. The BLM must receive the Geothermal Sundry Notice before the end of the first calendar month in which there will be no production.

### **§ 3212.16 Can I apply to BLM to reduce, suspend, or waive the royalty or rental of my lease?**

(a) You may apply for a suspension, reduction, or waiver of your rent or royalty for any lease or portion thereof. BLM may grant your request in the interest of conservation and to encourage the greatest ultimate recovery of geothermal resources, if we determine that:

(1) Granting the request is necessary to promote development; or

(2) You cannot successfully operate the lease under its current terms.

(b) BLM will not approve a rental or royalty reduction, suspension, or waiver unless all rental or royalty interest owners other than the United States accept a similar reduction, suspension, or waiver.

### **§ 3212.17 What information must I submit when I request that BLM suspend, reduce, or waive my royalty or rental?**

(a) Your request for suspension, reduction, or waiver of the royalty or rental must include all information BLM needs to determine if the lease can be operated under its current terms, including:

- (1) The type of reduction you seek;
- (2) The serial number of your lease;
- (3) The names and addresses of the lessee and operator;
- (4) The location and status of wells;
- (5) A summary of monthly production from your lease; and
- (6) A detailed statement of expenses and costs.

(b) If you are applying for a royalty or rental reduction, suspension, or waiver, you must also provide to BLM a list of names of royalty and rental interest owners other than the United States, the amounts of royalties or payments out of production and rent paid to them, and every effort you have made to reduce these payments.

### **§ 3212.18 What are the production incentives for leases?**

You will receive a production incentive in the form of a temporary 50 percent reduction in your royalties under MMS regulations at 30 CFR 218.307 if:

(a) Your lease was in effect prior to August 8, 2005;

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(b) You do not convert the royalty rates of your lease under § 3212.25;

(c) By August 7, 2011, production from or allocated to your lease is utilized for commercial production in a:

(1) New facility (see § 3212.22); or

(2) Qualified expansion project (see § 3212.21); and

(d) The production from your lease is used for the commercial generation of electricity.

### § 3212.19 How do I apply for a production incentive?

Submit to BLM a written request for a production incentive describing a project that may qualify as a new facility or qualified expansion project. Identify whether you are requesting that the project be considered as a new facility (see § 3212.22) or as a qualified expansion project (see § 3212.21) and explain why your project qualifies under these regulations. The request must be received no later than August 7, 2011.

### § 3212.20 How will BLM review my request for a production incentive?

(a) BLM will review your request on a case-by-case basis to determine whether your project meets the criteria for a qualified expansion project under § 3212.21 or a new facility under § 3212.22. If it does not meet the criteria for the type of project you requested, we will determine whether it meets the criteria for the other type of production incentive project.

(b) If BLM determines that you have a qualified expansion project, we will, as part of our approval, provide you with a schedule of monthly target net generation amounts that you must exceed to qualify for the production incentive. These amounts will quantify the required 10 percent increase in net generation over the projected net generation without the project. The schedule will be specific to the facility or facilities that are affected by the project and will cover the 48-month time period during which your production incentive may apply.

(c) If BLM determines that you have met the criteria for a new facility, we will provide you with written notification of this determination.

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### § 3212.21 What criteria establish a qualified expansion project for the purpose of obtaining a production incentive?

A qualified expansion project must meet the following criteria:

(a) It must involve substantial capital expenditure. Examples include the drilling of additional wells, retrofitting existing wells and collection systems to increase production rates, retrofitting turbines or power plant components to increase efficiency, adding additional generation capacity to existing plants, and enhanced recovery projects such as augmented injection. Projects that are not associated with substantial capital expenditure, such as opening production valves and operating existing equipment at higher rates, do not qualify as expansion projects.

(b) The project must have the potential to increase the net generation by more than 10 percent over the projected generation without the project, using data from the previous 5 years. If 5 years of data are not available, it is not a qualified expansion project.

### § 3212.22 What criteria establish a new facility for the purpose of obtaining a production incentive?

(a) Criteria for determining whether a project is a new facility for the purpose of obtaining a production incentive include:

(1) The project requires a new site license or facility construction permit if it is on Federal lands;

(2) The project requires a new Commercial Use Permit;

(3) The project includes at least one new turbine-generator unit;

(4) The project involves a new sales contract;

(5) The project involves a new site or substantially larger footprint; and

(6) The project is not contiguous to an existing project.

(b) Generally, a new facility will not:

(1) Be permitted only with a Geothermal Drilling Permit;

(2) Be constructed entirely within the footprint of an existing facility; or

(3) Involve only well-field projects such as drilling new wells, increasing injection, and enhanced recovery projects.

**§ 3212.23 How will the production incentive apply to a qualified expansion project?**

(a) The production incentive will begin on the first day of the month following the commencement of commercial operation of the qualified expansion project. The incentive will be in effect for up to 48 consecutive months, applicable only to those months in which the actual generation from the facility or facilities affected by the project exceeds the target generation established by BLM. The amount of the production incentive is established in MMS regulations at 30 CFR 218.307.

(b) The production incentive will apply only to the increase in net generation. The increase in generation for any month in which the production incentive is in effect will be determined as follows:

$$\Delta G_i = G_{a,i} - \frac{G_{t,i}}{1.1}$$

where:

i is a month for which a production incentive is in effect;

$\Delta G_i$  is the increase in generation for month i to which the production incentive applies;

$G_{a,i}$  is the actual generation in month i;

$G_{t,i}$  is the target generation in month i, as provided in § 3212.19(b).

**§ 3212.24 How will the production incentive apply to a new facility?**

(a) If BLM determines that your project qualifies as a new facility, the production incentive will begin on the first day of the month following the commencement of commercial operations at that facility, and will be in effect for 48 consecutive months. The incentive applies to the entire commercial generation of electricity from the new facility.

(b) The amount of the production incentive is established in MMS regulations at 30 CFR 218.307.

**§ 3212.25 Can I convert the royalty rate terms of my lease in effect before August 8, 2005, to the terms of the Geothermal Steam Act, as amended by the Energy Policy Act of 2005?**

(a) If a lease was in effect before August 8, 2005, the lessee may submit to

BLM a request to modify the royalty rate terms of your lease to the applicable royalty rate or direct use fee terms prescribed in the Geothermal Steam Act as amended by the Energy Policy Act of 2005. You may withdraw your request before it is granted, but once you accept the new terms, you may not revert to the earlier royalty rates. If your request to modify is granted, the new royalty rate or direct use fees will apply to all geothermal resources produced from your lease for as long as your lease remains in effect. A modification under this section does not affect the royalty rate for byproducts.

(b)(1) The royalty rate for leases whose terms are modified and production from which is used for commercial generation of electricity is prescribed in § 3211.17(b).

(2) The direct use fees or royalty rate for leases whose terms are modified and production from which is used directly for purposes other than commercial generation of electricity is prescribed in § 3211.18(a) of this part and MMS regulations at 30 CFR 206.356.

**§ 3212.26 How do I submit a request to modify the royalty rate terms of my lease to the applicable terms prescribed in the Energy Policy Act of 2005?**

(a) You must submit a written request to BLM that contains the serial numbers of the leases whose terms you wish to modify and:

(1) For direct use operations, any other information that BLM may require; or

(2) For commercial electrical generation operations, for each month during the 10-year period preceding the date of your request (or from when electrical generation operations began if less than 10 years before the date of your request):

(i) The gross proceeds received by you or your affiliate from the sale of electricity;

(ii) The amount of royalty paid;

(iii) The amount of generating and transmission deductions subtracted from the gross proceeds to derive the royalty value if you are using the geothermal netback procedure under MMS regulations to calculate royalty value; and

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(iv) Any other information that BLM may require.

(b) BLM must receive your request no later than:

(1) For leases whose geothermal resource production is used directly for purposes other than commercial generation of electricity, 18 months after the effective date of the schedule of fees established by MMS under 30 CFR 206.356(b); or

(2) For leases whose geothermal resource production is used for commercial generation of electricity, December 1, 2008.

### **§ 3212.27 How will BLM or MMS review my request to modify the lease royalty rate terms?**

After you submit your request to modify the royalty rate terms under § 3212.25, BLM will:

(a) Review your application, and if BLM determines that:

(1) Your application is complete and contains all necessary information, we will notify you of the date on which your complete request was received; or

(2) Your request is not complete or does not contain all necessary information, we will notify you of the additional information that is required;

(b) Analyze the data you submitted to establish a royalty rate if the geothermal resources are used for commercial electrical generation;

(c) Consult with MMS and any state or local governments that may be affected by the change in royalty rate terms; and

(d)(1) No later than 140 days after the day on which we determine a complete request with all necessary information was received, BLM will send you written notification of the proposed royalty rate that BLM determines to be revenue neutral.

(2) If you reject the proposed rate, we must receive written notification from you no later than 30 days after the date of your receipt of our notification. BLM will accept a faxed notification received within the 30-day time limit. However, following the fax, you must submit to BLM written notification which BLM must receive no later than the 179th day following the day on which BLM determines we received your complete request.

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(3) If you reject the proposed royalty rate on a timely basis:

(i) BLM will not issue a decision modifying the royalty rate terms of your lease;

(ii) The existing royalty rate terms in your lease continue to apply; and

(iii) You may not reapply for a royalty rate term conversion under § 3212.25.

(4) Unless timely written notification is received from you rejecting the proposed rate, BLM will issue a decision modifying the royalty rate terms of your lease no later than 180 days after the day on which we determine a complete request was received. The effective date of the new royalty rate is the first day of the month following the date on which the decision was issued. For example, a decision issued on July 21, will become effective on August 1.

### **Subpart 3213—Relinquishment, Termination, and Cancellation**

#### **§ 3213.10 Who may relinquish a lease?**

Only the record title owner may relinquish a lease in full or in part. If there is more than one record title owner for a lease, all record title owners must sign the relinquishment.

#### **§ 3213.11 What must I do to relinquish a lease?**

Send BLM a written request that includes the serial number of each lease you are relinquishing. If you are relinquishing the entire lease, no legal description of the land is required. If you are relinquishing part of the lease, you must describe the lands to be relinquished. BLM may require additional information if necessary.

#### **§ 3213.12 May BLM accept a partial relinquishment if it will reduce my lease to less than 640 acres?**

Except for direct use leases, lands remaining in your lease must contain at least 640 acres, or all of your leased lands must be in one section, whichever is less. Otherwise, we will not accept your partial relinquishment. BLM will only allow an exception if it will further development of the resource. The size of direct use leases is addressed in § 3205.07.

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### **§ 3213.13 When does relinquishment take effect?**

(a) If BLM determines your relinquishment request meets the requirements of §§ 3213.11 and 3213.12, your relinquishment is effective the day we receive it.

(b) Notwithstanding the relinquishment, you and your surety continue to be responsible for:

- (1) Paying all rents and royalties due before the relinquishment was effective;
- (2) Plugging and abandoning all wells on the relinquished land;
- (3) Restoring and reclaiming the surface and other resources; and
- (4) Complying with § 3200.4.

### **§ 3213.14 Will BLM terminate my lease if I do not pay my rent on time?**

(a) If MMS does not receive your second and subsequent year's rental payment in full by the lease anniversary date, MMS will notify you that the rent payment is overdue. You have 45 days after the anniversary date to pay the rent plus a 10 percent late fee. If MMS does not receive your rental plus the late fee by the end of the 45-day period, BLM will terminate your lease.

(b) If you receive notification from MMS under paragraph (a) of this section more than 15 days after the lease anniversary date, BLM will reinstate a lease that was terminated under paragraph (a) of this section if MMS receives the rent plus a 10 percent late fee within 30 days after you receive the notification.

### **§ 3213.15 How will BLM notify me if it terminates my lease?**

BLM will send you a notice of the termination by certified mail, return receipt requested.

### **§ 3213.16 May BLM cancel my lease?**

(a) BLM may cancel your lease if it was issued in error.

(b) If BLM cancels your lease because it was issued in error, the cancellation is effective when you receive it.

### **§ 3213.17 May BLM terminate my lease for reasons other than non-payment of rentals?**

BLM may terminate your lease for reasons other than non-payment of

rentals, after giving you 30 days written notice, if we determine that you violated the requirements of § 3200.4, including, but not limited to the non-payment of royalties and fees under 30 CFR parts 206 and 218.

### **§ 3213.18 When is a termination effective?**

If BLM terminates your lease because we determined that you violated the requirements of § 3200.4, the termination takes effect 30 days after the date you receive notice of our determination.

### **§ 3213.19 What can I do if BLM notifies me that my lease is being terminated because of a violation of the law, regulations, or lease terms?**

(a) You can prevent termination of your lease if, within 30 days after receipt of our notice:

- (1) You correct the violation; or
- (2) You show us that you cannot correct the violation during the 30-day period and that you are making a good faith attempt to correct the violation as quickly as possible, and thereafter you diligently proceed to correct the violation.

(b)(1) You may appeal the lease termination. You have 30 days after receipt of our notice to file an appeal (see parts 4 and 1840 of this title). We will stay the termination of your lease while your appeal is pending.

(2) You are entitled to a hearing on the violation or the proposed lease termination if you request the hearing when you file the appeal. The period for correction of the violation will be extended to 30 days after the decision on appeal is made if the decision concludes that a violation exists.

## **Subpart 3214—Personal and Surety Bonds**

### **§ 3214.10 Who must post a geothermal bond?**

(a) The lessee or operator must post a bond with BLM before exploration, drilling, or utilization operations begin.

(b) Before we approve a lease transfer or recognize a new designated operator, the lessee or operator must file a new bond or a rider to the existing bond,

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unless all previous operations on the land have already been reclaimed.

### **§ 3214.11 Who must my bond cover?**

Your bond must cover all record title owners, operating rights owners, operators, and any person who conducts operations on your lease.

### **§ 3214.12 What activities must my bond cover?**

Your bond must cover:

- (a) Any activities related to exploration, drilling, utilization, or associated operations on a Federal lease;
- (b) Reclamation of the surface and other resources;
- (c) Rental and royalty payments; and
- (d) Compliance with the requirements of § 3200.4.

### **§ 3214.13 What is the minimum dollar amount required for a bond?**

The minimum bond amount varies depending on the type of activity you are proposing and whether your bond will cover individual, statewide, or nationwide activities. The minimum dollar amounts and bonding options for each type of activity are found in the following regulations:

- (a) Exploration operations—see § 3251.15;
- (b) Drilling operations—see § 3261.18; and
- (c) Utilization operations—see §§ 3271.12 and 3273.19.

### **§ 3214.14 May BLM increase the bond amount above the minimum?**

(a) BLM may increase the bond amount above the minimums referenced in § 3214.13 when:

- (1) We determine that the operator has a history of noncompliance;
  - (2) We previously had to make a claim against a surety because any one person who is covered by the new bond failed to plug and abandon a well and reclaim the surface in a timely manner;
  - (3) MMS has notified BLM that a person covered by the bond owes uncollected royalties; or
  - (4) We determine that the bond amount will not cover the estimated reclamation cost.
- (b) We may increase bond amounts to any level, but we will not set that

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amount higher than the total estimated costs of plugging wells, removing structures, and reclaiming the surface and other resources, plus any uncollected royalties due MMS or moneys owed to BLM due to previous violations.

### **§ 3214.15 What kind of financial guarantee will BLM accept to back my bond?**

We will not accept cash bonds. We will only accept:

- (a) Corporate surety bonds, provided that the surety company is approved by the Department of Treasury (see Department of the Treasury Circular No. 570, which is published in the FEDERAL REGISTER every year on or about July 1); and
- (b) Personal bonds, which are secured by a cashier's check, certified check, certificate of deposit, negotiable securities such as Treasury notes, or an irrevocable letter of credit (see §§ 3214.21 and 3214.22).

### **§ 3214.16 Is there a special bond form I must use?**

You must use a BLM-approved bond form (Form 3000–4, or Form 3000–4a, June 1988 or later editions) for corporate surety bonds and personal bonds.

### **§ 3214.17 Where must I submit my bond?**

File personal or corporate surety bonds and statewide bonds in the BLM State Office that oversees your lease or operations. You may file nationwide bonds in any BLM State Office. File bond riders in the BLM State Office where your underlying bond is located. For personal or corporate surety bonds, file one originally-signed copy of the bond.

### **§ 3214.18 Who will BLM hold liable under the lease and what are they liable for?**

BLM will hold all interest owners in a lease jointly and severally liable for compliance with the requirements of § 3200.4 for obligations that accrue while they hold their interest. Among other things, all interest owners are jointly and severally liable for:

- (a) Plugging and abandoning wells;

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(b) Reclaiming the surface and other resources;

(c) Compensatory royalties assessed for drainage; and

(d) Rent and royalties due.

### **§ 3214.19 What are my bonding requirements when a lease interest is transferred to me?**

(a) Except as otherwise provided in this section, if the lands to be transferred to you contain a well or any other surface disturbance which the original lessee did not reclaim, you must post a bond under this subpart before BLM will approve the transfer.

(b) If the original lessee does not transfer all interest in the lease to you, you may become a co-principal on the original bond, rather than posting a new bond.

(c) You do not need to post an additional bond if:

(1) You previously furnished a statewide or nationwide bond sufficient to cover the lands transferred; or

(2) The operator provided the original bond, and the operator does not change.

### **§ 3214.20 How do I modify my bond?**

You may modify your bond by submitting a rider to the BLM State Office where your bond is held. There is no special form required.

### **§ 3214.21 What must I do if I want to use a certificate of deposit to back my bond?**

Your certificate of deposit must:

(a) Be issued by a Federally-insured financial institution authorized to do business in the United States;

(b) Include on its face the statement, "This certificate cannot be redeemed by any party without approval by the Secretary of the Interior or the Secretary's delegate;" and

(c) Be payable to the Department of the Interior, Bureau of Land Management.

### **§ 3214.22 What must I do if I want to use a letter of credit to back my bond?**

Your letter of credit must:

(a) Be issued by a Federally-insured financial institution authorized to do business in the United States;

(b) Be payable to the Department of the Interior—Bureau of Land Management;

(c) Be irrevocable during its term and have an initial expiration date of no sooner than 1 year after the date we receive it;

(d) Be automatically renewable for a period of at least 1 year beyond the end of the current term, unless the issuing financial institution gives us written notice, at least 90 days before the letter of credit expires, that it will no longer renew the letter of credit; and

(e) Include a clause authorizing the Secretary of the Interior to demand immediate payment, in part or in full:

(i) If you do not meet your obligations under the requirements of § 3200.4; or

(ii) Provide substitute security for a letter of credit which the issuer has stated it will not renew before the letter of credit expires.

## **Subpart 3215—Bond Release, Termination, and Collection**

### **§ 3215.10 When may BLM collect against my bond?**

If you fail to comply with the requirements listed at § 3200.4, we may collect money from the bond to correct your noncompliance. This amount can be as large as the face amount of the bond. Some examples of when we will collect against your bond are when you do not properly or in a timely manner:

(a) Plug and abandon a well;

(b) Reclaim the lease area;

(c) Pay outstanding royalties; or

(d) Pay assessed royalties to compensate for drainage.

### **§ 3215.11 Must I replace my bond after BLM collects against it?**

If BLM collects against your bond, before you conduct any further operations you must either:

(a) Post a new bond equal to the value of the original bond; or

(b) Restore your existing bond to the original face amount.

### **§ 3215.12 What will BLM do if I do not restore the face amount or file a new bond?**

If we collect against your bond and you do not restore it to the original

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face amount, we may shut in any well(s) or utilization facilities covered by that bond and may terminate affected leases.

### § 3215.13 Will BLM terminate or release my bond?

(a) BLM does not cancel or terminate bonds. We may inform you that your existing bond is insufficient.

(b) The bond provider may terminate your bond provided it gives you and BLM 30-days notice. The bond provider remains responsible for obligations that accrued during the period of liability while the bond was in effect.

(c) BLM will release a bond, terminating all liability under that bond, if:

(1) The new bond that you file covers all existing liabilities and we accept it; or

(2) After a reasonable period of time, we determine that you paid all royalties, rents, penalties, and assessments, and satisfied all permit and lease obligations.

(d) If an adequate bond is not in place, do not conduct any operations until you provide a new bond that meets our requirements.

### § 3215.14 When BLM releases my bond, does that end my responsibilities?

When BLM releases your bond, we relinquish the security but we continue to hold the lessee or operator responsible for noncompliance with applicable requirements under the lease. Specifically, we do not waive any legal claim we may have against any person under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (42 U.S.C. 9601 *et seq.*), or other laws and regulations.

## Subpart 3216—Transfers

### § 3216.10 What types of lease interests may I transfer?

You may transfer record title or operating rights, but you need BLM ap-

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proval before your transfer is effective (see § 3216.21).

### § 3216.11 Where must I file a transfer request?

File your transfer in the BLM State Office that handles your lease.

### § 3216.12 When does a transferee take responsibility for lease obligations?

After BLM approves your transfer, the transferee is responsible for performing all lease obligations accruing after the date of the transfer, and for plugging and abandoning wells which exist and are not plugged and abandoned at the time of the transfer.

### § 3216.13 What are my responsibilities after I transfer my interest?

After you transfer an interest in a lease you are still responsible for rents, royalties, compensatory royalties, and other obligations that accrued before your transfer became effective. You also remain responsible for plugging and abandoning any wells that were drilled or existing on the lease while you held your interest. You must carry out this responsibility upon the BLM's determination at any future time that the wells must be plugged and abandoned.

### § 3216.14 What filing fees and forms does a transfer require?

With each transfer request you must send BLM the correct form and pay the transfer fee required by this section. When you calculate your fee, make sure it covers the full amount. For example, if you are transferring record title for three leases, submit three times the fee for "Assignment and transfer of record title or operating rights" in the fee schedule in § 3000.12 of this chapter.

Use the following chart to determine the number and types of forms required. The applicable transfer fees are in the fee schedule in § 3000.12 of this chapter.

Type of transfer	Form required?	Form No.	Number of copies
(a) Record Title .....	Yes .....	3000–3 .....	2 executed copies.
(b) Operating Rights .....	Yes .....	3000–3(a) .....	2 executed copies.
(c) Estate Transfers .....	No .....	N/A .....	1 List of Leases.
(d) Corporate Mergers .....	No .....	N/A .....	1 List of Leases.
(e) Name Changes .....	No .....	N/A .....	1 List of Leases.

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[72 FR 24400, May 2, 2007, as amended at 74 FR 49335, Sept. 28, 2009]

### **§ 3216.15 When must I file my transfer request?**

(a) File a request to transfer record title or operating rights within 90 days after you sign an agreement with the transferee. If BLM receives your request more than 90 days after signing, we may require you to re-certify that you still intend to complete the transfer.

(b) There is no specific time deadline for filing estate transfers, corporate mergers, and name changes. File them within a reasonable time.

### **§ 3216.16 Must I file separate transfer requests for each lease?**

File two copies of a separate request for each lease for which you are transferring record title or operating rights. The only exception is if you are transferring more than one lease to the same transferee, in which case you file two copies of one transfer request.

### **§ 3216.17 Where must I file estate transfers, corporate mergers, and name changes?**

(a) If you have posted a bond for any Federal lease, you must file estate transfers, corporate mergers, and name changes in the BLM State Office that maintains your bond.

(b) If you have not posted a bond, you must file estate transfers, corporate mergers, and name changes in the State Office having jurisdiction over the lease.

### **§ 3216.18 How do I describe the lands in my lease transfer?**

(a) If you are transferring an interest in your entire lease, you do not need to give BLM a legal description of the land.

(b) If you are transferring an interest in a portion of your lease, describe the lands that are transferred in the same way they are described in the lease.

### **§ 3216.19 May I transfer record title interest for less than 640 acres?**

Except for direct use leases, you may transfer record title interest for less than 640 acres only if your transfer includes an irregular subdivision or all of the lands in your lease are in a section.

We may make an exception to the minimum acreage requirements if it is necessary to conserve the resource.

### **§ 3216.20 When does a transfer segregate a lease?**

If you transfer 100 percent of the record title interest in a portion of your lease, BLM will segregate the transferred portion from the original lease and give it a new serial number with the same terms and conditions as those in the original lease.

### **§ 3216.21 When is my transfer effective?**

Your transfer is effective the first day of the month after we approve it.

### **§ 3216.22 Does BLM approve all transfer requests?**

BLM will not approve a transfer if:

- (a) The lease account is not in good standing;
- (b) The transferee does not qualify to hold a lease under this part; or
- (c) An adequate bond has not been provided.

## **Subpart 3217—Cooperative Agreements**

### **§ 3217.10 What are unit agreements?**

Under unit agreements, lessees unite with each other, or jointly or separately with others, in collectively adopting and operating under agreements to conserve the resources of any geothermal reservoir, field, or like area, or any part thereof. BLM will only approve unit agreements that we determine are in the public interest. Unit agreement application procedures are provided in part 3280 of this chapter.

### **§ 3217.11 What are communitization agreements?**

Under communitization agreements (also called drilling agreements), operators who cannot independently develop separate tracts due to well-spacing or well development programs may cooperatively develop such tracts. Lessees may ask BLM to approve a communitization agreement or, in some cases, we may require the lessees to enter into such an agreement.

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### **§ 3217.12 What does BLM need to approve my communitization agreement?**

For BLM to approve a communitization agreement, you must give us the following information:

- (a) The location of the separate tracts comprising the drilling or spacing unit;
- (b) How you will prorate production or royalties to each separate tract based on total acres involved;
- (c) The name of each tract operator; and
- (d) Provisions for protecting the interests of all parties, including the United States.

### **§ 3217.13 When does my communitization agreement go into effect?**

- (a) Your communitization agreement is effective when BLM approves and signs it.
- (b) Before we approve the agreement:
  - (1) All parties must sign the agreement; and
  - (2)(i) We must determine that the tracts cannot be independently developed; and
  - (ii) That the agreement is in the public interest.

### **§ 3217.14 When will BLM approve my drilling or development contract?**

BLM may approve a drilling or development contract when:

- (a) One or more geothermal lessees enter into the contract with one or more persons; or
- (b) Lessees need the contract for regional exploration of geothermal resources;
- (c) BLM has coordinated the review of the proposed contract with appropriate state agencies; and
- (d) BLM determines that approval best serves or is necessary for the conservation of natural resources, public convenience or necessity, or the interests of the United States.

### **§ 3217.15 What does BLM need to approve my drilling or development contract?**

For BLM to approve your drilling or development contract, you must send us:

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- (a) The contract and a statement of why you need it;
- (b) A statement of all interests held by the contracting parties in that geothermal area or field;
- (c) The type of operations and schedule set by the contract;
- (d) A statement that the contract will not violate Federal antitrust laws by concentrating control over the production or sale of geothermal resources; and
- (e) Any other information we may require to make a decision about the contract or to attach conditions of approval.

## **Subpart 3250—Exploration Operations—General**

### **§ 3250.10 When do the exploration operations regulations apply?**

- (a) The exploration operations regulations contained in this subpart and subparts 3251 through 3256 apply to geothermal exploration operations:
  - (1) On BLM-administered public lands, whether or not they are leased for geothermal resources; and
  - (2) On lands whose surface is managed by another Federal agency, where BLM has leased the subsurface geothermal resources and the lease operator wishes to conduct exploration. In this case, we will consult with the surface managing agency regarding surface use and reclamation requirements before we approve the exploration operations.
- (b) These regulations do not apply to:
  - (1) Unleased land administered by another Federal agency;
  - (2) Unleased geothermal resources whose surface land is managed by another Federal agency;
  - (3) Privately owned land; or
  - (4) Casual use activities.

### **§ 3250.11 May I conduct exploration operations on my lease, someone else's lease, or unleased land?**

- (a) You may request BLM approval to explore any BLM-managed public lands open to geothermal leasing, even if the lands are leased to another person. A BLM-approved exploration permit does not give you exclusive rights.
- (b) If you wish to conduct operations on your lease, you may do so after we

have approved your Notice of Intent to Conduct Geothermal Resource Exploration Operations. If the lands are already leased, your operations may not unreasonably interfere with or endanger those other operations or other authorized uses, or cause unnecessary or undue degradation of the lands.

**§ 3250.12 What general standards apply to exploration operations?**

BLM-approved exploration operations must:

- (a) Meet all operational and environmental standards;
- (b) Protect public health, safety, and property;
- (c) Prevent unnecessary impacts on surface and subsurface resources;
- (d) Be conducted in a manner consistent with the principles of multiple use; and
- (e) Comply with the requirements of § 3200.4.

**§ 3250.13 What additional BLM orders or instructions govern exploration?**

BLM may issue the following types of orders or instructions:

- (a) Geothermal resource operational orders that contain detailed requirements of nationwide applicability;
- (b) Notices to lessees that contain detailed requirements on a statewide or regional basis;
- (c) Other orders and instructions specific to a field or area;
- (d) Conditions of approval contained in an approved Notice of Intent; and
- (e) Verbal orders that BLM will confirm in writing.

**§ 3250.14 What types of operations may I propose in my application to conduct exploration?**

(a) You may propose any activity fitting the definition of “exploration operations” in § 3200.1. Submit Form 3200-9, Notice of Intent to Conduct Geothermal Resource Exploration Operations, together with the information required under § 3251.11, and BLM will review your proposal.

(b) The exploration operations regulations do not address drilling wells intended for production or injection, which is covered in subpart 3260, or geothermal resources utilization, which is covered in subpart 3270.

**Subpart 3251—Exploration Operations: Getting BLM Approval**

**§ 3251.10 Do I need a permit before I start exploration operations?**

BLM must approve a Notice of Intent to Conduct Geothermal Resource Exploration Operations (NOI) before you conduct exploration operations. The approved NOI, including any necessary conditions for approval, constitutes your permit.

**§ 3251.11 What information is in a complete Notice of Intent to Conduct Geothermal Resource Exploration Operations application?**

To obtain approval of exploration operations on BLM-managed lands, your application must:

- (a) Include a complete and signed Form 3200-9, Notice of Intent to Conduct Geothermal Resource Exploration Operations that describes the lands you wish to explore;
- (b) For operations other than drilling temperature gradient wells, describe your exploration plans and procedures, including the approximate starting and ending dates for each phase of operations;
- (c) For drilling temperature gradient wells, describe your drilling and completion procedures, and include, for each well or for several wells you propose to drill in an area of geologic and environmental similarity:
  - (1) A detailed description of the equipment, materials, and procedures you will use;
  - (2) The depth of each well;
  - (3) The casing and cementing program;
  - (4) The circulation media (mud, air, foam, etc.);
  - (5) A description of the logs that you will run;
  - (6) A description and diagram of the blowout prevention equipment you will use during each phase of drilling;
  - (7) The expected depth and thickness of fresh water zones;
  - (8) Anticipated lost circulation zones;
  - (9) Anticipated temperature gradient in the area;
  - (10) Well site layout and design;
  - (11) Existing and planned access roads or ancillary facilities; and

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(12) Your source of drill pad and road building material and water supply.

(d) Show evidence of bond coverage (see § 3251.15);

(e) Estimate how much surface disturbance your exploration may cause;

(f) Describe the proposed measures you will take to protect the environment and other resources;

(g) Describe methods to reclaim the surface; and

(h) Include all other information BLM may require.

### **§ 3251.12 What action will BLM take on my Notice of Intent to Conduct Geothermal Resource Exploration Operations?**

(a) When BLM receives your Notice of Intent to Conduct Geothermal Resource Exploration Operations, we will make sure it is complete and signed, and review it for compliance with the requirements of § 3200.4.

(b) If the proposed operations are located on lands described under § 3250.10(a)(2), we will consult with the Federal surface management agency before approving your Notice of Intent.

(c) We will check your Notice of Intent for technical adequacy and we may require additional information.

(d) We will notify you if we need more information to process your Notice of Intent, and suspend the review of your Notice of Intent until we receive the information.

(e) After our review, we will notify you whether we approved or denied your Notice of Intent and of any conditions of approval.

### **§ 3251.13 Once I have an approved Notice of Intent, how can I change my exploration operations?**

Send BLM a complete and signed Form 3260-3, Geothermal Sundry Notice, which fully describes the requested changes. Do not proceed with the change in operations until you receive written approval from BLM.

### **§ 3251.14 Do I need a bond for conducting exploration operations?**

(a) You must not start any exploration operations on BLM-managed lands until we approve your bond. You may meet the requirement for an exploration bond in two ways:

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(1) If you have an existing nationwide or statewide oil and gas exploration bond, provide a rider in an amount we have specified to include geothermal resources exploration operations; or

(2) If you must file a new bond for geothermal exploration, the minimum amounts are:

(i) \$5,000 for a single operation;

(ii) \$25,000 for all of your operations within a state; and

(iii) \$50,000 for all of your operations on public lands nationwide.

(b) See subparts 3214 and 3215 for additional details on bonding procedures.

### **§ 3251.15 When will BLM release my bond?**

BLM will release your bond after you request it and we determine that you have:

(a) Plugged and abandoned all wells;

(b) Reclaimed the land and, if necessary, resolved other environmental, cultural, scenic, or recreational issues; and

(c) Complied with the requirements of § 3200.4.

## **Subpart 3252—Conducting Exploration Operations**

### **§ 3252.10 What operational standards apply to my exploration operations?**

You must keep exploration operations under control at all times by:

(a) Conducting training during your operation to ensure that your personnel are capable of performing emergency procedures quickly and effectively;

(b) Using properly maintained equipment; and

(c) Using operational practices that allow for quick and effective emergency response.

### **§ 3252.11 What environmental requirements must I meet when conducting exploration operations?**

(a) You must conduct your exploration operations in a manner that:

(1) Protects the quality of surface and subsurface waters, air, and other natural resources, including wildlife, soil, vegetation, and natural history;

(2) Protects the quality of cultural, scenic, and recreational resources;

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(3) Accommodates other land uses, as BLM deems necessary; and

(4) Minimizes noise.

(b) You must remove or, with our permission, properly store all equipment and materials not in use.

(c) You must provide and use pits, tanks, and sumps of adequate capacity. They must be designed to retain all materials and fluids resulting from drilling temperature gradient wells or other operations, unless we have specified otherwise in writing. When they are no longer needed, you must properly abandon pits and sumps in accordance with your exploration permit.

(d) BLM may require you to submit a contingency plan describing procedures to protect public health, safety, property, and the environment.

### § 3252.12 How deep may I drill a temperature gradient well?

(a) You may drill a temperature gradient well to any depth that we approve in your exploration permit or sundry notice. In all cases, you may not flow test the well or perform injection tests of the well unless you follow the procedures for geothermal drilling operations in subparts 3260 through 3267.

(b) BLM may modify your permitted depth at any time before or during drilling, if we determine that the bottom hole temperature or other information indicates that drilling to the original permitted depth could directly encounter the geothermal resource or create risks to public health, safety, property, the environment, or other resources.

### § 3252.13 How long may I collect information from my temperature gradient well?

You may collect information from your temperature gradient well for as long as your permit allows.

### § 3252.14 How must I complete a temperature gradient well?

Complete temperature gradient wells to allow for proper abandonment, and to prevent interzonal migration of fluids. Cap all tubing when not in use.

### § 3252.15 When must I abandon a temperature gradient well?

When you no longer need it, or when BLM requires you to.

### § 3252.16 How must I abandon a temperature gradient well?

(a) Before abandoning your well, submit a complete and signed Sundry Notice, Form 3260-3, describing how you plan to abandon wells and reclaim the surface. Do not begin abandoning wells or reclaiming the surface until BLM approves your Sundry Notice.

(b) You must plug and abandon your well for permanent prevention of interzonal migration of fluids and migration of fluids to the surface. You must reclaim your well location according to the terms of BLM approvals and orders.

## Subpart 3253—Reports: Exploration Operations

### § 3253.10 Must I share with BLM the data I collect through exploration operations?

(a) For exploration operations on your geothermal lease, you must submit all data you obtain as a result of the operations with a signed notice of completion of exploration operations under § 3253.11, unless we approve a later submission.

(b) For exploration operations on unleased lands or on leased lands where you are not the lessee or unit operator, you are not required to submit data. However, if you want your exploration operations to count toward your diligent exploration expenditure requirement (see § 3210.13), or if you are making significant expenditures to extend your lease (see § 3208.14), you must send BLM the resulting data under the rules of those sections.

### § 3253.11 Must I notify BLM when I have completed my exploration operations?

After you complete exploration operations, send to BLM a complete and signed notice of completion of exploration operations, describing the exploration operations, well history, completion and abandonment procedures, and site reclamation measures. You

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must send this to BLM within 30 days after you:

- (a) Complete any geophysical exploration operations;
- (b) Complete the drilling of temperature gradient well(s) approved under your approved Notice of Intent to conduct exploration;
- (c) Plug and abandon a temperature gradient well; and
- (d) Plug shot holes and reclaim all exploration sites.

### **Subpart 3254—Inspection, Enforcement, and Noncompliance for Exploration Operations**

#### **§ 3254.10 May BLM inspect my exploration operations?**

BLM may inspect your exploration operations to ensure compliance with the requirements of § 3200.4 and the regulations in this subpart.

#### **§ 3254.11 What will BLM do if my exploration operations are not in compliance with my permit, other BLM approvals or orders, or the regulations in this part?**

(a) BLM will issue you a written Incident of Noncompliance and direct you to correct the problem within a set time. If the noncompliance continues or is serious in nature, we will take one or more of the following actions:

- (1) Correct the problem at your expense;
  - (2) Direct you to modify or shut down your operations; or
  - (3) Collect all or part of your bond.
- (b) We may also require you to take actions to prevent unnecessary impacts on the lands. If so, we will notify you of the nature and extent of any required measures and the time you have to complete them.

(c) Noncompliance may result in BLM terminating your lease, if appropriate under §§ 3213.17 through 3213.19.

### **Subpart 3255—Confidential, Proprietary Information**

#### **§ 3255.10 Will BLM disclose information I submit under these regulations?**

All Federal and Indian data and information submitted to the BLM are

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subject to part 2 of this title. Part 2 includes the regulations of the Department of the Interior covering public disclosure of data and information contained in Department records. Certain mineral information not protected from disclosure under part 2 may be made available for inspection without a Freedom of Information Act (FOIA) request.

#### **§ 3255.11 When I submit confidential, proprietary information, how can I help ensure it is not available to the public?**

When you submit data and information that you believe to be exempt from disclosure by 43 CFR part 2, you must clearly mark each page that you believe contains confidential information. BLM will keep all data and information confidential to the extent allowed by 43 CFR 2.13(c).

#### **§ 3255.12 How long will information I give BLM remain confidential or proprietary?**

The FOIA (5 U.S.C. 552) does not provide a finite period of time during which information may be exempt from public disclosure. BLM will review each situation individually and in accordance with part 2 of this title.

#### **§ 3255.13 How will BLM treat Indian information submitted under the Indian Mineral Development Act?**

Under the Indian Mineral Development Act of 1982 (IMDA) (25 U.S.C. 2101 *et seq.*), the Department of the Interior will hold as privileged proprietary information of the affected Indian or Indian tribe:

- (a) All findings forming the basis of the Secretary's intent to approve or disapprove any Minerals Agreement under IMDA; and
- (b) All projections, studies, data, or other information concerning a Minerals Agreement under IMDA, regardless of the date received, related to:
  - (1) The terms, conditions, or financial return to the Indian parties;
  - (2) The extent, nature, value, or disposition of the Indian mineral resources; or
  - (3) The production, products, or proceeds thereof.

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### **§ 3255.14 How will BLM administer information concerning other Indian minerals?**

For information concerning Indian minerals not covered by § 3255.13, BLM will withhold such records as may be withheld under an exemption to the FOIA when it receives a request for information related to tribal or Indian minerals held in trust or subject to restrictions on alienation.

### **§ 3255.15 When will BLM consult with Indian mineral owners when information concerning their minerals is the subject of a FOIA request?**

(a) We use the standards and procedures of § 2.15(d) of this title before making a decision about the applicability of FOIA exemption 4 to information obtained from a person outside the United States Government.

(b) BLM will notify the Indian mineral owner(s) identified in the records of the Bureau of Indian Affairs (BIA), and BIA, and give them a reasonable period of time to state objections to disclosure. BLM will issue this notice following consultation with a submitter under § 2.15(d) of this title if:

(1) BLM determines that the submitter does not have an interest in withholding the records that can be protected under FOIA; and

(2) BLM has reason to believe that disclosure of the information may result in commercial or financial injury to the Indian mineral owner(s), but is uncertain that such is the case.

## **Subpart 3256—Exploration Operations Relief and Appeals**

### **§ 3256.10 How do I request a variance from BLM requirements that apply to my exploration operations?**

(a) You may submit a request for a variance for your exploration operations from any requirement in § 3200.4. Your request must include enough information to explain:

(1) Why you cannot comply with the regulatory requirement; and

(2) Why you need the variance to control your well, conserve natural resources, or protect public health and safety, property, or the environment.

(b) BLM may approve your request orally or in writing. If we give you an

oral approval, we will follow up with written confirmation.

### **§ 3256.11 How may I appeal a BLM decision regarding my exploration operations?**

You may appeal a BLM decision regarding your exploration operations in accordance with § 3200.5.

## **Subpart 3260—Geothermal Drilling Operations—General**

### **§ 3260.10 What types of geothermal drilling operations are covered by these regulations?**

(a) The regulations in subparts 3260 through 3267 establish permitting and operating procedures for drilling wells and conducting related activities for the purposes of performing flow tests, producing geothermal fluids, or injecting fluids into a geothermal reservoir. These subparts also address redrilling, deepening, plugging back, and other subsequent well operations.

(b) The operations regulations in subparts 3260 through 3267 do not address conducting exploration operations, which are covered in subpart 3250, or geothermal resources utilization, which is covered in subpart 3270.

### **§ 3260.11 What general standards apply to my drilling operations?**

Your drilling operations must:

(a) Meet all environmental and operational standards;

(b) Prevent unnecessary impacts on surface and subsurface resources;

(c) Conserve geothermal resources and minimize waste;

(d) Protect public health, safety, and property; and

(e) Comply with the requirements of § 3200.4.

### **§ 3260.12 What other orders or instructions may BLM issue?**

BLM may issue:

(a) Geothermal resource operational orders for detailed requirements that apply nationwide;

(b) Notices to Lessees for detailed requirements on a statewide or regional basis;

(c) Other orders and instructions specific to a field or area;

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(d) Permit conditions of approval; and

(e) Oral orders, which will be confirmed in writing.

### **Subpart 3261—Drilling Operations: Getting a Permit**

#### **§ 3261.10 How do I get approval to begin well pad construction?**

(a) If you do not have an approved geothermal drilling permit, Form 3260-2, apply using a completed and signed Sundry Notice, Form 3260-3, to build well pads and access roads. Send us a complete operations plan (see § 3261.12) and an acceptable bond with your Sundry Notice. You may start well pad construction after we approve your Sundry Notice.

(b) If you already have an approved drilling permit and you have provided an acceptable bond, you do not need any further permission from BLM to start well pad construction, unless you intend to change something in the approved permit. If you propose a change in an approved permit, send us a completed and signed Sundry Notice so we may review your proposed change. Do not proceed with the change until we approve your Sundry Notice.

#### **§ 3261.11 How do I apply for approval of drilling operations and well pad construction?**

(a) Send to BLM:

(1) A completed and signed drilling permit application, Form 3260-2;

(2) A complete operations plan (§ 3261.12);

(3) A complete drilling program (§ 3261.13); and

(4) An acceptable bond (§ 3261.18).

(b) Do not start any drilling operations until after BLM approves the permit.

#### **§ 3261.12 What is an operations plan?**

An operations plan describes how you will drill for and test the geothermal resources covered by your lease. Your plan must tell BLM enough about your proposal to allow us to assess the environmental impacts of your operations. This information should generally include:

(a) Well pad layout and design;

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(b) A description of existing and planned access roads;

(c) A description of any ancillary facilities;

(d) The source of drill pad and road building material;

(e) The water source;

(f) A statement describing surface ownership;

(g) A description of procedures to protect the environment and other resources;

(h) Plans for surface reclamation; and

(i) Any other information that BLM may require.

#### **§ 3261.13 What is a drilling program and how do I apply for drilling program approval?**

(a) A drilling program describes all the operational aspects of your proposal to drill, complete, and test a well.

(b) Send to BLM:

(1) A detailed description of the equipment, materials, and procedures you will use;

(2) The proposed/anticipated depth of the well;

(3) If you plan to directionally drill your well, also send us:

(i) The proposed bottom hole location and distances from the nearest section or tract lines;

(ii) The kick-off point;

(iii) The direction of deviation;

(iv) The angle of build-up and maximum angle; and

(v) Plan and cross section maps indicating the surface and bottom hole locations;

(4) The casing and cementing program;

(5) The circulation media (mud, air, foam, etc.);

(6) A description of the logs that you will run;

(7) A description and diagram of the blowout prevention equipment you will use during each phase of drilling;

(8) The expected depth and thickness of fresh water zones;

(9) Anticipated lost circulation zones;

(10) Anticipated reservoir temperature and pressure;

(11) Anticipated temperature gradient in the area;

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(12) A plat certified by a licensed surveyor showing the surveyed surface location and distances from the nearest section or tract lines;

(13) Procedures and durations of well testing; and

(14) Any other information we may require.

### **§ 3261.14 When must I give BLM my operations plan?**

Send us a complete operations plan before you begin any surface disturbance on a lease. You do not need to submit an operations plan for subsequent well operations or altering existing production equipment, unless these activities will cause more surface disturbance than originally approved, or we notify you that you must submit an operations plan. Do not start any activities that will result in surface disturbance until we approve your drilling permit or Sundry Notice.

### **§ 3261.15 Must I give BLM my drilling permit application, drilling program, and operations plan at the same time?**

You may submit your completed and signed drilling permit application and complete drilling program and operations plan either together or separately.

(a) If you submit them together and we approve your drilling permit, the approved drilling permit will authorize both the pad construction and the drilling and testing of the well.

(b) If you submit the operations plan separately from the drilling permit application and program, you must:

(1) Submit the operations plan before the drilling permit application and drilling program to allow BLM time to comply with National Environmental Policy Act (NEPA); and

(2) Submit a completed and signed Sundry Notice for well pad and access road construction. Do not begin construction until we approve your Sundry Notice.

### **§ 3261.16 Can my operations plan, drilling permit, and drilling program apply to more than one well?**

(a) Your operations plan and drilling program can sometimes be combined to cover several wells, but your drilling permit cannot. To include more than

one well in your operations plan, give us adequate information for all well sites, and we will combine your plan to cover those well sites that are in areas of similar geology and environment.

(b) Your drilling program may also apply to more than one well, provided you will drill the wells in the same manner, and you expect to encounter similar geologic and reservoir conditions.

(c) You must submit a separate geothermal drilling permit application for each well.

### **§ 3261.17 How do I amend my operations plan or drilling permit?**

(a) If BLM has not yet approved your operations plan or drilling permit, send us your amended plan and completed and signed permit application.

(b) To amend an approved operations plan or drilling permit, submit a completed and signed Sundry Notice describing your proposed change. Do not start any amended operations until after BLM approves your drilling permit or Sundry Notice.

### **§ 3261.18 Do I need to file a bond with BLM before I build a well pad or drill a well?**

Before starting any operation, you must:

(a) File with BLM either a surety or personal bond in the following minimum amount:

(1) \$10,000 for a single lease;

(2) \$50,000 for all of your operations within a state; or

(3) \$150,000 for all of your operations nationwide;

(b) Get our approval of your surety or personal bond; and

(c) To cover any drilling operations on all leases committed to a unit, either submit a bond for that unit in an amount we specify, or provide a rider to a statewide or nationwide bond specifically covering the unit in an amount we specify.

(d) See subparts 3214 and 3215 for additional details on bonding procedures.

### **§ 3261.19 When will BLM release my bond?**

BLM will release your bond after you request it and we determine that you have:

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- (a) Plugged and abandoned all wells;
- (b) Reclaimed the surface and other resources; and
- (c) Met all the requirements of § 3200.4.

### **§ 3261.20 How will BLM review applications submitted under this subpart and notify me of its decision?**

- (a) When we receive your operations plan, we will make sure it is complete and review it for compliance with the requirements of § 3200.4.
- (b) If another Federal agency manages the surface of your lease, we will consult with it before we approve your drilling permit.
- (c) We will review your drilling permit and drilling program or your Sundry Notice for well pad construction, to make sure they conform with your operations plan and any mitigation measures we developed while reviewing your plan.
- (d) We will check your drilling permit and drilling program for technical adequacy and may require additional information.
- (e) We will check your drilling permit for compliance with the requirements of § 3200.4.
- (f) If we need any further information to complete our review, we will contact you in writing and suspend our review until we receive the information.
- (g) After our review, we will notify you as to whether your permit has been approved or denied, as well as any conditions of approval.

### **§ 3261.21 How do I get approval to change an approved drilling operation?**

- (a) Send BLM a Sundry Notice, form 3260-3, describing the proposed changes. Do not proceed with the changes until we have approved them in writing, except as provided in paragraph (c) of this section. If your operations such as redrilling, deepening, drilling a new directional leg, or plugging back a well would significantly change your approved permit, BLM may require you to send us a new drilling permit (see 43 CFR 3261.13). A significant change would be, for example, redrilling the well to a completely different target, especially a target in an unknown area.
- (b) If your changed drilling operation would cause additional surface disturb-

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ance, we may also require you to submit an amended operations plan.

- (c) If immediate action is required to properly continue drilling operations, or to protect public health, safety, property or the environment, BLM may provide oral approval to change an approved drilling operation. However, you must submit a written Sundry Notice within 48 hours after we orally approve your change.

### **§ 3261.22 How do I get approval for subsequent well operations?**

Send BLM a Sundry Notice describing your proposed operation. For some routine work, such as cleanouts, surveys, or general maintenance (see § 3264.11(b)), we may waive the Sundry Notice requirement. Contact your local BLM office to ask about waivers for subsequent well operations. Unless you receive a waiver, you must submit a Sundry Notice. Do not start your operations until we grant a waiver or approve the Sundry Notice.

## **Subpart 3262—Conducting Drilling Operations**

### **§ 3262.10 What operational requirements must I meet when drilling a well?**

- (a) When drilling a well, you must:
  - (1) Keep the well under control at all times by:
    - (i) Conducting training during your operation to maintain the capability of your personnel to perform emergency procedures quickly and effectively;
    - (ii) Using properly maintained equipment; and
    - (iii) Using operational practices that allow for quick and effective emergency response.
  - (b) You must use sound engineering principles and take into account all pertinent data when:
    - (1) Selecting and using drilling fluid types and weights;
    - (2) Designing and implementing a system to control fluid temperatures;
    - (3) Designing and using blowout prevention equipment; and
    - (4) Designing and implementing a casing and cementing program.
  - (c) Your operation must always comply with the requirements of § 3200.4.

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### § 3262.11 What environmental requirements must I meet when drilling a well?

(a) You must conduct your operations in a manner that:

(1) Protects the quality of surface and subsurface water, air, natural resources, wildlife, soil, vegetation, and natural history;

(2) Protects the quality of cultural, scenic, and recreational resources;

(3) Accommodates, as necessary, other land uses;

(4) Minimizes noise; and

(5) Prevents property damage and unnecessary or undue degradation of the lands.

(b) You must remove or, with BLM's approval, properly store all equipment and materials that are not in use.

(c) You must retain all fluids from drilling and testing the well in properly designed pits, sumps, or tanks.

(d) When you no longer need a pit or sump, you must abandon it and restore the site as we direct.

(e) BLM may require you to give us a contingency plan showing how you will protect public health and safety, property, and the environment.

### § 3262.12 Must I post a sign at every well?

Yes. Before you begin drilling a well, you must post a sign in a conspicuous place and keep it there throughout operations until the well site is reclaimed. Put the following information on the sign:

(a) The lessee or operator's name;

(b) Lease serial number;

(c) Well number; and

(d) Well location described by township, range, section, quarter-quarter section or lot.

### § 3262.13 May BLM require me to follow a well spacing program?

BLM may require you to follow a well spacing program if we determine that it is necessary for proper development. If we require well spacing, we will consider the following factors when we set well spacing:

(a) Hydrologic, geologic, and reservoir characteristics of the field, minimizing well interference;

(b) Topography;

(c) Interference with multiple use of the land; and

(d) Environmental protection, including ground water.

### § 3262.14 May BLM require me to take samples or perform tests and surveys?

(a) BLM may require you to take samples or to test or survey the well to determine:

(1) The well's mechanical integrity;

(2) The identity and characteristics of formations, fluids, or gases;

(3) Presence of geothermal resources, water, or reservoir energy;

(4) Quality and quantity of geothermal resources;

(5) Well bore angle and direction of deviation;

(6) Formation, casing, or tubing pressures;

(7) Temperatures;

(8) Rate of heat or fluid flow; and

(9) Any other necessary well information.

(b) See § 3264.11 for information on reporting requirements.

## Subpart 3263—Well Abandonment

### § 3263.10 May I abandon a well without BLM's approval?

(a) You must have a BLM-approved Sundry Notice documenting your plugging and abandonment program before you start abandoning any well.

(b) You must also notify the local BLM office before you begin abandonment activities, so that we may witness the work. Contact your local BLM office before starting to abandon your well to find out what notification we need.

### § 3263.11 What information must I give BLM to approve my Sundry Notice for abandoning a well?

Send us a Sundry Notice with:

(a) All the information required in the well completion report (see § 3264.10), unless we already have that information;

(b) A detailed description of the proposed work, including:

(1) Type, depth, length, and interval of plugs;

(2) Methods you will use to verify the plugs (tagging, pressure testing, etc.);

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(3) Weight and viscosity of mud that you will use in the uncemented portions;

(4) Perforating or removing casing; and

(5) Restoring the surface; and

(c) Any other information that we may require.

### **§ 3263.12 How will BLM review my Sundry Notice to abandon my well and notify me of their decision?**

(a) When BLM receives your Sundry Notice, we will make sure it is complete and review it for compliance with the requirements of § 3200.4. We will notify you if we need more information or require additional procedures. If we need any further information to complete our review, we will contact you in writing and suspend our review until we receive the information. If we approve your Sundry Notice, we will send you an approved copy once our review is complete. Do not start abandonment of the well until we approve your Sundry Notice.

(b) BLM may orally approve plugging procedures for a well requiring immediate action. If we do, you must submit the information required in § 3263.11 within 48 hours after we give oral approval.

### **§ 3263.13 What must I do to restore the site?**

You must remove all equipment and materials and restore the site according to the terms of your permit or other BLM approval.

### **§ 3263.14 May BLM require me to abandon a well?**

If we determine that your well is no longer needed for geothermal resource production, injection, or monitoring, or if we determine that the well is not mechanically sound, BLM may order you to abandon the well. In either case, if you disagree you may explain to us why the well should not be abandoned. We will consider your reasons before we issue any final order.

### **§ 3263.15 May I abandon a producible well?**

(a) You may abandon a producible well only after you receive BLM's approval. Before abandoning a producing

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well, send BLM the information listed in § 3263.11. We may also require you to explain why you want to abandon the well.

(b) BLM will deny your request if we determine that the well is needed:

(1) To protect a Federal lease from drainage; or

(2) To protect the environment or other resources of the United States.

## **Subpart 3264—Reports—Drilling Operations**

### **§ 3264.10 What must I submit to BLM after I complete a well?**

You must submit a Geothermal Well Completion Report, Form 3260-4, within 30 days after you complete a well. Your report must include the following:

(a) A complete, chronological well history;

(b) A copy of all logs;

(c) Copies of all directional surveys; and

(d) Copies of all mechanical, flow, reservoir, and other test data.

### **§ 3264.11 What must I submit to BLM after I finish subsequent well operations?**

(a) Submit to BLM a subsequent well operations report within 30 days after completing operations. At a minimum, this report must include:

(1) A complete, chronological history of the work done;

(2) A copy of all logs;

(3) Copies of all directional surveys;

(4) The results of all sampling, tests, or surveys we require you to make (see § 3262.14);

(4) Copies of all mechanical, flow, reservoir, and other test data; and

(5) A statement of whether you achieved your goals. For example, if the well was acidized to increase production, state whether the production rate increased when you put the well back on line.

(b) We may waive this reporting requirement for work we determine to be routine, such as cleanouts, surveys, or general maintenance. To request a waiver, contact BLM. If you do not receive a waiver, you must submit the report.

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### § 3264.12 What must I submit to BLM after I abandon a well?

Send us a well abandonment report within 30 days after you abandon a well. If you plan to restore the site at a later date, you may submit a separate report within 30 days after completing site restoration. The well abandonment report must contain:

- (a) A complete chronology of all work done;
- (b) A description of each plug, including:
  - (1) Type and amount of cement used;
  - (2) Depth that the drill pipe or tubing was run to set the plug;
  - (3) Depth to top of plug; and
  - (4) If the plug was verified, whether it was done by tagging or pressure testing; and
- (c) A description of surface restoration procedures.

### § 3264.13 What drilling and operational records must I maintain for each well?

You must keep the following information for each well, and make it available for BLM to inspect, upon request:

- (a) A complete and accurate drilling log, in chronological order;
- (b) All other logs;
- (c) Water or steam analyses;
- (d) Hydrologic or heat flow tests;
- (e) Directional surveys;
- (f) A complete log of all subsequent well operations, such as cementing, perforating, acidizing, and well cleanouts; and
- (g) Any other information regarding the well that could affect its status.

### § 3264.14 How do I notify BLM of accidents occurring on my lease?

You must orally inform us of all accidents that affect operations or create environmental hazards within 24 hours of the accident. When you contact us, we may require you to submit a written report fully describing the incident.

## Subpart 3265—Inspection, Enforcement, and Noncompliance for Drilling Operations

### § 3265.10 What part of my drilling operations may BLM inspect?

(a) BLM may inspect all of your Federal drilling operations regardless of surface ownership. We will inspect your operations for compliance with the requirements of § 3200.4.

(b) BLM may inspect all of your maps, well logs, surveys, records, books, and accounts related to your Federal drilling operations.

### § 3265.11 What records must I keep available for inspection?

You must keep a complete record of all aspects of your activities related to your drilling operation available for our inspection. Store these records in a place which makes them conveniently available to us. Examples of records which we may inspect include:

- (a) Well logs and maps;
- (b) Records, books, and accounts related to your Federal drilling operations;
- (c) Directional surveys;
- (d) Records pertaining to casing type and setting;
- (e) Records pertaining to formations penetrated;
- (f) Well test results;
- (g) Records pertaining to characteristics of the geothermal resource;
- (h) Records pertaining to emergency procedure training; and
- (i) Records pertaining to operational problems.

### § 3265.12 What will BLM do if my operations do not comply with my permit and applicable regulations?

(a) We will issue you a written Incident of Noncompliance, directing you to take required corrective action within a specific time period. If the noncompliance continues or is of a serious nature, we will take one or more of the following actions:

- (1) Enter your lease, and correct any deficiencies at your expense;
- (2) Collect all or part of your bond;
- (3) Direct modification or shutdown of your operations; and
- (4) Take other enforcement action under subpart 3213 against a lessee who

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is ultimately responsible for non-compliance.

(b) Noncompliance may result in BLM terminating your lease. See §§ 3213.17 through 3213.19.

### **Subpart 3266—Confidential, Proprietary Information**

#### **§ 3266.10 Will BLM disclose information I submit under these regulations?**

All Federal and Indian data and information submitted to the BLM are subject to part 2 of this title. Part 2 includes the Department of the Interior regulations covering public disclosure of data and information contained in Department records. Certain mineral information not protected from disclosure under part 2 of this title may be made available for inspection without a Freedom of Information Act (FOIA) request. BLM will not treat surface location, surface elevation, or well status information as confidential.

#### **§ 3266.11 When I submit confidential, proprietary information, how can I help ensure that it is not available to the public?**

When you submit data and information that you believe to be exempt from disclosure by part 2 of this title, you must clearly mark each page that you believe contains confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

#### **§ 3266.12 How long will information I give BLM remain confidential or proprietary?**

The FOIA does not provide a finite period of time during which information may be exempt from public disclosure. BLM reviews each situation individually and in accordance with part 2 of this title.

### **Subpart 3267—Geothermal Drilling Operations Relief and Appeals**

#### **§ 3267.10 How do I request a variance from BLM requirements that apply to my drilling operations?**

(a) You may file a request for a variance from the requirements of § 3200.4 for your approved drilling operations.

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Your request must include enough information to explain:

(1) Why you cannot comply with the requirements of § 3200.4; and

(2) Why you need the variance to control your well, conserve natural resources, or protect public health and safety, property, or the environment.

(b) We may approve your request orally or in writing. If BLM gives you an oral approval, we will follow up with written confirmation.

#### **§ 3267.11 How may I appeal a BLM decision regarding my drilling operations?**

You may appeal our decisions regarding your drilling operations in accordance with § 3200.5.

### **Subpart 3270—Utilization of Geothermal Resources—General**

#### **§ 3270.10 What types of geothermal operations are governed by these utilization regulations?**

(a) The regulations in subparts 3270 through 3279 of this part cover the permitting and operating procedures for the utilization of geothermal resources. This includes:

- (1) Electrical generation facilities;
- (2) Direct use facilities;
- (3) Related utilization facility operations;
- (4) Actual and allocated well field production and injection; and
- (5) Related well field operations.

(b) The utilization regulations in subparts 3270 through 3279 do not address conducting exploration operations, which is covered in subpart 3250, or drilling wells intended for production or injection, which is covered in subpart 3260.

#### **§ 3270.11 What general standards apply to my utilization operations?**

Your utilization operations must:

- (a) Meet all operational and environmental standards;
- (b) Prevent unnecessary impacts on surface and subsurface resources;
- (c) Result in the maximum ultimate recovery of geothermal resources;
- (d) Result in the beneficial use of geothermal resources, with minimum waste;

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(e) Protect public health, safety, and property; and

(f) Comply with the requirements of § 3200.4.

### § 3270.12 What other orders or instructions may BLM issue?

BLM may issue:

(a) Geothermal resource operational orders, for detailed requirements that apply nationwide;

(b) Notices to lessees, for detailed requirements on a statewide or regional basis;

(c) Other orders and instructions specific to a field or area;

(d) Permit conditions of approval; and

(e) Oral orders, which BLM will confirm in writing.

## Subpart 3271—Utilization Operations: Getting a Permit

### § 3271.10 What do I need to start preparing a site and building and testing a utilization facility on Federal land leased for geothermal resources?

In order to use Federal land to produce geothermal power, you must obtain a site license and construction permit from BLM before you start preparing the site. Send BLM a plan that shows what you want to do, and draft a proposed site license agreement that you think is fair and reasonable. We will review your proposal and decide whether to give you a permit and license to proceed with work on the site.

### § 3271.11 Who may apply for a permit to build a utilization facility?

The lessee, the facility operator, or the unit operator may apply to build a utilization facility.

### § 3271.12 What do I need to start preliminary site investigations that may disturb the surface?

(a) You must:

(1) Fully describe your proposed operations in a Sundry Notice; and

(2) File a bond meeting the requirements of either § 3251.14 or § 3273.19. See subparts 3214 and 3215 for additional details on bonding procedures.

(b) Do not begin the site investigation or surface disturbing activity

until BLM approves your Sundry Notice and bond.

### § 3271.13 How do I obtain approval to build pipelines and facilities connecting the well field to utilization facilities not located on Federal lands leased for geothermal resources?

Before constructing pipelines and well field facilities on Federal lands leased for geothermal resources, you as lessee, unit operator, or facility operator must submit to BLM a utilization plan and facility construction permit addressing any pipelines or facilities. Do not start construction of your pipelines or facilities until BLM approves your facility construction permit.

### § 3271.14 What do I need to do to start building and testing a utilization facility if it is not located on Federal lands leased for geothermal resources?

(a) You do not need a BLM permit to construct a facility located on either:

(1) Private land; or

(2) Lands where the surface is privately owned and BLM has leased the underlying Federal geothermal resources, when the facility will utilize Federal geothermal resources.

(b) Before testing a utilization facility that is not located on Federal lands leased for geothermal resources, send us a Sundry Notice describing the testing schedule and the quantity of Federal geothermal resources you expect to be delivered to the facility during the testing. Do not start delivering Federal geothermal resources to the facility until we approve your Sundry Notice.

### § 3271.15 How do I get a permit to begin commercial operations?

Before using Federal geothermal resources, you as lessee, operator, or facility operator must send us a completed commercial use permit (see § 3274.11). This also applies when you use Federal resources allocated through any form of agreement. Do not start any commercial use operations until BLM approves your commercial use permit.

**Subpart 3272—Utilization Plan and Facility Construction Permit**

**§ 3272.10 What must I submit to BLM in my utilization plan?**

Submit to BLM an application describing:

- (a) The proposed facilities as required by § 3272.11; and
- (b) The anticipated environmental impacts and how you propose to mitigate those impacts, as required by § 3272.12.

**§ 3272.11 How do I describe the proposed utilization facility?**

Your submission must include:

- (a) A generalized description of all proposed structures and facilities, including their size, location, and function;
- (b) A generalized description of proposed facility operations, including estimated total production and injection rates; estimated well flow rates, pressures, and temperatures; facility net and gross electrical generation; and, if applicable, interconnection with other utilization facilities. If it is a direct use facility, send us the information we need to determine the amount of resource utilized;
- (c) A contour map of the entire utilization site, showing production and injection well pads, pipeline routes, facility locations, drainage structures, existing and planned access, and lateral roads;
- (d) A description of site preparation and associated surface disturbance, including the source for site or road building materials, amounts of cut and fill, drainage structures, analysis of all site evaluation studies prepared for the site(s), and a description of any additional tests, studies, or surveys which are planned to assess the geologic suitability of the site(s);
- (e) The source, quality, and proposed consumption rate of water to be used during facility operations, and the source and quantity of water to be used during facility construction;
- (f) The methods for meeting air quality standards during facility construction and operation, especially standards concerning non-condensable gases;

(g) An estimated number of personnel needed during construction and operation of the facility;

- (h) A construction schedule;
- (i) A schedule for testing of the facility and/or well equipment, and for the start of commercial operations;
- (j) A description of architectural landscaping or other measures to minimize visual impacts; and
- (k) Any additional information or data that we may require.

**§ 3272.12 What environmental protection measures must I include in my utilization plan?**

(a) Describe, at a minimum, your proposed measures to:

- (1) Prevent or control fires;
- (2) Prevent soil erosion;
- (3) Protect surface or ground water;
- (4) Protect fish and wildlife;
- (5) Protect cultural, visual, and other natural resources;
- (6) Minimize air and noise pollution; and
- (7) Minimize hazards to public health and safety during normal operations.

(b) If BLM requires it, you must also describe how you will monitor your facility operations to ensure that they comply with the requirements of § 3200.4, and applicable noise, air, and water quality standards, at all times. We will consult with other involved surface management agencies, if any, regarding monitoring requirements. You must also include provisions for monitoring other environmental parameters we may require.

(c) Based on what level of impacts that BLM finds your operations may cause, we may require you to collect data concerning existing air and water quality, noise, seismicity, subsidence, ecological systems, or other environmental information for up to 1 year before you begin operating. BLM must approve your data collection methodologies, and will consult with any other surface managing agencies involved.

(d) You must also describe how you will abandon utilization facilities and restore the site, in order to comply with the requirements of § 3200.4.

(e) Finally, you must submit any additional information or data that BLM may require.

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### § 3272.13 How will BLM review my utilization plan and notify me of its decision?

(a) When BLM receives your utilization plan, we will make sure it is complete and review it for compliance with § 3200.4.

(b) If another Federal agency manages the surface of your lease, we will consult with that agency as part of the plan review.

(c) If we need any further information to complete our review, we will contact you in writing and suspend our review until we receive the information.

(d) We will notify you in writing of our decision on your plan.

### § 3272.14 How do I get a permit to build or test my facility?

(a) Before building or testing a utilization facility, you must submit to BLM a:

- (1) Utilization plan;
- (2) Completed and signed facility construction permit; and
- (3) Completed and signed site license. (See subpart 3273.)

(b) Do not start building or testing your utilization facility until we have approved both your facility construction permit and your site license.

(c) After our review, we will notify you whether we have approved or denied your permit, as well as of any conditions we require for conducting operations.

## Subpart 3273—How To Apply for a Site License

### § 3273.10 When do I need a site license for a utilization facility?

You must obtain a site license approved by BLM, unless your facility will be located on lands leased as described in § 3273.11. Do not start building or testing your utilization facility on public lands leased for geothermal resources until BLM has approved both your facility construction permit (see § 3272.14) and your site license. The facility operator must apply for the license.

### § 3273.11 When is a site license unnecessary?

You do not need a site license if your facility will be located:

(a) On private land or on split estate land where the United States does not own the surface; or

(b) On Federal land not leased for geothermal resources. In this situation, the Federal surface management agency will issue you the permit you need.

### § 3273.12 How will BLM review my site license application?

(a) When BLM receives your site license application, we will make sure it is complete. If we need more information for our review, we will ask you for that information and stop our review until we receive the information.

(b) If your site license is located on geothermal leases where the surface is managed by the Department of Agriculture, we will consult with that agency and obtain concurrence before we approve your application. The agency may require additional license terms and conditions.

(c) If the land is subject to section 24 of the Federal Power Act, we will issue the site license with the terms and conditions requested by the Federal Energy Regulatory Commission.

(d) If another Federal agency manages the surface, we will consult with them to determine if they recommend additional license terms and conditions.

(e) After our review, we will notify you whether we approved or denied your license, as well as any additional conditions we require.

### § 3273.13 What lands are not available for geothermal site licenses?

BLM will not issue site licenses under these regulations for lands that are not leased or not available for geothermal leasing (see § 3201.11).

### § 3273.14 What area does a site license cover?

A site license covers a reasonably compact tract of Federal land, limited to as much of the surface as is necessary to utilize geothermal resources. That means the site license area will only include the utilization facility

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itself and other necessary structures, such as substations and processing, repair, or storage facility areas.

### **§ 3273.15 What must I include in my site license application?**

Your site license application must include:

(a) A description of the boundaries of the land applied for, as determined by a certified licensed surveyor. Describe the land by legal subdivision, section, township and range, or by approved protraction surveys, if applicable;

(b) The affected acreage;

(c) The filing fee for a site license application found in the fee schedule in § 3000.12 of this chapter;

(d) A site license bond (see § 3273.19);

(e) The first year's rent, if applicable (see § 3273.18); and

(f) Documentation that the lessee or unit operator accepts the siting of the facility, if the facility operator is neither the lessee nor the unit operator.

[72 FR 24400, May 2, 2007, as amended at 72 FR 50887, Sept. 5, 2007]

### **§ 3273.16 What is the annual rent for a site license?**

BLM will specify the annual rent in your license and the date you must pay it, if you are required to pay rent (see § 3273.18). Your rent will be at least \$100 per acre or fraction thereof for an electrical generation facility, and at least \$10 per acre or fraction thereof for a direct use facility. Send the first year's rent to BLM, and all subsequent rental payments to MMS under 30 CFR part 218.

### **§ 3273.17 When may BLM reassess the annual rent for my site license?**

BLM may reassess the rent for lands covered by the license, beginning with the 10th year and every 10 years after that.

### **§ 3273.18 What facility operators must pay the annual site license rent?**

If you are a lessee siting a utilization facility on your own lease, or a unit operator siting a utilization facility on leases committed to the unit, you are not required to pay rent. Only a facility operator who is not also a lessee or unit operator must pay rent.

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### **§ 3273.19 What are the bonding requirements for a site license?**

(a) For an electrical generation facility, the facility operator must submit a surety or personal bond to BLM for at least \$100,000 that meets the requirements of subpart 3214. BLM may increase the required bond amount. See subparts 3214 and 3215 for additional details on bonding procedures.

(b) For a direct use facility, the facility operator must submit a surety or personal bond to BLM that meets the requirements of subpart 3214 in an amount BLM will specify.

(c) The bond's terms must cover compliance with the requirements of § 3200.4.

(d) Until BLM approves your bond, do not start construction, testing, or any other activity that would disturb the surface.

### **§ 3273.20 When will BLM release my bond?**

We will release your bond after you request it and we determine that you have:

(a) Removed the utilization facility and all associated equipment;

(b) Reclaimed the land; and

(c) Met all the requirements of § 3200.4.

### **§ 3273.21 What are my obligations under the site license?**

As the facility operator, you:

(a) Must comply with the requirements of § 3200.4;

(b) Are liable for all damages to the lands, property, or resources of the United States caused by yourself, your employees, or your contractors or their employees;

(c) Must indemnify the United States against any liability for damages or injury to persons or property arising from the occupancy or use of the lands authorized under the site license; and

(d) Must restore any disturbed surface, and remove all structures when they are no longer needed for facility construction or operation. This includes the utilization facility if you cannot operate the facility and you are not diligent in your efforts to return the facility to operation.

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### § 3273.22 How long will my site license remain in effect?

(a) The primary term of a site license is 30 years, with a preferential right to renew the license under terms and conditions set by BLM.

(b) If your lease on which the licensed site is located ends, you may apply for a facility permit under Section 501 of FLPMA, 43 U.S.C. 1761, if your facility is on BLM-managed lands. Otherwise, you must get permission from the surface management agency to continue using the surface for your facility.

### § 3273.23 May I renew my site license?

(a) You have a preferential right to renew your site license under terms and conditions BLM determines.

(b) If your site license is located on leased lands managed by the Department of Agriculture, we will consult with the surface management agency and obtain concurrence before renewing your license. The agency may require additional license terms and conditions. If another Federal agency manages the surface, we will consult with them before granting your renewal.

### § 3273.24 When may BLM terminate my site license?

(a) BLM may terminate a site license by written order. We may terminate your site license if you:

(1) Do not comply with the requirements of § 3270.11; or

(2) Do not comply with the requirements of § 3200.4.

(b) To prevent termination, you must correct the violation within 30 days after you receive a correction order from BLM, unless we determine that:

(1) The violation cannot be corrected within 30 days; and

(2) You are diligently attempting to correct it.

### § 3273.25 When may I relinquish my site license?

You may request approval to relinquish your site license by sending BLM a written notice requesting relinquishment review and approval. We will not approve the relinquishment until you comply with § 3273.21.

### § 3273.26 When may I assign or transfer my site license?

You may assign or transfer your site license in whole or in part. Send BLM your completed and signed transfer application and the filing fee for assignment or transfer of site license found in the fee schedule in § 3000.12 of this chapter. Your application must include a written statement that the transferee will comply with all license terms and conditions, and that the lessee accepts the transfer. The transferee must submit a bond meeting the requirements of § 3273.19. The transfer is not effective until we approve the bond and site license transfer.

[72 FR 24400, May 2, 2007, as amended at 72 FR 50887, Sept. 5, 2007]

## Subpart 3274—Applying for and Obtaining a Commercial Use Permit

### § 3274.10 Do I need a commercial use permit to start commercial operations?

You must have a commercial use permit approved by BLM before you begin commercial operations from a Federal lease, a Federal unit, or a utilization facility.

### § 3274.11 What must I give BLM to approve my commercial use permit application?

Submit a completed and signed commercial permit form, to BLM, containing the following information:

(a) The design specifications, and the inspection and calibration schedule of production, injection, and royalty meters;

(b) A schematic diagram of the utilization site or individual well, showing the location of each production and royalty meter. If the sales point is located off the utilization site, give us a generalized schematic diagram of the electrical transmission or pipeline system, including meter locations;

(c) A copy of the sales contract for the sale and/or utilization of geothermal resources;

(d) A description and analysis of reservoir, production, and injection characteristics, including the flow rates,

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temperatures, and pressures of each production and injection well;

(e) A schematic diagram of each production and injection well showing the wellhead configuration, including meters;

(f) A schematic flow diagram of the utilization facility, including interconnections with other facilities, if applicable;

(g) A description of the utilization process in sufficient detail to enable BLM to determine whether the resource will be utilized in a manner consistent with law and regulations;

(h) The planned safety provisions for emergency shutdown to protect public health, safety, property, and the environment. This should include a schedule for the testing and maintenance of safety devices;

(i) The environmental and operational parameters that will be monitored during the operation of the facility and/or well(s); and

(j) Any additional information or data that we may require.

### § 3274.12 How will BLM review my commercial use permit application?

(a) When BLM receives your completed and signed commercial use permit application, we will make sure it is complete and review it for compliance with § 3200.4.

(b) If another Federal agency manages the surface of your lease, we will consult with that agency before we approve your commercial use permit.

(c) We will review your commercial use permit to make sure it conforms with your utilization plan and any mitigation measures we developed while reviewing your plan.

(d) We will check your commercial use permit for technical adequacy, and will ensure that your meters meet the accuracy standards (see §§ 3275.14 and 3275.15).

(e) If we need any further information to complete our review, we will contact you in writing and suspend our review until we receive the information.

(f) After our review, we will notify you whether your permit has been approved or denied, as well as any conditions of approval.

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### § 3274.13 May I get a permit even if I cannot currently demonstrate I can operate within required standards?

Yes, but we may limit your operations to a prescribed set of activities and a set period of time, during which we will give you a chance to show you can operate within environmental and operational standards, based on actual facility and well data you collect. Send us a Sundry Notice to get BLM approval for extending your permit. If during this set time period you still cannot demonstrate your ability to operate within the required standards, we will terminate your authorization. You must then stop all operations and restore the surface to the standards we set in the termination notice.

## Subpart 3275—Conducting Utilization Operations

### § 3275.10 How do I change my operations if I have an approved facility construction or commercial use permit?

Send BLM a completed and signed Sundry Notice describing your proposed change. Until we approve your Sundry Notice, you must continue to comply with the original permit terms.

### § 3275.11 What are a facility operator's obligations?

You must:

(a) Keep the facility in proper operating condition at all times by;

(1) Conducting training during your operation to ensure that your personnel are capable of performing emergency procedures quickly and effectively;

(2) Using properly maintained equipment; and

(3) Using operational practices that allow for quick and effective emergency response.

(b) Base the design of the utilization facility siting and operation on sound engineering principles and other pertinent geologic and engineering data;

(c) Prevent waste of, or damage to, geothermal and other energy and minerals resources; and

(d) Comply with the requirements of § 3200.4.

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**§ 3275.12 What environmental and safety requirements apply to facility operations?**

(a) You must perform all utilization facility operations in a manner that:

- (1) Protects the quality of surface and subsurface waters, air, and other natural resources, including wildlife, soil, vegetation, and natural history;
- (2) Prevents unnecessary or undue degradation of the lands;
- (3) Protects the quality of cultural, scenic, and recreational resources;
- (4) Accommodates other land uses as much as possible;
- (5) Minimizes noise;
- (6) Prevents injury; and
- (7) Prevents damage to property.

(b) You must monitor facility operations to identify and address local environmental resources and concerns associated with your facility or lease operations.

(c) You must remove or, with BLM approval, properly store all equipment and materials not in use.

(d) You must properly abandon the facility and reclaim any disturbed surface to standards approved or prescribed by us, when the land is no longer needed for facility construction or operation.

(e) When we require, you must submit a contingency plan describing procedures to protect public health and safety, property, and the environment.

(f) You must comply with the requirements of § 3200.4.

**§ 3275.13 How must the facility operator measure the geothermal resources?**

The facility operator must:

(a) Measure all production, injection and utilization in accordance with methods and standards approved by BLM (see § 3275.15);

(b) Maintain and test all metering equipment. If your equipment is defective or out of tolerance, you must promptly recalibrate, repair, or replace it; and

(c) Determine the amount of production and/or utilization in accordance with methods and procedures approved by BLM (see § 3275.17).

**§ 3275.14 What aspects of my geothermal operations must I measure?**

(a) For all well operations, you must measure wellhead flow, wellhead temperature, and wellhead pressure.

(b) For all electrical generation facilities, you must measure:

- (1) Steam and/or hot water flow entering the facility;
- (2) Temperature of the water and/or steam entering the facility;
- (3) Pressure of the water and/or steam entering the facility;
- (4) Gross electricity generated;
- (5) Net electricity at the facility tailgate;
- (6) Electricity delivered to the sales point; and
- (7) Temperature of the steam and/or hot water exiting the facility.

(c) For direct use facilities, you must measure:

- (1) Flow of steam and/or hot water; and
- (2) Temperature of the steam or water entering the facility.

(d) We may also require additional measurements, depending on the type of facility, the type and quality of the resource, and the terms of the sales contract.

**§ 3275.15 How accurately must I measure my production and utilization?**

It depends on whether you use a meter to calculate Federal production or royalty, and what quantity of resource you are measuring.

(a) For meters that you use to calculate Federal royalty:

(1) If the meter measures electricity, it must have an accuracy of  $\pm 0.25\%$  or better of reading;

(2) If the meter measures steam flowing at more than 100,000 lbs/hr on a monthly basis, it must have an accuracy reading of  $\pm 2$  percent or better;

(3) If the meter measures steam flowing at less than 100,000 lbs/hr on a monthly basis, it must have an accuracy reading of  $\pm 4$  percent or better;

(4) If the meter measures water flowing at more than 500,000 lbs/hr on a monthly basis, it must have an accuracy reading of  $\pm 2$  percent or better;

(5) If the meter measures water flowing at 500,000 lbs/hr or less on a monthly basis, it must have an accuracy reading of  $\pm 4$  percent or better;

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(6) If the meter measures heat content, it must have an accuracy reading of  $\pm 4$  percent, or better; or

(7) If the meter measures two-phase flow at any rate, BLM will determine and inform you of the meter accuracy requirements. You must obtain our prior written approval before installing and using meters for two-phase flow.

(b) Any meters that you do not use to calculate Federal royalty are considered production meters, which must maintain an accuracy of  $\pm 5$  percent or better.

(c) We may modify these requirements as necessary to protect the interests of the United States.

#### **§ 3275.16 What standards apply to installing and maintaining meters?**

(a) You must install and maintain all meters that we require, either according to the manufacturer's recommendations and specifications or paragraphs (b) through (e) of this section, whichever are more restrictive.

(b) If you use an orifice plate to calculate Federal royalty, the orifice plate installation must comply with "API Manual of Petroleum Measurement Standards, Chapter 14, Section 3, Part 2, Fourth Edition, April 2000."

(c) For meters used to calculate Federal royalty, you must calibrate the meter against a known standard as follows:

(1) You must annually calibrate meters measuring electricity;

(2) You must calibrate meters measuring steam or hot water flow with a turbine, vortex, ultrasonics, or other linear devices, every 6 months, or as recommended by the manufacturer, whichever is more frequent; and

(3) You must calibrate meters measuring steam or hot water flow with an orifice plate, venturi, pitot tube, or other differential device, every month, and you must inspect and repair the primary device (orifice plate, venturi, pitot tube) annually.

(d) You must use calibration equipment that is more accurate than the equipment you are calibrating.

(e) BLM may modify any of these requirements as necessary to protect the resources of the United States.

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#### **§ 3275.17 What must I do if I find an error in a meter?**

(a) If you find an error in a meter used to calculate Federal royalty, you must correct the error immediately and notify BLM by the next working day of its discovery.

(b) If the meter is not used to calculate Federal royalty, you must correct the error and notify us within 3 working days after its discovery.

(c) If correcting the error will cause a change in the sales quantity of more than 2 percent for the month(s) in which the error occurred, you must adjust the sales quantity for that month(s) and submit an amended facility report to us within 3 working days.

#### **§ 3275.18 May BLM require me to test for byproducts associated with geothermal resource production?**

You must conduct any tests we require, including tests for byproducts, if we find it necessary to require such tests for a given operation.

#### **§ 3275.19 How do I apply to commingle production?**

To request approval to commingle production, send us a completed and signed Sundry Notice. We will review your request to commingle production from wells on your lease with production from your other leases or from leases where you do not have an interest. Do not commingle production until we have approved your Sundry Notice.

#### **§ 3275.20 What will BLM do if I waste geothermal resources?**

We will determine the amount of any resources you have lost through waste. If you did not take all reasonable precautions to prevent waste, we will require you to pay compensation based on the value of the lost production. If BLM finds that you have not adequately corrected the situation, we will follow the noncompliance procedures in § 3277.12.

#### **§ 3275.21 May BLM order me to drill and produce wells on my lease?**

BLM may order you to drill and produce wells on your lease when we find it necessary to protect Federal interests, prevent drainage, or ensure that lease development and production

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occur in accordance with sound operating practices.

### Subpart 3276—Reports: Utilization Operations

#### § 3276.10 What are the reporting requirements for facility and lease operations involving Federal geothermal resources?

(a) When you begin commercial production and operation, you must notify BLM in writing within 5 business days.

(b) Submit completed and signed monthly reports thereafter to BLM as follows:

(1) If you are a lessee or unit operator supplying Federal geothermal resources to a utilization facility on Federal land leased for geothermal resources, submit a monthly report of well operations for all wells on your lease or unit;

(2) If you are the operator of a utilization facility on Federal land leased for geothermal resources, submit a monthly report of facility operations;

(3) If you are both a lessee or unit operator and the operator of a utilization facility on Federal land leased for geothermal resources, you may combine the requirements of paragraphs (b)(1) and (b)(2) of this section into one report; or

(4) If you are a lessee or unit operator supplying Federal geothermal resources to a utilization facility not located on Federal land leased for geothermal resources, and the sales point for the resource utilized is at the facility tailgate, submit all the requirements of paragraphs (b)(1) and (b)(2) of this section. You may combine these into one report.

(c) Unless BLM grants a variance, your reports must be received by BLM by the end of the month following the month that the report covers. For example, the report covering the month of July is due by August 31.

#### § 3276.11 What information must I include for each well in the monthly report of well operations?

(a) Any drilling operations or changes made to a well;

(b) Total production or injection in thousands of pounds (klbs);

(c) Production or injection temperature in degrees Fahrenheit (deg. F);

(d) Production or injection pressure in pounds per square inch (psi). You must also specify whether this is gauge pressure (psig) or absolute pressure (psia);

(e) The number of days the well was producing or injecting;

(f) The well status at the end of the month;

(g) The amount of steam or hot water lost to venting or leakage, if the amount is greater than 0.5 percent of total lease production. We may modify this standard by a written order describing the change;

(h) The lease number or unit name where the well is located;

(i) The month and year to which the report applies;

(j) Your name, title, signature, and a phone number where BLM may contact you; and

(k) Any other information that we may require.

#### § 3276.12 What information must I give BLM in the monthly report for facility operations?

(a) For all electrical generation facilities, include in your monthly report of facility operations:

(1) Mass of steam and/or hot water, in klbs, used or brought into the facility. For facilities using both steam and hot water, you must report the mass of each;

(2) The temperature of the steam or hot water in deg. F;

(3) The pressure of the steam or hot water in psi. You must also specify whether this is psig or psia;

(4) Gross generation in kilowatt hours (kwh);

(5) Net generation at the tailgate of the facility in kwh;

(6) Temperature in deg. F and volume of the steam or hot water exiting the facility;

(7) The number of hours the plant was on line;

(8) A brief description of any outages; and

(9) Any other information we may require.

(b) For electrical generation facilities where Federal royalty is based on the sale of electricity to a utility, in

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addition to the information required under paragraph (a) of this section, you must include the following information in your monthly report of facility operations:

(1) Amount of electricity delivered to the sales point in kwh, if the sales point is different from the tailgate of the facility;

(2) Amount of electricity lost to transmission;

(3) A report from the utility purchasing the electricity documenting the total number of kwh delivered to the sales point during the month, or monthly reporting period if it is not a calendar month, and the number of kwh delivered during diurnal and seasonal pricing periods; and

(4) Any other information we may require.

### § 3276.13 What additional information must I give BLM in the monthly report for flash and dry steam facilities?

In addition to the regular monthly report information required by § 3276.12, send to BLM:

(a) Steam flow into the turbine in klbs; for dual flash facilities, you must separate the steam flow into high pressure steam and low pressure steam;

(b) Condenser pressure in psia;

(c) Condenser temperature in deg. F;

(d) Auxiliary steam flow used for gas ejectors, steam seals, pumps, etc., in klbs;

(e) Flow of condensate out of the plant (after the cooling towers) in klbs; and

(f) Any other information we may require.

### § 3276.14 What information must I give BLM in the monthly report for direct use facilities?

(a) Total monthly flow through the facility in thousands of gallons (kgal) or klbs;

(b) Monthly average temperature in, in deg. F;

(c) Number of hours that geothermal heat was used; and

(d) Any other information we may require.

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### § 3276.15 How must I notify BLM of accidents occurring at my utilization facility?

You must orally inform us of all accidents that affect operations or create environmental hazards within 24 hours after each accident. When you contact us, we may require you to submit a written report fully describing the incident.

### Subpart 3277—Inspections, Enforcement, and Noncompliance

### § 3277.10 When will BLM inspect my operations?

BLM may inspect all operations to ensure compliance with the requirements of § 3200.4. You must give us access during normal operating hours to inspect all facilities utilizing Federal geothermal resources.

### § 3277.11 What records must I keep available for inspection?

(a) The operator or facility operator must keep all records and information pertaining to the operation of your utilization facility, royalty and production meters, and safety training available for BLM inspection for a period of 6 years following the time the records and information are created.

(b) This requirement also pertains to records and information from meters located off your lease or unit, when BLM needs them to determine:

(1) Resource production to a utilization facility; or

(2) The allocation of resource production to your lease or unit.

(c) Store all of these records in a place where they are conveniently available.

### § 3277.12 What will BLM do if I do not comply with all BLM requirements pertaining to utilization operations?

(a) We will issue you a written Incident of Noncompliance, directing you to take required corrective action within a specific time period. If the noncompliance continues or is serious in nature, BLM will take one or more of the following actions:

(1) Enter the lease, and correct any deficiencies at your expense;

(2) Collect all or part of your bond;  
 (3) Order modification or shutdown of your operations; and

(4) Take other enforcement action against a lessee who is ultimately responsible for the noncompliance.

(b) Noncompliance may result in BLM terminating your lease (see §§ 3213.17 through 3213.19).

### **Subpart 3278—Confidential, Proprietary Information**

#### **§ 3278.10 When will BLM disclose information I submit under these regulations?**

All Federal and Indian data and information submitted to BLM are subject to part 2 of this title. Part 2 includes the regulations of the Department of the Interior covering public disclosure of data and information contained in Department records. Certain mineral information not protected from disclosure under part 2 may be made available for inspection without a Freedom of Information Act (FOIA) request. Examples of information we will not treat as confidential include:

- (a) Facility location;
- (b) Facility generation capacity; or
- (c) To whom you are selling electricity or produced resources.

#### **§ 3278.11 When I submit confidential, proprietary information, how can I help ensure it is not available to the public?**

When you submit data and information that you believe to be exempt from disclosure under part 2 of this title, you must clearly mark each page that you believe contains confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

#### **§ 3278.12 How long will information I give BLM remain confidential or proprietary?**

The FOIA does not provide a finite period of time during which information may be exempt from public disclosure. BLM will review each situation individually and in accordance with part 2 of this title.

### **Subpart 3279—Utilization Relief and Appeals**

#### **§ 3279.10 When may I request a variance from BLM requirements pertaining to utilization operations?**

(a) You may file a request with BLM for a variance for your approved utilization operations from the requirements of § 3200.4. Your request must include enough information to explain:

(1) Why you cannot comply with the requirements; and

(2) Why you need the variance to operate your facility, conserve natural resources, or protect public health and safety, property, or the environment.

(b) We may approve your request orally or in writing. If we give you oral approval, we will follow up with written confirmation.

#### **§ 3279.11 How may I appeal a BLM decision regarding my utilization operations?**

You may appeal our decision affecting your utilization operations in accordance with § 3200.5.

## **PART 3280—GEOTHERMAL RESOURCES UNIT AGREEMENTS**

### **Subpart 3280—Geothermal Resources Unit Agreements—General**

Sec.

3280.1 What is the purpose and scope of this part?

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- 3286.1 Model Unit Agreement.

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## Subpart 3280—Geothermal Resources Unit Agreements—General

### § 3280.1 What is the purpose and scope of this part?

(a) The purpose of this part is to provide holders of Federal and non-Federal geothermal leases and owners of non-Federal mineral interests the opportunity to unite under a Federal geothermal unit agreement to explore for and develop geothermal resources in a manner that is necessary or advisable in the public interest.

(b) These regulations identify:

- (1) The procedures a prospective unit operator must follow to receive BLM approval for unit area designation and a Federal geothermal unit agreement;
- (2) The operational requirements a unit operator must meet once the unit agreement is approved; and

(3) The procedures BLM will follow in reviewing, approving, and administering a Federal geothermal unit agreement.

### § 3280.2 Definitions.

The following terms, as used in this part or in any agreement approved under the regulations in this part, have the following meanings unless otherwise defined in such agreement:

*Minimum initial unit obligation* means the requirement to complete at least one unit well within the timeframe specified in the unit agreement. If this requirement is not met, BLM deems the unit void as though it was never in effect.

*Participating area* means that part of the unit area that BLM deems to be productive from a horizon or deposit, and to which production would be allocated in the manner described in the unit agreement, assuming that all lands are committed to the unit agreement.

*Plan of development* means the document a unit operator submits to BLM defining how the unit operator will diligently pursue unit exploration and development to meet both initial and subsequent unit development and public interest obligations.

*Public interest* means operations within a geothermal unit resulting in:

- (1) Diligent development;
- (2) Efficient exploration, production and utilization of the resource;
- (3) Conservation of natural resources; and
- (4) Prevention of waste.

*Reasonably proven to produce* means a sufficient demonstration, based on scientific and technical information, that lands are contributing to unit production in commercial quantities or are providing reservoir pressure support for unit production.

*Unit agreement* means an agreement for the exploration, development, production, and utilization of separately owned interests in the geothermal resources made subject thereto as a single consolidated unit without regard to separate ownerships, which provides for the allocation of costs and benefits on a basis defined in the agreement or plan.

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*Unit area* means the area described in a unit agreement as constituting the land logically subject to development under such agreement.

*Unit contraction provision* means a term of a unit agreement providing that the boundaries of the unit area will contract to the size of the participating area, by having those lands outside of the participating area removed. BLM will contract the unit area if additional unit wells are not drilled and completed within the timeframe specified in the unit agreement.

*Unit operator* means the person, association, partnership, corporation, or other business entity designated under a unit agreement to conduct operations on unitized land as specified in such agreement.

*Unit well* means a well that is:

- (1) Designed to produce or utilize geothermal resources in commercial quantities;
- (2) Drilled and completed to the bona fide geologic objective specified in the unit agreement, unless a commercial resource is found at a shallower depth; and
- (3) Located on unitized land.

*Unitized land* means the part of a unit area committed to a unit agreement.

*Unitized substances* means deposits of geothermal resources recovered from unitized land by operation under and pursuant to a unit agreement.

*Working interest* means the interest held in geothermal resources or in lands containing the same by virtue of a lease, operating agreement, fee title, or otherwise, under which, except as otherwise provided in a unit agreement, the owner of such interest is vested with the right to explore for, develop, produce, and utilize such resources. The right delegated to the unit operator as such by the unit agreement is not to be regarded as a working interest.

### § 3280.3 What is BLM's general policy regarding the formation of unit agreements?

For the purpose of more properly conserving the natural resources of any geothermal reservoir, field, or like area, or any part thereof, lessees and their representatives may unite with each other, or jointly or separately

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with others, in collectively adopting and operating under a unit agreement for the reservoir, field, or like area, or any part thereof, including direct use resources, if BLM determines and certifies this to be necessary or advisable in the public interest.

### § 3280.4 When may BLM require Federal lessees to unitize their leases or require a Federal lessee to commit a lease to a unit?

(a) BLM may initiate the formation of a unit agreement, or require an existing Federal lease to commit to a unit agreement, if in the public interest.

(b) BLM may require that Federal leases that become effective on or after August 8, 2005, contain a provision stating that BLM may require commitment of the lease to a unit agreement, and may prescribe the unit agreement to which such lease must commit to protect the rights of all parties in interest, including the United States.

### § 3280.5 May BLM require the modification of lease requirements in connection with the creation and operation of a unit agreement?

(a) BLM may, with the consent of the lessees involved, establish, alter, change, or revoke rates of operations (including drilling, operations, production, and other requirements) of the leases, and make conditions with respect to the leases, in connection with the creation and operation of any such unit agreement as BLM may consider necessary or advisable to secure the protection of the public interest.

(b) If leases to be included in a unit have unlike lease terms, such leases need not be modified to be in the same unit.

### § 3280.6 When may BLM require a unit operator to modify the rate of exploration, development, or production?

BLM may require a unit agreement applying to lands owned by the United States to contain a provision under which BLM or an entity designated in the unit agreement may alter or modify, from time-to-time, the rate of resource exploration or development, or production quantity or rate, under the unit agreement.

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### **§ 3280.7 Can BLM require an owner or lessee of lands not under Federal administration to unitize their lands or leases?**

BLM cannot require the commitment of lands or leases not under Federal administration or jurisdiction to a Federal unit.

## **Subpart 3281—Application, Review, and Approval of a Unit Agreement**

### **§ 3281.1 What steps must I follow for BLM to approve my unit agreement?**

Before a unit agreement becomes effective, BLM must designate the unit area and approve the unit agreement. Procedures for designating the unit area are set forth in §§ 3281.2 through 3281.6. Procedures for approving the unit agreement are set forth in §§ 3281.7 through 3281.17.

### **§ 3281.2 What documents must the unit operator submit to BLM before we may designate a unit area?**

(a) The unit operator must submit the following documents before BLM may designate a proposed unit area:

(1) A report detailing the geologic information and interpretation that indicates, to the satisfaction of BLM, the proposed area is geologically appropriate for unitization;

(2) A map showing:

(i) The proposed unit area;

(ii) All leases (including Federal, state, or private) and tracts (unleased privately owned land or mineral rights);

(iii) The Federal lease number and lessee; and

(iv) An individual unit tract number;

(3) A list which includes the following information as to each Federal, state, and private lease, and tracts of unleased land, to be included in the unit:

(i) The lease number;

(ii) The legal land description of each lease and tract;

(iii) The acreage of each lease or tract;

(iv) The lessor and lessee of each lease;

(v) The mineral rights owner of any unleased tract; and

(vi) The total number of acres:

(A) In the unit area;

(B) Under Federal administration; and

(C) In private or other (such as state) ownership; and

(4) Any other information BLM may require.

(b) Before submitting any documents, ask BLM how many copies are required.

### **§ 3281.3 What geologic information may a unit operator use in proposing a unit area?**

(a) A unit operator may use any reasonable geologic information necessary to justify its proposed unit area. The information must document that the proposed unit area is:

(1) Geologically contiguous; and

(2) Suitable for resource exploration, development and production under a unit agreement.

(b) BLM will decide which information and interpretations are acceptable. BLM's acceptance of the information and interpretations may vary depending on the types and level of geologic information available for the area.

### **§ 3281.4 What are the size and shape requirements for a unit area?**

There are no specific size or shape requirements for a unit area, except that it must meet the requirements of § 3281.3. The size of the unit area may affect the minimum initial unit obligation requirements (see § 3281.15(b)).

### **§ 3281.5 What happens if BLM receives applications that include overlapping unit areas?**

(a) If BLM receives unit area applications that include overlapping lands, we will request that each prospective unit operator resolve the issue with the other operator(s). If the prospective operators cannot reach a resolution, BLM may:

(1) Return all unit applications and request all applicants to revise their proposed unit areas;

(2) Designate any unit area proposal that is geologically appropriate for unitization and best meets public interest requirements; or

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(3) Designate a different area for unitization when doing so is in the public interest.

(b) BLM will reject either an application or a portion of an application that includes lands already in an approved unit area.

#### **§ 3281.6 What action will BLM take after reviewing a proposed unit area designation?**

(a) BLM will approve the unit area designation in writing and notify the prospective unit operator once we determine that:

(1) We have received the information required at § 3281.2;

(2) Information available to BLM documents that the area is geologically appropriate for unitization; and

(3) Unitization is appropriate to conserve the natural resources of a geothermal reservoir, field, or like area, or part thereof.

(b) BLM will notify a prospective unit operator in writing if we do not designate a proposed unit area.

#### **§ 3281.7 What documents must a unit operator submit to BLM before we will approve a unit agreement?**

After BLM approves a unit area designation, a unit operator must submit the following information in order for BLM to approve a unit agreement:

(a) Documentation of tract commitment (see §§ 3281.8 and 3281.9);

(b) The unit agreement (see § 3281.15);

(c) The map required by § 3281.2(a)(2), if any modifications have occurred since the unit area was designated;

(d) The list required by § 3281.2(a)(3) indicating whether each lease or tract is committed to the unit agreement; and

(e) The plan of development.

#### **§ 3281.8 Must a unit operator provide working interests within the designated unit area the opportunity to join the unit?**

After BLM designates a unit area, the unit operator must invite all owners of mineral rights (leased or unleased) and lease interests (record title and operating rights) in the designated unit area to join the unit. The unit operator must provide the lease interests and mineral rights owners 30 days to respond. If an interest or owner does

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not respond, the unit operator must provide BLM with written evidence that all the interests or owners were invited to join the unit. BLM will not approve a unit agreement proposal if this evidence is not submitted.

#### **§ 3281.9 How does a unit operator provide documentation to BLM of lease and tract commitment status?**

(a) The unit operator must provide documentation to BLM of the commitment status of each lease and tract in the designated unit area. The documentation must include a joinder or other comparable document signed by the lessee or mineral rights owner, or evidence that an opportunity to join was offered and no response was received (see § 3281.8).

(b) A majority interest of owners of any single Federal lease has authority to commit the lease to a unit agreement.

#### **§ 3281.10 How will BLM determine that I have sufficient control of the proposed unit area?**

(a) BLM will determine whether:

(1) A unit operator has sufficient control of the proposed unit area by reviewing the number and location of leases and tracts committed and their geologic potential for development in relation to the entire proposed unit area; and

(2) The committed tracts provide the unit operator with sufficient control of the unit area to conduct resource exploration and development in the public interest.

(b) If BLM determines that the unit operator does not have sufficient control of the unit area, we will not approve the unit agreement.

#### **§ 3281.11 What are the unit operator qualifications?**

(a) Before BLM will approve a unit agreement, the unit operator must:

(1) Meet the same qualifications as a lessee (see § 3202.10 of this chapter); and

(2) Demonstrate sufficient control of the unit area (see § 3281.10).

(b) A unit operator is not required to have an interest in any lease committed to the unit agreement.

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### § 3281.12 Who designates the unit operator?

The owners of geothermal rights and lease interests committed to the unit agreement will nominate a unit operator. Before designating the unit operator, BLM must also determine whether the prospective unit operator meets the requirements of § 3281.11.

### § 3281.13 Is there a format or model a unit operator must use when proposing a unit agreement?

When proposing a unit agreement, submit to BLM:

- (a) The model unit agreement (see § 3286.1);
- (b) The model unit agreement with variances noted; or
- (c) Any unit agreement format that contains all the terms and conditions BLM requires (see §§ 3281.14 and 3281.15).

### § 3281.14 What minimum requirements and terms must be incorporated into the unit agreement?

(a) The unit agreement must, at a minimum:

- (1) State who the unit operator is, and that the unit operator and participating lessees accept the unit terms and obligations set forth in the agreement and applicable BLM regulations;
- (2) State the size and general location of the unit area;
- (3) Include procedures for revising the unit area or participating area(s);
- (4) Include procedures for amending the unit agreement;
- (5) State the effective date and term of the unit, as provided in paragraph (b) of this section;
- (6) Incorporate the minimum initial unit obligations, as specified in § 3281.15;
- (7) State that BLM may require a modification of the rate of resource exploration or development, or the production quantity or rate, within the unit area;
- (8) State that the agreement is subject to periodic BLM review;
- (9) State that BLM will deem the unit agreement as void as if it were never in effect if the minimum initial unit obligations are not met;
- (10) Include a plan of development; and

(11) Include a unit contraction provision.

(b) The unit agreement must provide that it terminates 5 years after its effective date unless:

- (1) BLM extends such date of expiration;
  - (2) Unitized substances are produced or utilized in commercial quantities in which event the agreement continues for so long as unitized substances are produced or utilized in commercial quantities; or
  - (3) BLM terminates the agreement under subpart 3285 of this part before the end of the 5 year period.
- (c) The agreement may include any other provisions or terms that BLM and the unit operator agree are necessary for proper resource exploration and development, and management of the unit area.

### § 3281.15 What is the minimum initial unit obligation a unit agreement must contain?

(a) The unit agreement must:

- (1) Require the unit operator to drill, within the timeframe specified in the unit agreement, at least one unit well on a tract committed to the unit agreement;
  - (2) Specify the location and the minimum depth and/or geologic structure to which the initial unit well will be drilled; and
  - (3) Require the unit operator, upon completing a unit well, to provide to BLM in a timely manner the information required at § 3264.10 of this chapter.
- (b) Depending on the size of the proposed unit area, BLM may require the minimum initial unit agreement obligation to include the drilling of more than one unit well.
- (c) If necessary to aid in the evaluation of drilling locations, BLM and the unit operator may agree to include types of exploration operations as part of the initial unit obligation. An example of such work is drilling temperature gradient wells.
- (d) BLM will not consider any work done prior to unit approval for the purpose of meeting initial unit obligations.

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### **§ 3281.16 When must a Plan of Development be submitted to BLM?**

(a) The prospective unit operator must submit an initial Plan of Development at the time the unit area is proposed for designation.

(b) Subsequent Plans of Development that were not already provided must be submitted to address future unit activities to be conducted throughout the term of the unit agreement. For example, if the Plan only addressed activities until a unit well is completed, the subsequent Plan must address activities including the drilling of additional unit wells until a producible well is completed. Once a producible well is completed, the Plan or subsequent Plan must address those activities related to utilizing the resource.

(c) There is no requirement to submit a Plan of Development once unitized resources begin commercial operation.

### **§ 3281.17 What information must be provided in the Plan of Development?**

(a) The Plan of Development must state the types of and timeframes for activities the unit operator will conduct in diligent pursuit of unit exploration and development. The Plan may address those activities that will be conducted until the minimum initial unit obligation is met, or it may address all activities that will occur through the term of the unit agreement.

(b) The Plan of Development may specify that the activities will be conducted in phases during the term of the unit agreement. For example, the number, location, and depth of temperature gradient wells, and the timeframe for the completion of these wells, may be the first phase. A second phase may include drilling of observation or slim-hole wells to a greater depth than that specified in the first phase. Completion of the unit well may be the third phase. In all cases, the Plan of Development must include the completion of at least one unit well.

### **§ 3281.18 What action will BLM take in reviewing the Plan of Development?**

BLM will review the Plan of Development to ensure that the types of activities and the timeframes for their com-

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pletion meet public interest requirements. If BLM determines that the Plan of Development does not meet these requirements, BLM will negotiate with the prospective unit operator to revise the proposed activities. BLM will not designate a unit area until the Plan of Development meets applicable requirements.

### **§ 3281.19 What action will BLM take on a proposed unit agreement?**

BLM will:

(a) Review the proposed unit agreement to ensure that the public interest is protected and that the agreement conforms to applicable laws and regulations;

(b) Coordinate the review of a proposed unit agreement with appropriate state agencies, and other Federal surface management agencies, if applicable;

(c) Approve the unit agreement and provide the unit operator with signed copies of the agreement, if we determine:

(1) That the unit operator has submitted all required information;

(2) That the unit agreement and the unit operator satisfy all required terms and conditions, including the requirements specified at §§ 3281.14 and 3281.15, and conform with all applicable laws and regulations; and

(3) That the unit agreement is necessary or advisable to meet the public interest;

(d) Notify the unit operator in writing if we reject the unit agreement proposal; and

(e) Reject any unit application that includes lands already committed to an approved unit agreement.

### **§ 3281.20 When is a unit agreement effective?**

The effective date of the unit agreement approval is the first day of the month following the date BLM approves and signs it. The unit operator may request that the effective date be the first day of the month in which the agreement is signed by BLM, or a more appropriate date agreed to by BLM.

**Subpart 3282—Participating Area****§ 3282.1 What is a participating area?**

(a) A participating area is the combined portion of the unitized area which BLM determines:

(1) Is reasonably proven to produce geothermal resources; or

(2) Supports production in commercial quantities, such as pressure support from injection wells.

(b) The size and configuration of all participating areas and revisions are not effective until BLM approves them.

**§ 3282.2 When must the unit operator have a participating area approved?**

You must have an established BLM-approved participating area to allocate production and royalties before beginning commercial operations under a unit agreement to allocate production within the unit.

**§ 3282.3 When must the unit operator submit an application for BLM approval of a proposed initial participating area?**

The unit operator must submit an application for BLM approval of a proposed participating area no later than:

(a) 60 days after receiving BLM's determination identified in § 3281.15(a)(3) that a unit well will produce or utilize in commercial quantities; or

(b) 30 days before the initiation of commercial operations, whichever occurs earlier.

**§ 3282.4 What general information must the unit operator submit with a proposed participating area application?**

The unit operator must submit the following information with a participating area application:

(a) Technical information supporting its application (see § 3282.5);

(b) The information required in § 3281.2(a)(2) and (3) for the lands in the proposed participating area; and

(c) Any other information BLM may require.

**§ 3282.5 What technical information must the unit operator submit with a proposed participating area application?**

At a minimum, the unit operator must submit the following technical information with a proposed participating area application:

(a) Documentation that the participating area includes:

(1) The production and injection wells necessary for unit operations;

(2) Unit wells that are capable of being produced or utilized in commercial quantities; and

(3) The area each well drains or supplies pressure communication.

(b) Data, including logs, from production and injection well testing, if not previously submitted under § 3264.10 of this chapter;

(c) Interpretations of well performance, and reservoir geology and structure, that document that the lands are reasonably proven to produce; and

(d) Any other information BLM may require.

**§ 3282.6 When must the unit operator propose to revise a participating area boundary?**

(a) The unit operator must submit a written application to BLM to revise a participating area boundary no later than 60 days after receipt of the BLM determination described herein, when either:

(1) A well is completed that BLM has determined will produce or utilize in commercial quantities, and such well:

(i) Is located outside of an existing participating area; or

(ii) Drains an area outside the existing participating area; or

(2) An injection well located outside of an existing participating area is put into use that BLM has determined provides reservoir pressure support to production.

(b) The unit operator may submit a written application for a revision of a participating area when new or additional technical information or revised interpretations of any information provides a basis for revising the boundary.

(c) The unit operator may submit a written request to BLM to delay a participation area revision decision when drilling multiple wells in the unit is

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actively pursued or the drilling is providing additional technical information. A delay will not affect the effective date of any participation area revision (see § 3282.7). The request must include:

- (1) The well locations;
  - (2) Anticipated spud and completion dates of each well;
  - (3) The timing of well testing and analyses of technical information; and
  - (4) The anticipated date BLM will receive the participation area revision for review.
- (d) BLM will provide the unit operator with a written decision on the application to revise a participating area or the request to delay a participating area revision decision by BLM.

### **§ 3282.7 What is the effective date of an initial participating area or revision of an existing participating area?**

(a) BLM will establish the appropriate effective date of an initial participating area or any revision to a participating area. The effective date may be, but is not limited to, the first day of the month in which:

- (1) A well is completed that causes the participating area to be formed or revised;
- (2) Commercial operations start; or
- (3) New or additional technical information becomes known that provides a basis for revising the boundary (such as when production from, or injection to, an area outside the participating area first became known).

(b) The unit operator may request BLM to approve a specific effective date for the participating area or revision, but the date may not be earlier than the effective date of the unit.

### **§ 3282.8 What are the reasons BLM would not approve a revision of the participating area boundary?**

BLM will not approve a revision of the participating area boundary:

- (a) If the unit operator does not submit the required information;
- (b) If BLM determines that the new or additional technical information does not support a boundary revision; or
- (c) If it reduces the size of a participating area because of depletion of the resource.

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### **§ 3282.9 How is production allocated within a participating area?**

Allocation of production to each committed lease or tract within a participating area is in the same proportion as that lease's or tract's surface acreage within the participating area.

### **§ 3282.10 When will unleased Federal lands in a participating area receive a production allocation?**

Unleased Federal lands within a participating area are treated as follows:

(a) For royalty purposes only, you must allocate production to unleased Federal lands in the participating area as if the acreage were committed to the participating area.

(b) The unit operator is primarily liable for paying and must pay royalty to the United States for such allocated production based on a rate not less than the highest royalty rate for any Federal lease in the participating area. In the event the unit operator does not pay any royalties owed under this paragraph, each lessee of lands committed to the participating area is responsible for paying such royalties in the same proportion as that lessee's percentage of surface acreage within the participating area, excluding the unleased acreage.

### **§ 3282.11 May a participating area continue if there is intermittent unit production?**

A participating area may continue if there is intermittent unit production only if BLM determines that intermittent production is in the public interest. For example, a direct use facility may only require production to occur during winter months.

### **§ 3282.12 When does a participating area terminate?**

A participating area terminates when either:

- (a) The unit operator permanently stops operations in or affecting the participating area; or
- (b) Sixty (60) days after BLM notifies the unit operator in writing that we have determined that operations in the participating area are not being conducted in accordance with the unit agreement, the participating area approval, or the public interest. If before

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the expiration of the 60 days, the unit operator demonstrates to BLM's satisfaction that the basis for BLM's determination is erroneous or has been rectified, BLM will not terminate the participating area.

### Subpart 3283—Modifications to the Unit Agreement

#### § 3283.1 When may the unit operator modify the unit agreement?

(a) The unit operator may propose to modify a unit agreement by submitting an application to BLM that:

- (1) Identifies the proposed change and the reason for the change; and
- (2) Certifies that all necessary unit interests have agreed to the change.

(b) BLM will send the unit operator written notification of BLM's decision regarding the application. Proposed modifications to a unit agreement will not become effective until BLM approves them. BLM's approval may be made effective retroactively to the date the application was complete. BLM may approve a different effective date, including a date the unit operator requests and for which the unit operator provides acceptable justification.

#### § 3283.2 When may the unit operator revise the unit contraction provision of a unit agreement?

(a) The unit operator may submit to BLM a request to revise the unit contraction provision of a unit agreement, if the unit operator has either:

- (1) Commenced commercial operations of unitized resources; or
- (2) Completed a unit well that produces or utilizes geothermal resources in commercial quantities.

(b) The request may propose an extension of the unit contraction date and/or a partial contraction of the unit area, and must include the following information:

- (1) The period for which the revision is requested; and
- (2) Whether an extension of the unit contraction date and/or a partial contraction of the unit area is requested.

(c) The request should address the following factors when applicable:

- (1) Economic constraints that limit the opportunity to drill and utilize the resource from additional wells;

(2) Reservoir monitoring or injection wells that BLM determines are necessary for unit operations are not located in the participating area;

(3) An inability to drill additional wells is due to circumstances beyond the unit operator's control, and a unit well that has produced or utilized in commercial quantities already is located in the unit;

(4) The types and intensity of unit operations already conducted in the unit area;

(5) The availability of viable electrical or resource sales contracts;

(6) The opportunity to utilize the resource economically; or

(7) Any other information that supports revision of the unit contraction provision.

(d) BLM will consider the factors discussed along with any other information submitted, and will approve the request if we determine that the revision is in the public interest. The approval may be subject to conditions such as requiring an annual renewal, or setting the timing and conditions for when phased contractions or termination of the revision may occur.

#### § 3283.3 How will the unit operator know the status of a unit contraction revision request?

BLM will notify the unit operator in writing of our decision. If we approve the request, we:

(a) Will specify the term of the contraction extension and/or which lands will remain in the unit agreement;

(b) May require the unit operator to update the informational requirements of subpart 3282; and

(c) May terminate the participating area contraction revision if we find termination is necessary in the public interest.

#### § 3283.4 When may the unit operator add lands to or remove lands from a unit agreement?

(a) The unit operator may request BLM to designate the addition or removal of lands to or from a unit agreement.

(b) In order for BLM to complete a review of the unit area revision request, the unit operator must submit to BLM the information required in §§ 3281.2, 3281.3, and 3281.7.

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- (c) BLM will:
  - (1) Review the request;
  - (2) Determine whether the information provided is sufficient and whether the new or additional geologic information or interpretation provides an acceptable basis for the unit boundary change; and
  - (3) Notify the unit operator in writing of our decision.
- (d) If BLM approves the revision, the unit operator must notify all owners of lease interests or mineral rights of the unit area revision.

### **§ 3283.5 When will BLM periodically review unit agreements?**

BLM will periodically review all unit agreements to determine compliance with § 3283.6 in accordance with the following schedule:

- (a) Not later than 5 years after the approval of each unit agreement; and
- (b) At least every 5 years following the initial unit review.

### **§ 3283.6 What is the purpose of BLM's periodic review?**

(a) BLM must review all unit agreements to determine whether any leases, or portions of leases, committed to any unit are no longer reasonably necessary for unit operations, and eliminate from inclusion in the unit agreement any such lands it determines not reasonably necessary for unit operations.

(b) The elimination will be based on scientific evidence, and occur only for the purpose of conserving and properly managing the geothermal resources.

(c) BLM will not eliminate any lands from a unit until BLM provides the unit operator, the lessee, and any other person with a legal interest in such lands, with reasonable notice and an opportunity to comment.

(d) Any lands eliminated from a unit under this section are eligible for a lease extension under subpart 3207 of part 3200 of this chapter if the lands meet the requirements for the extension.

### **§ 3283.7 When may unit operators be changed?**

Unit operators may be changed only with BLM's written approval.

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### **§ 3283.8 What must be filed with BLM to change the unit operator?**

To change the unit operator, the new operator must:

- (a) Meet the qualification requirements of § 3281.11;
- (b) Submit to BLM evidence of acceptable bonding under § 3214.13 of this chapter; and
- (c) File with BLM written acceptance of the unit terms and obligations.

### **§ 3283.9 When is a change of unit operator effective?**

The change is effective when BLM approves the new unit operator in writing.

### **§ 3283.10 If there is a change in the unit operator, when does the previous operator's liability end?**

(a) The previous unit operator remains responsible for all duties and obligations of the unit agreement until BLM approves a new unit operator. The change of the unit operator does not release the previous unit operator from any liability for any obligations that accrued before the effective date of the change (see § 3215.14 of this chapter).

(b) The new unit operator is responsible for all unit duties and obligations after BLM approves the change.

### **§ 3283.11 Do the terms and conditions of a unit agreement modify Federal lease stipulations?**

Nothing in a unit agreement modifies stipulations included in any Federal lease.

### **§ 3283.12 Are transferees and successors in interest of Federal geothermal leases bound by the terms and conditions of the unit agreement?**

The terms and conditions of the unit agreement are binding on transferees and successors in interest to Federal geothermal leases committed to a unit agreement.

## **Subpart 3284—Unit Operations**

### **§ 3284.1 What general standards apply to operations within a unit?**

All unit operations must comply with:

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(a) The terms and conditions of the unit agreement; and

(b) The standards and orders listed in the following chart:

Type of operation	Regulations on Operational Standards (43 CFR)	Regulations on Orders or Instructions (43 CFR)
Exploration .....	§ 3250.12	§ 3250.13
Drilling .....	§ 3260.11	§ 3260.12
Production or Utilization .....	§ 3270.11	§ 3270.12

### § 3284.2 What are the principal operational responsibilities of the unit operator?

The unit operator is responsible for:

(a) Diligently drilling for and developing in the public interest the geothermal resource occurring in the unit area. Only the unit operator is authorized to conduct:

(1) Any phase of drilling authorized under subpart 3260 of this chapter, unless another person is specifically authorized by BLM to conduct drilling (see § 3284.3);

(2) Resource development activities such as production and injection; and

(3) Delivery of the resource for commercial operation. An entity other than the unit operator, such as a facility operator, may purchase or utilize the resource produced from the unit.

(b) Providing written notification to BLM within 30 days after any changes to the commitment status of any lease or tract in the unit area (see §§ 3281.9 and 3284.12); and

(c) Insuring that the Federal Government receives all royalties, direct use fees, and rents for activities within the participating area.

### § 3284.3 What happens if the minimum initial unit obligations are not met?

(a) If the unit operator does not drill a well designed to produce or utilize geothermal resources in commercial quantities within the timeframe specified in the unit agreement, or the unit operator relinquishes the unit agreement before meeting the minimum initial unit obligations:

(1) BLM will deem the unit agreement void as though it was never in effect;

(2) BLM will deem any lease extension based upon the existence of the unit as void retroactive to the date the unit was effective; and

(3) Any lease segregations based on the unit become invalid.

(b) BLM will send the unit operator a written decision confirming that the unit agreement is void.

### § 3284.4 How are unit agreement terms affected after completion of the initial unit well?

(a) Upon completion of a unit well that BLM determines will produce or utilize geothermal resources in commercial quantities, the unit operator must submit a proposed participating area application under § 3282.3, and no additional drilling to meet unit obligations is required. If no additional drilling in the unit occurs, the unit area will contract to the participating area as specified in the unit agreement.

(b) If a unit operator drills a well designed to produce or utilize geothermal resources in commercial quantities, but the well will not produce commercially or is not producible, the unit operator must continue drilling additional wells within the timeframes specified in the unit agreement until a unit well is completed that BLM determines will produce or utilize geothermal resources in commercial quantities. BLM may terminate a unit if additional wells are not drilled within the timeframes specified in the unit agreement.

(c) The unit agreement will expire if no well that BLM determines will produce or utilize geothermal resources in commercial quantities is completed within the timeframes specified in the unit agreement.

(d) BLM will send the unit operator a written decision confirming that the unit agreement has been terminated or has expired.

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### **§ 3284.5 How do unit operations affect lease extensions?**

(a) Once the minimum initial unit obligation is met, lease extensions approved under § 3207.17 of this chapter based upon unit commitment will remain in effect until the unit is relinquished, expires, terminates, or the lease on which the initial unit obligation was met is eliminated from the unit.

(b) As long as there are commercial operations within the unit or there exists a unit well that BLM has determined is producing or utilizing geothermal resources in commercial quantities, lease extensions for any leases or portions of leases within the participating area will remain in effect as long as operations meet the requirements of § 3207.15 of this chapter.

### **§ 3284.6 May BLM authorize a working interest owner to drill a well on lands committed to the unit?**

(a) BLM may authorize a working interest owner to drill a well on the interest owner's lease only if it is located outside of an established participating area. However, BLM will only do so upon determining that:

(1) The unit operator is not diligently pursuing unit development; and

(2) Drilling the well is in the public interest.

(b) If BLM determines that a working interest has completed a well that will produce or utilize geothermal resources in commercial quantities, the unit operator must:

(1) Apply to revise the participating area to include the well; and

(2) Operate the well.

### **§ 3284.7 May BLM authorize operations on uncommitted Federal leases located within a unit?**

BLM may authorize a lessee/operator to conduct operations on an uncommitted Federal lease located within a unit if the lessee/operator demonstrates to our satisfaction that operations on the lease are:

(a) In the public interest; and

(b) Will not unnecessarily affect unit operations.

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### **§ 3284.8 May a unit have multiple operators?**

A unit may have only one operator.

### **§ 3284.9 May BLM set or modify production or injection rates?**

BLM may set or modify the quantity, rate, or location of production or injection occurring under a unit agreement to ensure protection of Federal resources.

### **§ 3284.10 What must a unit operator do to prevent or compensate for drainage?**

The unit operator must take all necessary measures to prevent or compensate for drainage of geothermal resources from unitized land by wells on land not subject to the unit agreement (see §§ 3210.16 and 3210.17 of this chapter).

### **§ 3284.11 Must the unit operator develop and operate on every lease or tract in the unit to comply with the obligations in the underlying leases or agreements?**

The unit operator is not required to develop and operate on every lease or tract in the unit agreement to comply with the obligations in the underlying leases or agreement. The development and operation on any lands subject to a unit agreement is considered full performance of all obligations for development and operation for every separately owned lease or tract in the unit, regardless of whether there is development of any particular tract of the unit area.

### **§ 3284.12 When must the unit operator notify BLM of any changes of lease and tract commitment status?**

The unit operator must provide updated documentation of commitment status (see §§ 3281.8 through 3281.10) of all leases and tracts to BLM whenever a change in commitment, such as the expiration of a private lease, occurs. The unit operator must submit the documentation to BLM within 30 days after the change occurs. The unit operator must also notify all lessees and mineral interest owners of these changes.

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### Subpart 3285—Unit Termination

#### § 3285.1 When may BLM terminate a unit agreement?

BLM may terminate a unit agreement if the unit operator does not comply with any term or condition of the unit agreement.

#### § 3285.2 When may BLM approve a voluntary termination of a unit agreement?

BLM may approve the voluntary termination of a unit agreement at any time:

(a) After receiving a signed certification agreeing to the termination from a sufficient number of the working interest owners specified in the unit agreement who together represent a majority interest in the unit agreement; and

(b)(1) After the completion of the initial unit obligation well but before the establishment of a participating area; or

(2) After a participating area is established, upon receipt of information providing adequate assurance that:

(i) Diligent development and production of known commercial geothermal resources will occur; and

(ii) The public interest is protected.

### Subpart 3286—Model Unit Agreement

#### § 3286.1 Model Unit Agreement.

A unit agreement may use the following language:

Unit Agreement for the Development and Operation of the \_\_\_\_\_ Unit Area, County of \_\_\_\_\_, State of \_\_\_\_\_.

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This Agreement entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the “parties hereto”. Whereas the parties hereto are the owners of working, royalty, or other geothermal resources interests in land subject to this Agreement; and

Whereas the Geothermal Steam Act of 1970 (84 Stat. 1566), as amended, hereinafter referred to as the “Act” authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit agreement for the purpose of more properly conserving the natural resources of any geothermal resources reservoir, field, or like area, or any part thereof, whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

Whereas the parties hereto hold sufficient interest in the \_\_\_\_\_ Unit Area covering the land herein described to effectively control operations therein; and

Whereas, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operations of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

Now, therefore, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined Unit Area, and agree severally among themselves as follows:

ARTICLE I—ENABLING ACT AND REGULATIONS

1.1 The Act and all valid pertinent U.S. Department of the Interior regulations, including operating and unit plan regulations, heretofore or hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands.

1.2 As to non-Federal lands, the Bureau of Land Management (“BLM”) geothermal resources operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

ARTICLE II—DEFINITIONS

2.1 The following terms shall have the meanings here indicated:

(a) *Geothermal Lease*. A lease issued under the act of December 24, 1970 (84 Stat. 1566), as amended, pursuant to the leasing regulations contained in 43 CFR Group 3200 and, unless the context indicates otherwise, “lease” shall mean a geothermal lease.

(b) *Unit Area*. The area described in Article III of this Agreement.

(c) *Unit Operator*. The person, association, partnership, corporation, or other business entity designated under this Agreement to conduct operations on Unitized Land as specified herein.

(d) *Participating Area*. That area of the Unit deemed to be productive as described in Article 12.1 herein and areas committed to the Unit by the Authorized Officer needed for support of operations of the Unit Area. The production allocated for lands used for support of operations shall be approved by the Authorized Officer pursuant to Articles 12.1 and 13.1 herein.

(e) *Working Interest*. The interest held in geothermal resources or in lands containing the same by virtue of a lease, operating agreement, fee title, or otherwise, under which, except as otherwise provided in this Agreement, the owner of such interest is vested with the right to explore for, develop, produce and utilize such resources. The right delegated to the Unit Operator as such by this Agreement is not to be regarded as a Working Interest.

(f) *Secretary*. The Secretary of the Interior or any person duly authorized to exercise powers vested in that officer.

(g) *Director*. The Director of the Bureau of Land Management or any person duly authorized to exercise powers vested in that officer.

(h) *Authorized Officer*. Any person authorized by law or by lawful delegation of authority in the Bureau of Land Management to perform the duties described.

ARTICLE III—UNIT AREA AND EXHIBITS

3.1 The area specified on the map attached hereto marked “Exhibit A” is hereby designated and recognized as constituting the Unit Area, containing \_\_\_\_\_ acres, more or less. The above-described Unit Area shall be expanded, when practicable, to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this Agreement.

3.2 Exhibit A attached hereto and made a part hereof is a map showing the boundary of the Unit Area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator.

3.3 Exhibit B attached hereto and made a part thereof is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of geothermal resources interests in all lands in the Unit Area.

3.4 Exhibits A and B shall be revised by the Unit Operator whenever changes in the Unit Area render such revision necessary, or when requested by the authorized officer, and not less than five copies of the revised Exhibits shall be filed with the authorized officer.

ARTICLE IV—CONTRACTION AND EXPANSION OF UNIT AREA

4.1 Unless otherwise specified herein, the expansion and/or contraction of the Unit Area contemplated in Article 3.1 hereof shall be effected in the following manner:

(a) The Unit Operator, either on demand of the authorized officer or on its own motion and after prior concurrence by the authorized officer, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons therefore, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the authorized officer, and copies thereof mailed to the last known address of each Working Interest Owner, Lessee, and Lessor whose interests are affected, advising that 30 days will be allowed to submit any objections to the Unit Operator.

(c) Upon expiration of the 30-day period provided in the preceding item 4.1(b), Unit Operator shall file with the authorized officer evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto that have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction

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shall, upon approval by the authorized officer, become effective as of the date prescribed in the notice thereof.

4.2 Unitized Leases, insofar as they cover any lands excluded from the Unit Area under any of the provisions of this Article IV, may be maintained and continued in force and effect in accordance with the terms, provisions, and conditions contained in the Act, and the lease or leases and amendments thereto, except that operations and/or production under this Unit Agreement shall not serve to maintain or continue the excluded portion of any lease.

4.3 All legal subdivisions of unitized lands (i.e., 40 acres by Governmental survey or its nearest lot or tract equivalent in instances of irregular surveys), no part of which is entitled to be within a Participating Area on the 5th anniversary of the effective date of the initial Participating Area established under this Agreement, shall be eliminated automatically from this Agreement effective as of said 5th anniversary. Such lands shall no longer be a part of the Unit Area and shall no longer be subject to this Agreement, unless diligent drilling operations are in progress on an exploratory well on said 5th anniversary, in which event such lands shall not be eliminated from the Unit Area for as long as exploratory drilling operations are continued diligently with not more than six (6) months time elapsing between the completion of one exploratory well and the commencement of the next exploratory well.

4.4 An exploratory well, for the purposes of this Article IV, is defined as any well, regardless of surface location, projected for completion:

(a) In a zone or deposit below any zone or deposit for which a Participating Area has been established and is in effect; or

(b) At a subsurface location under Unitized Lands not entitled to be within a Participating Area.

4.5 In the event an exploratory well is completed during the six (6) months immediately preceding the 5th anniversary of the initial Participating Area established under this Agreement, lands not entitled to be within a Participating Area shall not be eliminated from this Agreement on said 5th anniversary, provided the drilling of another exploratory well is commenced under an approved Plan of Development within six (6) months after the completion of said well. In such event, the land not entitled to be in participation shall not be eliminated from the Unit Area so long as exploratory drilling operations are continued diligently with not more than six (6) months time elapsing between the completion of one exploratory well and the commencement of the next exploratory well.

4.6 With prior approval of the authorized officer, a specified period of time in excess of six (6) months may be allowed to elapse be-

tween the completion of one well and the commencement of the next well without the automatic elimination of nonparticipating acreage.

4.7 Unitized lands proved productive by drilling operations that serve to delay automatic elimination of lands under this Article IV shall be incorporated into a Participating Area (or Areas) in the same manner as such lands would have been incorporated in such areas had such lands been proven productive during the year preceding said 5th anniversary.

4.8 In the event nonparticipating lands are retained under this Agreement after the 5th anniversary of the initial Participating Area as a result of exploratory drilling operations, all legal subdivisions of unitized land (i.e., 40 acres by Government survey or its nearest lot or tract equivalent in instances of irregular Surveys), no part of which is entitled to be within a Participating Area, shall be eliminated automatically as of the 183rd day, or such later date as may be established by the authorized officer, following the completion of the last well recognized as delaying such automatic elimination beyond the 5th anniversary of the initial Participating Area established under this Agreement.

### ARTICLE V—UNITIZED LAND AND UNITIZED SUBSTANCES

5.1 All land committed to this Agreement shall constitute land referred to herein as “Unitized Land.” All geothermal resources in and produced from any and all formations of the Unitized Land are unitized under the terms of this agreement and herein are called “Unitized Substances.”

### ARTICLE VI—UNIT OPERATOR

6.1 \_\_\_\_\_ is hereby designated as Unit Operator, and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, production, distribution, and utilization of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in Unitized Substances, and the term “Working Interest Owner,” when used herein, shall include or refer to Unit Operator as the owner of a Working Interest when such an interest is owned by it.

### ARTICLE VII—RESIGNATION OR REMOVAL OF UNIT OPERATOR

7.1 The Unit Operator shall have the right to resign. Such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator or terminate Unit Operators rights, as such, for a period of six (6) months after notice of

its intention to resign has been served by Unit Operator on all Working Interest Owners and the authorized officer, nor until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the authorized officer, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

7.2 The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of Working Interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the authorized officer.

7.3 The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title, or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, material, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or, if no such new unit operator is elected, to the common agent appointed to represent the Working Interest Owners in any action taken hereunder, to be used for the purpose of conducting operations hereunder.

7.4 In all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for performance of the duties and obligations of Unit Operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

7.5 The resignation or removal of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation or removal.

#### ARTICLE VIII—SUCCESSOR UNIT OPERATOR

8.1 If, prior to the establishment of a Participating Area hereunder, the Unit Operator shall resign as Operator, or shall be removed as provided in Article VII, a successor Unit Operator may be selected by vote of the more than one-half of the owners of the Working Interests in Unitized Substances, based on their respective shares, on an acreage basis, in the Unitized Land.

8.2 If, after the establishment of a Participating Area hereunder, the Unit Operator shall resign as Unit Operator, or shall be removed as provided in Article VII, a successor Unit Operator may be selected by a vote of more than one-half of the owners of the

Working Interests in Unitized Substances, based on their respective shares, on a participating acreage basis; provided that, if a majority but less than 60 percent of the Working Interest in the Participating Lands is owned by a party to this agreement, a concurring vote of one or more additional Working Interest Owners owning 10 percent or more of the Working Interest in the participating land shall be required to select a new Unit Operator.

8.3 The selection of a successor Unit Operator shall not become effective until:

(a) The Unit Operator so selected shall accept in writing the duties, obligations, and responsibilities of the Unit Operator; and

(b) The selection shall have been approved by the authorized officer.

8.4 If no successor Unit Operator is selected and qualified as herein provided, the authorized officer at his or her election may declare this Agreement terminated.

#### ARTICLE IX—ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT

9.1 Costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of Working Interests; all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of Working Interests, whether one or more, separately or collectively.

9.2 Any agreement or agreements entered into between the Working Interest Owners and the Unit Operator as provided in this Article, whether one or more, are herein referred to as the “Unit Operating Agreement.”

9.3 The Unit Operating Agreement shall provide the manner in which the Working Interest Owners shall be entitled to receive their respective share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other contracts, and such other rights and obligations, as between Unit Operator and the Working Interest Owners.

9.4 Neither the Unit Operating Agreement nor any amendment thereto shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement.

9.5 In case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall govern.

9.6 Three true copies of any Unit Operating Agreement executed pursuant to this Article IX shall be filed with the authorized officer prior to approval of this Agreement.

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### ARTICLE X—RIGHTS AND OBLIGATIONS OF UNIT OPERATOR

10.1 The right, privilege, and duty of exercising any and all rights of the parties hereto that are necessary or convenient for exploring, producing, distributing, or utilizing Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as provided in this Agreement in accordance with a Plan of Development approved by the authorized officer.

10.2 Upon request by Unit Operator, acceptable evidence of title to geothermal resources interests in the Unitized Land shall be deposited with the Unit Operator and together with this Agreement shall constitute and define the rights, privileges, and obligations of Unit Operator.

10.3 Nothing in this Agreement shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes specified in this Agreement.

10.4 The Unit Operator shall take such measures as the authorized officer deems appropriate and adequate to prevent drainage of Unitized Substances from Unitized Land by wells on land not subject to this Agreement.

10.5 The authorized officer is hereby vested with authority to alter or modify, from time to time, in the authorized officer's discretion, the rate of prospecting and development and the quantity and rate of production under this Agreement.

### ARTICLE XI—PLAN OF DEVELOPMENT

11.1 Concurrently with the submission of this Agreement to BLM for approval, the Unit Operator shall submit to BLM an acceptable initial Plan of Development. Said plan shall be as complete and adequate as the authorized officer may determine to be necessary for timely exploration and/or development, and to insure proper protection of the environment and conservation of the natural resources of the Unit Area.

11.2 Prior to the expiration of the initial Plan of Development, or any subsequent Plan of Development, Unit Operator shall submit for approval of the authorized officer an acceptable subsequent Plan of Development for the Unit Area which, when approved by the authorized officer, shall constitute the exploratory and/or development drilling and operating obligations of Unit Operator under this Agreement for the period specified therein.

11.3 Any Plan of Development submitted hereunder shall:

(a) Specify the number and locations of any exploration operations to be conducted

or wells to be drilled, and the proposed order and time for such operations or drilling; and

(b) To the extent practicable, specify the operating practices regarded as necessary and advisable for proper conservation of natural resources and protection of the environment in compliance with section 1.1 of this Agreement.

11.4 The Plan of Development submitted concurrently with this Agreement for approval shall prescribe that the Unit Operator shall begin to drill a unit well identified in the Plan of Development approved by the authorized officer, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the \_\_\_\_\_ formation has been tested or until at a lesser depth unitized substances shall be discovered that can be produced in commercial quantities (i.e., quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the authorized officer that further drilling of said well would be unwarranted or impracticable; provided, however, that the Unit Operator shall not in any event be required to drill said well to a depth in excess of \_\_\_\_\_ feet.

11.5 The initial Plan of Development and/or subsequent Plan of Development submitted under this Article shall provide that the Unit Operator shall initiate a continuous drilling program providing for drilling of no less than one well at a time, and allowing no more than six (6) months time to elapse between completion and testing of one well and the beginning of the next well, until a well capable of producing or utilizing Unitized Substances in commercial quantities is completed to the satisfaction of the authorized officer, or until it is reasonably proven that the Unitized Land is incapable of producing Unitized Substances in commercial quantities in the formations drilled under this Agreement.

11.6 The authorized officer may modify the exploration operation or drilling requirements of the initial or subsequent Plans of Development by granting reasonable extensions of time when, in his or her opinion, such action is warranted and in the public interest.

11.7 Until a well capable of producing or utilizing Unitized Substances in commercial quantities is completed, the failure of Unit Operator in a timely manner to conduct any exploration operations or drill any of the wells provided for in Plans of Development required under this Article XI or to submit a timely and acceptable subsequent Plan of Development, shall, after notice of default or notice of prospective default to Unit Operator by the authorized officer, and after failure of Unit Operator to remedy any actual

default within a reasonable time (as determined by the authorized officer), result in automatic termination of this Agreement effective as of the date of the default, as determined by the authorized officer.

11.8 Separate Plans of Development may be submitted for separate productive zones, subject to the approval of the authorized officer. Also subject to the approval of the authorized officer, Plans of Development shall be modified or supplemented when necessary to meet changes in conditions or to protect the interest of all parties to this Agreement.

#### ARTICLE XII—PARTICIPATING AREAS

12.1 Prior to the commencement of production of Unitized Substances, the Unit Operator shall submit for approval by the authorized officer a schedule (or schedules) of all land then regarded as reasonably proven to be productive from a pool or deposit discovered or developed; all lands in said schedule (or schedules), on approval of the authorized officer, will constitute a Participating Area (or Areas), effective as of the date production commences or the effective date of this Unit Agreement, whichever is later. Said schedule (or schedules) shall also set forth the percentage of Unitized Substances to be allocated, as herein provided, to each tract in the Participating Area (or Areas), and shall govern the allocation of production, commencing with the effective date of the Participating Area.

12.2 A separate Participating Area shall be established for each separate pool or deposit of Unitized Substances or for any group thereof that is produced as a single pool or deposit, and any two or more Participating Areas so established may be combined into one, on approval of the authorized officer. The effective date of any Participating Area established after the commencement of actual production of Unitized Substances shall be the first of the month in which is obtained the knowledge or information on which the establishment of said Participating Area is based, unless a more appropriate effective date is proposed by the Unit Operator and approved by the authorized officer.

12.3 Any Participating Area (or Areas) established under 12.1 or 12.2 above shall, subject to the approval of the authorized officer, be revised from time to time to:

- (a) Include additional land then regarded as reasonably proved to be productive from the pool or deposit for which the Participating Area was established;
- (b) Include lands necessary to unit operations;
- (c) Exclude land then regarded as reasonably proved not to be productive from the pool or deposit for which the Participating Area was established; or
- (d) Exclude land not necessary to unit operations; and

(e) Revise the schedule (or schedules) of allocation percentages accordingly.

12.4 Subject to the limitation cited in 12.1 hereof, the effective date of any revision of a Participating Area established under Articles 12.1 or 12.2 shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated; provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the authorized officer.

12.5 No land shall be excluded from a Participating Area on account of depletion of the Unitized Substances, except that any Participating Area established under the provisions of this Article XII shall terminate automatically whenever all operations are abandoned in the pool or deposit for which the Participating Area was established.

12.6 Nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of a Participating Area.

#### ARTICLE XIII—ALLOCATION OF UNITIZED SUBSTANCES

13.1 All Unitized Substances produced from a Participating Area established under this Agreement shall be deemed to be produced equally, on an acreage basis, from the several tracts of Unitized Land within the Participating Area established for such production.

13.2 For the purpose of determining any benefits accruing under this Agreement, each Tract of Unitized Land shall have allocated to it such percentage of said production as the number of acres in the Tract included in the Participating Area bears to the total number of acres of Unitized Land in said Participating Area.

13.3 Allocation of production hereunder for purposes other than settlement of the royalty obligations of the respective Working Interest Owners shall be on the basis prescribed in the Unit Operating Agreement, whether in conformity with the basis of allocation set forth above or otherwise.

13.4 The Unitized Substances produced from a Participating Area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of said Participating Area.

#### ARTICLE XIV—RELINQUISHMENT OF LEASES

14.1 Pursuant to the provisions of the Federal leases and 43 CFR subpart 3213, a lessee of record shall, subject to the provisions of the Unit Operating Agreement, have the right to relinquish any of its interests in leases committed hereto, in whole or in part; provided, that no relinquishment shall be

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made of interests in land within a Participating Area without the prior approval of the authorized officer.

14.2 A Working Interest Owner may exercise the right to surrender, when such right is vested in it by any non-Federal lease, sublease, or operating agreement, provided that each party who will or might acquire the Working Interest in such lease by such surrender or by forfeiture is bound by the terms of this Agreement, and further provided that no relinquishment shall be made of such land within a Participating Area without the prior written consent of the non-Federal Lessor.

14.3 If, as the result of relinquishment, surrender, or forfeiture, the Working Interests become vested in the fee owner or lessor of the Unitized Substances, such owner may:

(a) Accept those Working Interest rights and obligations subject to this Agreement and the Unit Operating Agreement, or

(b) Lease the portion of such land as is included in a Participating Area established hereunder, subject to this Agreement and the Unit Operating Agreement, and provide for the independent operation of any part of such land that is not then included within a Participating Area established hereunder.

14.4 If the fee owner or lessor of the Unitized Substances does not, (1) accept the Working Interest rights and obligations subject to this Agreement and the Unit Operating Agreement, or (2) lease such lands as provided in 14.3 above within six (6) months after the relinquished, surrendered, or forfeited Working Interest becomes vested in said fee owner or lessor, the Working Interest benefits and obligations accruing to such land under this Agreement and the Unit Operating Agreement shall be shared by the owners of the remaining unitized Working Interests in accordance with their respective Working Interest ownerships, and such owners of Working Interests shall compensate the fee owner or lessor of Unitized Substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease or leases in effect when the Working Interests were relinquished, surrendered, or forfeited.

14.5 Subject to the provisions of 14.4 above, an appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of any surrendered or forfeited Working Interest subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

14.6 In the event no Unit Operating Agreement is in existence and a mutually acceptable agreement cannot be consummated between the proper parties, the authorized officer may prescribe such reasonable and equi-

table conditions of agreement as he deems warranted under the circumstances.

14.7 The exercise of any right vested in a Working Interest Owner to reassign such Working Interest to the party from whom it was obtained shall be subject to the same conditions as set forth in this Article XIV in regard to the exercise of a right to surrender.

### ARTICLE XV—RENTALS

15.1 Any unitized lease on non-Federal land containing provisions that would terminate such lease unless (1) drilling operations are commenced upon the land covered thereby within the time therein specified or (2) rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provisions of this Agreement, be deemed to accrue as to the portion of the lease not included within a Participating Area and become payable during the term thereof as extended by this Agreement, and until the required drillings are commenced upon the land covered thereby.

15.2 Nothing herein operates to relieve the lessees of any land from their respective lease obligations for the payment of any rental or royalty due under their leases.

15.3 Rental and royalty due on the leases committed to the Unit shall be paid by Working Interest Owners responsible under existing contracts, laws, and regulations, or by the Unit Operator.

### ARTICLE XVI—OPERATIONS ON NONPARTICIPATING LAND

16.1 Any party hereto owning or controlling the Working Interest in any Unitized Land having a regular well location may, with the approval of the authorized officer and at such party's sole risk, costs, and expense, drill a well to test any formation of deposit for which a Participating Area has not been established or to test any formation or deposit for which a Participating Area has been established if such location is not within said Participating Area, unless within 30 days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill such a well in like manner as other wells are drilled by the Unit Operator under this Agreement.

16.2 If any well drilled by a Working Interest Owner other than the Unit Operator proves that the land upon which said well is situated may properly be included in a Participating Area, such Participating Area shall be established or enlarged as provided in this Agreement, and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this Agreement and the Unit Operating Agreement.

ARTICLE XVII—LEASES AND CONTRACTS  
CONFORMED AND EXTENDED

17.1 The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or utilization of geothermal resources on lands committed to this Agreement, are hereby expressly modified and amended only to the extent necessary to make the same conform to the provisions hereof. Otherwise said leases, subleases, and contracts shall remain in full force and effect.

17.2 The parties hereto consent that the Secretary shall, by his or her approval hereof, modify and amend the Federal leases committed hereto to the extent necessary to conform said leases to the provisions of this Agreement.

17.3 The development and/or operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of any obligations for development and operation with respect to each and every separately owned tract subject to this Agreement, regardless of whether there is any development of any particular tract of the Unit Area.

17.4 Drilling and/or producing operations performed hereunder upon any tract of Unitized Lands will be deemed to be performed upon and for the benefit of each and every tract of Unitized Land.

17.5 Suspension of operations and/or production on all Unitized Lands pursuant to direction or consent of the Secretary or his duly authorized representative shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of Unitized Land. A suspension of operations and/or production limited to specified lands shall be applicable only to such lands.

17.6 Subject to the provisions of Article XV hereof and 17.10 of this Article, each lease, sublease, or contract relating to the exploration, drilling, development, or utilization of geothermal resources of lands other than those of the United States committed to this Agreement, is hereby extended beyond any such term provided therein so that it shall be continued for and during the term of this Agreement.

17.7 Subject to the lease renewal and the readjustment provision of the Act, any Federal lease committed hereto may, as to the Unitized Lands, be continued for the term so provided in such lease, or as extended by law or regulation. If it is appropriate for BLM to extend the term of a lease to match the term of the unit, the Unit Operator shall take the actions required for such extension under 43 CFR 3207.17. This subsection shall not operate to extend any lease or portion thereof as to lands excluded from the Unit Area by the contraction thereof.

17.8 Each sublease or contract relating to the operations and development of Unitized Substances from lands of the United States committed to this Agreement shall be continued in force and effect for and during the term of the underlying lease.

17.9 Any Federal lease heretofore or hereafter committed to any such unit plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed, as of the effective date of unitization.

17.10 In the absence of any specific lease provision to the contrary, any lease, other than a Federal lease, having only a portion of its land committed hereto shall be segregated as to the portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions, commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

17.11 Upon termination of this Agreement, the leases covered hereby may be maintained and continued in force and effect in accordance with the terms, provisions, and conditions of the Act, the lease or leases, and amendments thereto.

ARTICLE XVIII—EFFECTIVE DATE AND TERM

18.1 This Agreement shall become effective upon approval by the Secretary or his duly authorized representative, and shall terminate five (5) years from said effective date unless:

(a) Such date of expiration is extended by the authorized officer;

(b) Unitized Substances are produced or utilized in commercial quantities in which event this Agreement shall continue for so long as Unitized Substances are produced or utilized in commercial quantities; or

(c) This Agreement is terminated prior to the end of said five (5) year period as heretofore provided.

18.2 This Agreement may be terminated at any time by the owners of a majority of the Working Interests on an acreage basis, with the approval of the authorized officer. Notice of any such approval shall be given by the Unit Operator to all parties hereto.

ARTICLE XIX—APPEARANCES

19.1 Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, and to appeal from decisions, orders or rulings issued under the regulations of said Department, or to apply for relief from any of said regulations or in any

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proceedings relative to operations before the Department of the Interior or any other legally constituted authority: Provided, however, that any interested parties shall also have the right, at their own expense, to be heard in any such proceeding.

### ARTICLE XX—NO WAIVER OF CERTAIN RIGHTS

20.1 Nothing contained in this Agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense pertaining to the validity or invalidity of any law of the State wherein lands subject to this Agreement are located, or of the United States, or regulations issued thereunder, in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

### ARTICLE XXI—UNAVOIDABLE DELAY

21.1 The obligations imposed by this Agreement requiring Unit Operator to commence or continue drilling or to produce or utilize Unitized Substances from any of the land covered by this Agreement, shall be suspended while, but only so long as, Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, Acts of God, Federal or other applicable law, Federal or other authorized governmental agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of Unit Operator, whether similar to matters herein enumerated or not.

21.2 No unit obligation that is suspended under this section shall become due less than thirty (30) days after it has been determined that the suspension is no longer applicable.

21.3 Determination of creditable "Unavoidable Delay" time shall be made by the Unit Operator, subject to approval by the authorized officer.

### ARTICLE XXII—POSTPONEMENT OF OBLIGATIONS

22.1 Notwithstanding any other provisions of this Agreement, the Authorized officer, on his own initiative or upon appropriate justification by Unit Operator, may postpone any obligation established by and under this Agreement to commence or continue drilling or to operate on or produce Unitized Substances from lands covered by this Agreement when, in his judgment, circumstances warrant such action.

### ARTICLE XXIII—NONDISCRIMINATION

23.1 In connection with the performance of work under this Agreement, the Operator agrees to comply with all of the provisions of section 202(1) to (7) inclusive, of Executive Order 11246 (30 FR 12319), as amended by Ex-

ecutive Order 11375 (32 FR 14303), which are hereby incorporated by reference in this Agreement.

### ARTICLE XXIV—COUNTERPARTS

24.1 This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments in writing specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification, or consent hereto, with the same force and effect as if all such parties had signed the same document.

### ARTICLE XXV—SUBSEQUENT JOINDER

25.1 If the owner of any substantial interest in geothermal resources under a tract within the Unit Area fails or refuses to subscribe or consent to this Agreement, the owner of the Working Interest in that tract may withdraw said tract from this Agreement by written notice delivered to the authorized officer and the Unit Operator prior to the approval of this Agreement by the authorized officer.

25.2 Any geothermal resources interests in lands within the Unit Area not committed hereto prior to approval of this Agreement may thereafter be committed by the owner or owners thereof subscribing or consenting to this Agreement, and, if the interest is a Working Interest, by the owner of such interest also subscribing to the Unit Operating Agreement.

25.3 After operations are commenced hereunder, the right of subsequent joinder, as provided in this Article XXV, by a Working Interest Owner is subject to such requirements or approvals, if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement. Joinder to the Unit Agreement by a Working Interest Owner at any time must be accompanied by appropriate joinder to the Unit Operating Agreement, if more than one committed Working Interest Owner is involved, in order for the interest to be regarded as committed to this Unit Agreement.

25.4 After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the Working Interest Owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A nonworking interest may not be committed to this Agreement unless the corresponding Working Interest is committed hereto.

25.5 Except as may otherwise herein be provided, subsequent joinders to this Agreement shall be effective as of the first day of

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the month following the filing with the authorized officer of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this Agreement, unless objection to such joinder is duly made within sixty (60) days by the authorized officer.

### ARTICLE XXVI—COVENANTS RUN WITH THE LAND

26.1 The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest.

26.2 No assignment or transfer of any Working Interest or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

### ARTICLE XXVII—NOTICES

27.1 All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto, or to the ratification or consent hereof, or to such other address as any such party may have furnished in writing to the party sending the notice, demand, or statement.

### ARTICLE XXVIII—LOSS OF TITLE

28.1 In the event title to any tract of Unitized Land shall fail and the true owner cannot be induced to join in this Agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title.

28.2 In the event of a dispute as to title to any royalty, Working Interest, or other interests subject hereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled: Provided, That, as to Federal land or leases, no payments of funds due the United States shall be withheld, but such funds shall be deposited as directed by the authorized officer to be held as unearned money pending final settlement of the title dispute, and then applied as earned or re-

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turned in accordance with such final settlement.

### ARTICLE XXIX—TAXES

29.1 The Working Interest Owners shall render and pay for their accounts and the accounts of the owners of nonworking interests all valid taxes on or measured by the Unitized Substances in and under, or that may be produced, gathered, and sold or utilized from, the land subject to this Agreement after the effective date hereof.

29.2 The Working Interest Owners on each tract may charge a proper proportion of the taxes paid under 29.1 hereof to the owners of nonworking interests in said tract, and may reduce the allocated share of each royalty owner for taxes so paid. No taxes shall be charged to the United States or the State of \_\_\_\_\_ or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

### ARTICLE XXX—RELATION OF PARTIES

30.1 It is expressly agreed that the relation of the parties hereto is that of independent contractors, and nothing in this Agreement contained, expressed, or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

### ARTICLE XXXI—SPECIAL FEDERAL LEASE STIPULATIONS AND/OR CONDITIONS

31.1 Nothing in this Agreement shall modify special lease stipulations and/or conditions applicable to lands of the United States. No modification of the conditions necessary to protect the lands or functions of lands under the jurisdiction of any Federal agency is authorized except with prior consent in writing whereby the authorizing official specifies the modification permitted.

*In witness whereof*, the parties hereto have caused this Agreement to be executed and have set opposite their respective names the date of execution.

Unit operator (as unit operator and as working interest owner):

By:  
Name:  
Title:  
Date:

## Subpart 3287—Relief and Appeals

### § 3287.1 May the unit operator request a suspension of unit obligations or development requirements?

The unit operator may provide a written request to BLM to suspend any or all obligations under the unit agreement. BLM will specify the term of the

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suspension and any requirements the unit operator must meet for the suspension to remain in effect.

### § 3287.2 When may BLM grant a suspension of unit obligations?

(a) BLM may grant a suspension of unit obligations when, despite the exercise of due care and diligence, the unit operator is prevented from complying with such obligations, in whole or in part, by:

- (1) Acts of God;
- (2) Federal, state, or municipal laws;
- (3) Labor strikes;
- (4) Unavoidable accidents;
- (5) Uncontrollable delays in transportation;

(6) The inability to obtain necessary materials or equipment in the open market; or

(7) Other circumstances that BLM determines are beyond the reasonable control of the unit operator, such as agency timeframes required to complete environmental documents.

(b) BLM may deny the request for suspension of unit obligations when the suspension would involve a lengthy or indefinite period. For example, BLM might not approve a suspension of initial drilling obligations due to a unit operator's inability to obtain an electrical sales contract, or when poor economics affect the electrical generation market, limiting the opportunity to obtain a viable sales contract. BLM may grant a suspension of subsequent drilling obligations when it is in the public interest.

### § 3287.3 How does a suspension of unit obligations affect the terms of the unit agreement?

(a) BLM may suspend any terms of the unit agreement during the period a suspension is effective. During the period of the suspension, the involved unit terms are tolled. The suspension may not relieve the unit operator of its responsibility to meet other requirements of the unit agreement. For example, the unit operator may continue to be required to diligently develop or produce the resource during a suspension of drilling obligations.

(b) The unit operator must ensure all interests in the agreement are notified

of any suspension granted and the terms of the suspension.

### § 3287.4 May a decision made by BLM under this part be appealed?

A unit operator or any other adversely affected person may appeal a BLM decision regarding unit administration or operations in accordance with § 3200.5 of this chapter.

## PART 3400—COAL MANAGEMENT: GENERAL

### Subpart 3400—Introduction: General

Sec.

3400.0-3 Authority.

3400.0-5 Definitions.

3400.1 Multiple development.

3400.2 Lands subject to leasing.

3400.3 Limitations on authority to lease.

3400.3-1 Consent or conditions of surface management agency.

3400.3-2 Department of Defense lands.

3400.3-3 Department of Agriculture lands.

3400.3-4 Trust protection lands.

3400.4 Federal/state government cooperation.

3400.5 Coal production regions.

3400.6 Minimum comment period.

AUTHORITY: 30 U.S.C. 189, 359, 1211, 1251, 1266, and 1273; and 43 U.S.C. 1461, 1733, and 1740.

SOURCE: 44 FR 42609, July 19, 1979, unless otherwise noted.

### Subpart 3400—Introduction: General

#### § 3400.0-3 Authority.

(a) These regulations are issued under the authority of and to implement provisions of:

(1) The Mineral Leasing Act of February 25, 1920, as amended (30 U.S.C. 181 *et seq.*).

(2) The Mineral Leasing Act for Acquired Lands of August 7, 1947, as amended (30 U.S.C. 351-359 *et seq.*).

(3) The Federal Land Policy and Management Act of 1976, October 21, 1976 (43 U.S.C. 1701 *et seq.*).

(4) The Surface Mining Control and Reclamation Act of 1977, August 3, 1977 (30 U.S.C. 1201 *et seq.*).

(5) The Multiple Mineral Development Act of August 13, 1954 (30 U.S.C. 521-531 *et seq.*).

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(6) The Department of Energy Organization Act of August 4, 1977 (42 U.S.C. 7101 *et seq.*).

(7) The National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*).

(8) The Federal Coal Leasing Amendments Act of 1976, as amended (90 Stat. 1083-1092).

(9) The Act of October 30, 1978 (92 Stat. 2073-2075).

(b) Specific citations of authority in subsequent subparts of this Group 3400 are to authorities from which the subpart is chiefly derived or which the subpart chiefly implements.

### § 3400.0-5 Definitions.

As used in this group:

(a) *Alluvial valley floor* has the meaning set forth in 30 CFR Chapter VII.

(b) *Authorized officer* means any employee of the Bureau of Land Management delegated the authority to perform the duty described in the section in which the term is used.

(c) *Bonus* means that value in excess of the rentals and royalties that accrues to the United States because of coal resource ownership that is paid as part of the consideration for receiving a lease.

(d) *Bypass coal* means an isolated coal deposit that cannot, for the foreseeable future, be mined economically and in an environmentally sound manner either separately or as part of any mining operation other than that of the applicant for either an emergency lease under the provisions of § 3425.1-4 of this title or a lease modification.

(e) *Casual use* means activities which do not ordinarily lead to any appreciable disturbance or damage to lands, resources or improvements, for example, activities which do not involve use of heavy equipment or explosives and which do not involve vehicle movement except over already established roads and trails.

(f) *Certificate of bidding rights* means a right granted by the Secretary to apply the fair market value of a relinquished coal or other mineral lease or right to a preference right coal or other mineral lease as a credit against the bonus bid or bids on a competitive lease or leases acquired at a lease sale or sales, or as a credit against the payment required for a coal lease modification.

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(g) *Coal deposits* mean all Federally owned coal deposits, except those held in trust for Indians.

(h) *Department* means the United States Department of the Interior.

(i) *Director* means the Director of the Bureau of Land Management unless otherwise indicated.

(j) *Environmental assessment* means a document prepared by the responsible Federal agency consistent with 40 CFR 1508.9.

(k) *Exploration* has the meaning set forth in § 3480.0-5(a)(17) of this title.

(l) *Exploration license* means a license issued by the authorized officer to permit the licensee to explore for coal on unleased Federal lands.

(m) *Exploration plan* has the meaning set forth in § 3480.0-5(a)(18) of this title.

(n) *Fair market value* means that amount in cash, or on terms reasonably equivalent to cash, for which in all probability the coal deposit would be sold or leased by a knowledgeable owner willing but not obligated to sell or lease to a knowledgeable purchaser who desires but is not obligated to buy or lease.

(o) *Federal lands* mean lands owned by the United States, without reference to how the lands were acquired or what Federal agency administers the lands, including surface estate, mineral estate and coal estate, but excluding lands held by the United States in trust for Indians, Aleuts or Eskimos.

(p) *Governmental entity* means a Federal or state agency or a political subdivision of a state, including a county or a municipality, or any corporation acting primarily as an agency or instrumentality of a state, which produces electrical energy for sale to the public.

(q) *Interest* in a lease, application or bid means: any record title interest, overriding royalty interest, working interest, operating rights or option, or any agreement covering such an interest; any claim or any prospective or future claim to an advantage or benefit from a lease; and any participation or any defined or undefined share in any increments, issues, or profits that may be derived from or that may accrue in any manner from the lease based on or pursuant to any agreement or understanding existing when the application

was filed or entered into while the lease application or bid is pending. Stock ownership or stock control does not constitute an interest in a lease within the meaning of this definition. Attribution of acreage to stock ownership interests in leases is covered by § 3472.1-3(b) of this title.

(r) *Lease* means a Federal lease, issued under the coal leasing provisions of the mineral leasing laws, which grants the exclusive right to explore for and extract coal. In provisions of this group that also refer to Federal leases for minerals other than coal, the term *Federal coal lease* may apply.

(s) *Lease bond* means the bond or equivalent security given the Department to assure payment of all obligations under a lease, exploration license, or license to mine, and to assure that all aspects of the mining operation other than reclamation operations under a permit on a lease are conducted in conformity with the approved mining or exploration plan. This is the same as the *Federal lease bond* referred to in 30 CFR 742.11(a).

(t) *Licensee* means the holder of an exploration license.

(u) *License to mine* means a license issued under the provisions of part 3440 to mine coal for domestic use.

(v) *Logical Mining Unit* has the meaning set forth in § 3480.0-5(a)(22) of this title.

(w) *Logical Mining Unit reserves* has the meaning set forth in the term *logical mining unit recoverable coal reserves* in § 3480.0-5(a)(23) of this title.

(x) *Maximum economic recovery* has the meaning set forth in § 3480.0-5(a)(24) of this title.

(y) *Mineral leasing laws* mean the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 *et seq.*), and the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359).

(z) *Mining plan* means a resource recovery and protection plan as described in § 3480.0-5(a)(39) of this title.

(aa) *Mining Supervisor* means the authorized officer.

(bb) *Mining unit* means an area containing technically recoverable coal that will feasibly support a commercial mining operation. The coal may either be Federal coal or be both Federal and non-Federal coal.

(cc) *Operator* means a lessee, exploration licensee or one conducting operations on a lease or exploration license under the authority of the lessee or exploration licensee.

(dd) *Permit* has the meaning set forth in 30 CFR Chapter VII.

(ee) *Permit area* has the meaning set forth in 30 CFR Chapter VII.

(ff) *Public bodies* means Federal and state agencies; political subdivisions of a state, including counties and municipalities; rural electric cooperatives and similar organizations; and nonprofit corporations controlled by any such entities.

(gg) *Qualified surface owner* means the natural person or persons (or corporation, the majority stock of which is held by a person or persons otherwise meeting the requirements of this section) who:

(1) Hold legal or equitable title to the surface of split estate lands;

(2) Have their principal place of residence on the land, or personally conduct farming or ranching operations upon a farm or ranch unit to be affected by surface mining operations; or receive directly a significant portion of their income, if any, from such farming and ranching operations; and

(3) Have met the conditions of paragraphs (gg) (1) and (2) of this section for a period of at least 3 years, except for persons who gave written consent less than 3 years after they met the requirements of both paragraphs (gg) (1) and (2) of this section. In computing the three year period the authorized officer shall include periods during which title was owned by a relative of such person by blood or marriage if, during such periods, the relative would have met the requirements of this section.

(hh) *Reserves* has the meaning set forth in the term *recoverable coal reserves* in § 3480.0-5(a)(37) of this title.

(ii) *Secretary* means the Secretary of the Interior.

(jj) *Sole party in interest* means a party who is and will be vested with all legal and equitable rights under a lease, bid, or an application for a lease. No one is a sole party in interest with respect to a lease or bid in which any other party has any interest.

(kk) *Split estate* means land in which the ownership of the surface is held by

persons, including governmental bodies, other than the Federal government and the ownership of underlying coal is, in whole or in part, reserved to the Federal government.

(ll) *Substantial legal and financial commitments* means significant investments that have been made on the basis of a long-term coal contract in power plants, railroads, coal handling and preparation, extraction or storage facilities and other capital intensive activities. Costs of acquiring the coal in place or of the right to mine it without an existing mine are not sufficient to constitute *substantial legal and financial commitments*.

(mm) *Surface coal mining operations* means activities conducted on the surface of lands in connection with a surface coal mine or surface operations and surface impacts incident to an underground mine, as defined in section 701(28) of the Surface Mining Control and Reclamation Act (30 U.S.C. 1291(28)).

(nn) *Surface management agency* means the Federal agency with jurisdiction over the surface of federally owned lands containing coal deposits, and, in the case of private surface over Federal coal, the Bureau of Land Management, except in areas designated as National Grasslands, where it means the Forest Service.

(oo) *Surface Mining Officer* means the regulatory authority as defined in 30 CFR Chapter VII.

(pp) *Valid existing rights* as used in §3461.1 of this title is defined in 30 CFR 761.5.

(qq) *Written consent* means the document or documents that a qualified surface owner has signed that:

(1) Permit a coal operator to enter and commence surface mining of coal;

(2) Describe any financial or other consideration given or promised in return for the permission, including in-kind considerations;

(3) Describe any consideration given in terms of type or method of operation or reclamation for the area;

(4) Contain any supplemental or related contracts between the surface owner and any other person who is a party to the permission; and

(5) Contain a full and accurate description of the area covered by the permission.

(rr) For the purposes of section 2(a)(2)(A) of the Act:

(1) *Arm's length transaction* means the transfer of an interest in a lease to an entity that is not controlled by or under common control with the transferor.

(2) *Bracket* means a 10-year period that begins on the date that coal is first produced on or after August 4, 1976, from a lease that has not been made subject to the diligence provisions of part 3480 of this title on the date of first production.

(3) *Controlled by or under common control with*, based on the instruments of ownership of the voting securities of an entity, means:

(i) Ownership in excess of 50 percent constitutes control;

(ii) Ownership of 20 through 50 percent creates a presumption of control; and

(iii) Ownership of less than 20 percent creates a presumption of noncontrol.

(4) *Entity* means any person, association, or corporation, or any subsidiary, affiliate, or persons controlled by or under common control with such person, association, or corporation.

(5) *Holds and has held* means the cumulative amount of time that an entity holds any working interest in a lease on or after August 4, 1976. The *holds and has held* requirement of section 2(a)(2)(A) of the Act is working interest holder-specific for each lease. *Working interest* includes both record title interests and arrangements whereby an entity has the ability to determine when, and under what circumstances, the rights granted by the lease to develop coal will be exercised.

(6) *Producing* means actually severing coal. A lease is also considered producing when:

(i) The operator/leasee is processing or loading severed coal, or transporting it from the point of severance to the point of sale; or

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(ii) Coal severance is temporarily interrupted in accordance with §§3481.4-1 through 4-4 of this chapter.

[44 FR 42609, July 19, 1979, as amended at 47 FR 33133, 33134, July 30, 1982; 47 FR 38131, Aug. 30, 1982; 50 FR 8626, Mar. 4, 1985; 51 FR 43921, Dec. 5, 1986; 52 FR 416, Jan. 6, 1987; 62 FR 44369, Aug. 20, 1997]

### § 3400.1 Multiple development.

(a) The granting of an exploration license, a license to mine or a lease for the exploration, development, or production of coal deposits shall preclude neither the issuance of prospecting permits or mineral leases for prospecting, development or production of deposits of other minerals in the same land with suitable stipulations for simultaneous operation, nor the allowance of applicable entries, locations, or selections of leased lands with a reservation of the mineral deposits to the United States.

(b) The presence of deposits of other minerals or the issuance of prospecting permits or mineral leases for prospecting, development or production of deposits of other minerals shall not preclude the granting of an exploration license, a license to mine or a lease for the exploration, development or production of coal deposits on the same lands with suitable stipulations for simultaneous operations.

[44 FR 42609, July 19, 1979, as amended at 47 FR 33134, July 30, 1982]

### § 3400.2 Lands subject to leasing.

The Secretary may issue coal leases on all Federal lands except:

- (a) Lands in:
  - (1) The National Park System;
  - (2) The National Wildlife Refuge System;
  - (3) The National Wilderness Preservation System;
  - (4) The National System of Trails;
  - (5) The National Wild and Scenic Rivers System, including study rivers designated under section 5(a) of the Wild and Scenic Rivers Act;
  - (6) Incorporated cities, towns, and villages;
  - (7) The Naval Petroleum Reserves, the National Petroleum Reserve in Alaska, and oil shale reserves; and
  - (8) National Recreation Areas designated by law;

(b) Tide lands, submerged coastal lands within the Continental Shelf adjacent or littoral to any part of land within the jurisdiction of the United States; and

(c) Land acquired by the United States for the development of mineral deposits, by foreclosure or otherwise for resale, or reported as surplus property pursuant to the provisions of the Surplus Property Act of 1944 (50 U.S.C. App. 1622).

### § 3400.3 Limitations on authority to lease.

#### § 3400.3-1 Consent or conditions of surface management agency.

Leases for land, the surface of which is under the jurisdiction of any Federal agency other than the Department of the Interior, may be issued only with the consent of the head or other appropriate official of the other agency having jurisdiction over the lands containing the coal deposits, and subject to such conditions as that officer may prescribe to insure the use and protection of the lands for the primary purpose for which they were acquired or are being administered.

#### § 3400.3-2 Department of Defense lands.

The Secretary may issue leases with the consent of the Secretary of Defense on acquired lands set apart for military or naval purposes only if the leases are issued to a governmental entity which:

- (a) Produces electrical energy for sale to the public;
- (b) Is located in the state in which the leased lands are located; and
- (c) Has production facilities in that state, and will use the coal produced from the lease within that state.

#### § 3400.3-3 Department of Agriculture lands.

Subject to the provisions of § 3400.3-1, the Secretary may issue leases that authorize surface coal mining operations on Federal lands within the National Forest System, provided that such leases may not be issued on lands within a national forest unless the tract is assessed to be acceptable for all or certain stipulated methods of surface coal mining operations under the provisions

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of Criterion No. 1 in §3461.1 of this title.

#### § 3400.3-4 Trust protection lands.

The regulations in this group do not apply to the leasing and development of coal deposits held in trust by the United States for Indians. See 43 CFR 3400.0-5(o). Regulations governing those deposits are found in 25 CFR Chapter I.

[44 FR 42609, July 19, 1979, as amended at 47 FR 33134, July 30, 1982]

#### § 3400.4 Federal/state government co-operation.

(a) In order to implement the requirements of law for Federal-state co-operation in the management of Federal lands, a Department-state regional coal team shall be established for each coal production region defined pursuant to §3400.5. The team shall consist of a Bureau of Land Management field representative for each state in the region, who will be the Bureau of Land Management State Director, or, in his absence, his designated representative; the Governor of each state included in the region or, in his absence, his designated representative; and a representative appointed by and responsible to the Director of the Bureau of Land Management. The Director's representative shall be chairperson of the team. If the region is a multi-state region under the jurisdiction of only one Bureau of Land Management State Office, each State Director shall designate a Bureau of Land Management representative for each state.

(b) Each regional coal team shall guide all phases of the coal activity planning process described in §§3420.3 through 3420.3-4 of this title which relate to competitive leasing in the region.

(c) The regional coal team shall also serve as the forum for Department/state consultation and cooperation in all other major Department coal management program decisions in the region, including preference right lease applications, public body and small business setaside leasing, emergency leasing and exchanges.

(d) The regional coal team recommendations on leasing levels under §3420.2(a)(4) of this title and on re-

gional lease sales under §3420.3-4(g) shall be accepted except:

(1) In the case of an overriding national interest; or

(2) In the case the advice of the Governor(s) which is contrary to the recommendations of the regional coal team is accepted pursuant to §3420.4-3(c) of this title. In cases where the regional coal team's advice is not accepted, a written explanation of the reasons for not accepting the advice shall be provided to the regional coal team and made available for public review.

(e) Additional representatives of state and Federal agencies may participate directly in team meetings or indirectly in the preparation of material to assist the team at any time at the request of the team chairperson. Participation may be solicited from state and Federal agencies with special expertise in topics considered by the team or with direct surface management responsibilities in areas potentially affected by coal management decisions. However, at every point in the deliberations, the official team spokespersons for the Bureau of Land Management and for the Governors shall be those designated under paragraph (a) of this section.

(f) If a state declines to participate under this section in the coal-related activities of the Department:

(1) The Department may take action authorized in Group 3400 of this title in a coal production region wholly within such a state without forming a regional coal team, and

(2) The Department may form a regional coal team without a representative of the Governor of such a state in any multi-state coal production region.

(g) The regional coal team will function under the public participation procedures at §§1784.4-2, 1784.4-3, and 1784.5 of this chapter.

[44 FR 42609, July 19, 1979; 44 FR 56339, Oct. 1, 1979, as amended at 47 FR 33134, 33135, July 30, 1982; 51 FR 18887, May 23, 1986; 64 FR 52242, Sept. 28, 1999]

#### § 3400.5 Coal production regions.

The Bureau of Land Management shall establish by publication in the FEDERAL REGISTER coal production regions. A coal production region may be changed or its boundaries altered by

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publication of a notice of change in the FEDERAL REGISTER. Coal production regions shall be used for establishing regional leasing levels under §3420.2 of this title. Coal production regions shall be used to establish areas in which leasing shall be conducted under §3420.3 of this title and for other purposes of the coal management program.

[47 FR 33135, July 30, 1982]

### § 3400.6 Minimum comment period.

Unless otherwise required in Group 3400 of this title, a minimum period of 30 days shall be allowed for public review and comment where such review is required for Federal coal management program activities under Group 3400 of this title.

[51 FR 18887, May 23, 1986]

## PART 3410—EXPLORATION LICENSES

### Subpart 3410—Exploration Licenses

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AUTHORITY: 30 U.S.C. 181 *et seq.*

SOURCE: 44 FR 42613, July 19, 1979, unless otherwise noted.

### Subpart 3410—Exploration Licenses

#### § 3410.0-1 Purpose.

This subpart provides for the issuance of licenses to explore for coal

deposits subject to disposal under Group 3400.

#### § 3410.0-2 Objective.

The objective of this subpart is to allow private parties singularly or jointly to explore coal deposits to obtain geological, environmental, and other pertinent data concerning the coal deposits.

#### § 3410.0-3 Authority.

(a) These regulations are issued under the authority of the statutes listed in §3400.0-3 of this title.

(b) These regulations primarily implement section 2(b) of the Mineral Leasing Act of 1920, as amended by section 4 of the Federal Coal Leasing Amendments Act of 1976 (30 U.S.C. 201(b)).

#### § 3410.1 Exploration licenses: Generally.

##### § 3410.1-1 Lands subject to exploration licenses.

(a) Exploration licenses may be issued for:

(1) Lands administered by the Secretary that are subject to leasing, §3400.2;

(2) Lands administered by the Secretary of Agriculture through the Forest Service or other agency that are subject to leasing, §3400.2;

(3) Lands which have been conveyed by the United States subject to a reservation to the United States of the mineral or coal deposits, to the extent that those deposits are subject to leasing under §3400.2; and

(4) Acquired lands set apart for military or naval purposes.

(b) No exploration license shall be issued for lands included in an existing coal lease.

#### § 3410.1-2 When an exploration license is required.

(a) No person may conduct exploration activities for commercial purposes, including sale of data acquired during exploration, on lands subject to this subpart without an exploration license.

(b) An exploration license shall not be required for casual use.

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(c) Exploration activities conducted without an exploration license in violation of this section shall constitute a trespass, and shall be subject to the provisions of 43 CFR 9239.5–3(f).

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982]

### § 3410.2 Prelicensing procedures.

#### § 3410.2–1 Application for an exploration license.

(a) Exploration license applications shall be submitted at the Bureau of Land Management State Office having jurisdiction over the lands covered in the application (43 CFR subpart 1821). The applications shall be subject to the following requirements:

(1) No specified form of application is required.

(2) An area in a public land survey state for which an application is filed shall be described by legal description or, if on unsurveyed lands, by metes and bounds, in accordance with § 3471.1–1(d)(1) of this title. An application for an exploration license on acquired lands shall describe the area according to the description in the deed or document by which the United States acquired title in accordance with § 3471.1–1(d)(2) of this title.

(3) Each application shall contain three copies of an exploration plan which complies with the requirements of § 3482.1(a) of this title.

(4) Each application and its supporting documents shall be filed with a nonrefundable filing fee (43 CFR 3473.2).

(5) Exploration license applications shall normally cover no more than 25,000 acres in a reasonably compact area and entirely within one state. An application for an exploration license covering more than 25,000 acres must include a justification for an exception to the normal acreage limitation.

(b) Nothing in this subpart shall preclude the authorized officer from issuing a call for expressions of leasing interest in an area containing exploration licenses or applications for exploration licenses.

(c) Applicants for exploration licenses shall be required to provide an opportunity for other parties to participate in exploration under the license on a pro rata cost sharing basis.

(1) Immediately upon the filing of an application for an exploration license the applicant shall publish a “Notice of Invitation,” approved by the authorized officer, once every week for 2 consecutive weeks in at least one newspaper of general circulation in the area where the lands covered by the license application are situated. This notice shall contain an invitation to the public to participate in the exploration under the license and shall contain the location of the Bureau of Land Management office in which the application shall be available for inspection. Copies of the Notice of Invitation shall be filed with the authorized officer at the time of publication by the applicant, for posting in the proper Bureau of Land Management Office and for Bureau of Land Management’s publication of the Notice of Invitation in the FEDERAL REGISTER.

(2) Any person who seeks to participate in the exploration program contained in the application shall notify the authorized officer and the applicant in writing within 30 days after the publication in the FEDERAL REGISTER. The authorized officer may require modification of the original exploration plan to accommodate the legitimate exploration needs of persons seeking to participate, and to avoid the duplication of exploration activities in the same area, or may notify the person seeking to participate that the person should file a separate application for an exploration license.

(d) An application to conduct exploration which could have been conducted as a part of exploration under an existing or recent coal exploration license may be rejected.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982; 50 FR 8626, Mar. 4, 1985]

#### § 3410.2–2 Environmental analysis.

(a) Before an exploration license may be issued, the authorized officer shall prepare an environmental assessment or environmental impact statement, if necessary, of the potential effects of the proposed exploration on the natural and socio-economic environment of the affected area. No exploration license shall be issued if the exploration would:

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(1) Result in disturbance that would cause significant and lasting degradation to the lands or injury to improvements, or in any disturbance other than that necessary to determine the nature of the overlying strata and the depth, thickness, shape, grade, quantity, quality or hydrologic conditions of the coal deposits; or

(2) Jeopardize the continued existence of a threatened or endangered species of fauna or flora or destroy or cause adverse modification to its critical habitat. No exploration license shall be issued until after compliance with sections 105 and 106 of the National Historic Preservation Act (16 U.S.C. 470(f)) with respect to any cultural resources which might be affected by any activity under the exploration license.

(b) The authorized officer shall include in each exploration license requirements and stipulations to protect the environment and associated natural resources and to ensure reclamation of the lands disturbed by the exploration.

[47 FR 33135, July 30, 1982, as amended at 50 FR 8626, Mar. 4, 1985]

### § 3410.2-3 Surface management agency.

The authorized officer may issue an exploration license covering lands the surface of which is under the jurisdiction of any Federal agency other than the Bureau of Land Management only in accordance with those conditions prescribed by the surface management agency concerning the use and protection of the nonmineral interests in those lands.

[44 FR 42613, July 19, 1979. Redesignated at 47 FR 33135, July 30, 1982]

### § 3410.3 Exploration licenses.

#### § 3410.3-1 Issuance and termination of an exploration license.

(a) The authorized officer has the discretion to issue an exploration license or to reject the application therefor under this subpart.

(b) An exploration license shall become effective on the date specified by the authorized officer as the date when exploration activities may begin. An exploration license shall not be valid

for more than two years from its effective date.

(c) The approved exploration plan shall be attached and made a part of each exploration license.

(d) Subject to the continued obligation of the licensee and the surety company to comply with the terms and conditions of the exploration license, the exploration plan, and the regulations, a licensee may relinquish an exploration license for all or any portion of the lands covered by it. A relinquishment shall be filed in the Bureau of Land Management State Office in which the original application was filed. See 43 CFR subpart 1821.

(e) An exploration license may be cancelled by the authorized officer for noncompliance with its terms and conditions, the exploration plan, or the regulations, after the authorized officer has notified the licensee of the violation(s) in writing and the licensee has failed to correct the violation(s) within the period prescribed in the notice.

(f) Should a licensee request a modification to the exploration plan, the authorized officer may approve the modification if geologic or other conditions warrant.

(g) When unforeseen conditions that could result in substantial disturbance to the natural land surface or damage to the environment or improvements are encountered, or when geologic or other physical conditions warrant a modification in the approved exploration plan:

(1) The authorized officer may adjust the terms and conditions of the exploration license, or

(2) The authorized officer may direct adjustment in or approve modification of the exploration plan. If the licensee does not concur in the adjustment of the terms and conditions of the exploration license and exploration plan, he/she may, under 43 CFR part 4, appeal the decision modifying the license, or he/she may relinquish the exploration license.

(h) Exploration licenses shall not be extended. Exploration operations may not be conducted after the exploration license has expired. The licensee may apply for a new exploration license as

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described in this section. A new exploration license may be issued simultaneously with the termination of the existing exploration license.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982; 47 FR 38131, Aug. 30, 1982; 50 FR 8626, Mar. 4, 1985]

#### **§ 3410.3-2 Limitations on exploration licenses.**

The issuance of exploration licenses for an area shall not preclude the issuance of a Federal coal lease under applicable regulations for that area. If such a lease is issued for lands included in an exploration license, the authorized officer shall cancel the exploration license on the effective date of the lease for those lands which are common to both.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982]

#### **§ 3410.3-3 Operating regulations.**

The licensee shall comply with the provisions of the operating regulations of the Bureau of Land Management (43 CFR part 3480). Copies of the operating regulations may be obtained from the authorized officer. Authorized representatives of the Secretary and, where appropriate the surface management agency shall be permitted to inspect the premises and operations. The licensee shall allow the free ingress and egress of Government officers and other persons using the land under authority of the United States.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982; 50 FR 8626, Mar. 4, 1985]

#### **§ 3410.3-4 Bonds.**

(a) Bonding provisions in subpart 3474 of this chapter apply to this subpart.

(b) Prior to issuing an exploration license, the authorized officer shall ensure that the amount of the bond to be furnished is sufficient:

(1) To assure compliance with the terms and conditions of the exploration license and exploration plan; and

(2) In the absence of an agreement between the exploration licensee and the surface owner so providing, to assure compensation for damages to surface improvements made by surface owners where an exploration license embraces

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such lands. In no event shall the amount of such bond be less than \$5,000.

(c) Upon completion of exploration and reclamation activities that are in compliance with the terms and conditions of the exploration license, the exploration plan and the regulations, or upon discontinuance of exploration operations and completion of needed reclamation to the satisfaction of the authorized officer, and where appropriate, the surface management agency, the authorized officer shall terminate the period of liability of the bond.

(d) Where the surface of the land being explored is privately owned, the authorized officer shall have the authority to terminate or adjust the period of liability and/or the amount of liability under the bond. The authorized officer shall provide, 30 days prior to the effective date of termination of the period of liability under the bond, a notice of termination to enable the surface owner to inspect the property and notify the authorized officer, in writing, of any deficiencies in reclamation. Should the licensee and any surface owner be unable to agree on the adequacy of the reclamation, the authorized officer shall make the final determination.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33135, July 30, 1982; 48 FR 37655, Aug. 19, 1983; 50 FR 8626, Mar. 4, 1985]

#### **§ 3410.4 Collection and submission of data.**

(a) The authorized officer may require the applicant to collect ground and surface water data that are available to the licensee in the conduct of the approved exploration plan.

(b) The licensee shall furnish the authorized officer copies of all data (including, but not limited to, geological, geophysical and core drilling analyses) obtained during exploration in a form requested by the authorized officer. All data shall be considered confidential and not made public until the areas involved have been leased or until the authorized officer determines that public access to the data would not damage

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the competitive position of the licensee, whichever comes first. (43 CFR 2.20 and 3481.3)

[44 FR 42613, July 19, 1979, as amended at 47 FR 33136, July 30, 1982; 50 FR 8626, Mar. 4, 1985]

### § 3410.5 Use of surface.

(a) Operations under these regulations shall not unreasonably interfere with or endanger operations authorized under any other Act or regulation.

(b) The licensee shall comply with all applicable Federal, state and local laws and regulations, including the regulations.

[44 FR 42613, July 19, 1979, as amended at 47 FR 33136, July 30, 1982]

## PART 3420—COMPETITIVE LEASING

### Subpart 3420—Competitive Leasing

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- 3427.4 Pre-existing consents.
- 3427.5 Unqualified surface owners.

AUTHORITY: The Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Multiple Mineral Development Act of 1954 (30 U.S.C. 521-531 *et seq.*), the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1201 *et seq.*), the Department of Energy Organization Act of 1977 (42 U.S.C. 7101 *et seq.*), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*) and the Small Business Act of 1953, as amended (15 U.S.C. 631 *et seq.*).

SOURCE: 44 FR 42615, July 19, 1979, unless otherwise noted.

### Subpart 3420—Competitive Leasing

#### § 3420.0-1 Purpose.

This subpart sets forth how the Department will conduct competitive

## § 3420.0-2

leasing of rights to extract Federal coal.

### § 3420.0-2 Objectives.

The objectives of these regulations are to establish policies and procedures for considering development of coal deposits through a leasing system involving land use planning and environmental assessment or environmental impact statement processes; to promote the timely and orderly development of publicly owned coal resources; to ensure that coal deposits are leased at their fair market value; and to ensure that coal deposits are developed in consultation, cooperation and coordination with the public, state and local governments, Indian tribes and involved Federal agencies.

[47 FR 33136, July 30, 1982]

### § 3420.0-3 Authority.

(a) The regulations in this part are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) The regulations in this part implement: (1) Primarily section 2(a) of the Mineral Leasing Act of 1920, as amended by sections 2 and 3 of the Federal Coal Leasing Amendments Act of 1976 (30 U.S.C. 201(a)); and (2) the Small Business Act of 1953, as amended (15 U.S.C. 631 *et seq.*).

### § 3420.1 Procedures.

#### § 3420.1-1 Lands subject to evaluation for leasing.

All lands subject to coal leasing under the mineral leasing laws are subject to evaluation under this subpart (43 CFR 3400.2).

[44 FR 42615, July 19, 1979. Redesignated at 47 FR 33136, July 30, 1982]

#### § 3420.1-2 Call for coal resource and other resource information.

(a) Prior to or as part of the initiation or update of a land use plan or land use analysis, a Call for Coal and Other Resource Information shall be made to formally solicit indications of interest and information on coal resource development potential and on other resources which may be affected by coal development for lands in the planning unit. Industry, State and

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local governments and the general public may submit information on lands that should be considered for coal leasing, including statements describing why the lands should be considered for leasing.

(b) Proprietary data marked as confidential may be submitted in response to the Call for Coal and Other Resource Information, however, all such proprietary data shall be submitted to the authorized officer only. Data marked as confidential shall be treated in accordance with the laws and regulations governing the confidentiality of such information.

(c) The Call for Coal and Other Resource Information may be combined with the notice of intent to conduct land use planning published in accordance with § 1601.3(g) of this title or with the issue identification process in accordance with part 1600 of this title. If the agency conducting land use planning is other than the Bureau of Land Management, that agency may combine the Call for Coal and Other Resource Information with its land use planning process at the appropriate step.

[47 FR 33136, July 30, 1982, as amended at 50 FR 8626, Mar. 4, 1985; 51 FR 18888, May 23, 1986]

#### § 3420.1-3 Special leasing opportunities.

(a) The Secretary shall, under the procedures established in this subpart, including § 3420.3 of this title, reserve and offer a reasonable number of lease tracts through competitive lease sales open only to a restricted class of potential bidders. Except for the limitation on bidding contained in paragraph (b) of this section, all requirements in this subpart apply equally to special leasing opportunities, including the requirement that coal be leased at its fair market value.

(b) Special leasing opportunities shall be provided for two classes of potential lessees:

(1) *Public bodies.* (i) Only public bodies with a definite plan for producing energy for their own use or for their members or customers shall bid for leases designated as special leasing opportunities for public bodies. To qualify as a definite plan, a plan must

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clearly state the intended use of the coal and have been approved by the governing board of the public body submitting the plan. In the event an electric generating station which will produce energy for the public body is either jointly owned with or participated in by others, or both, the definite plan shall assure that the public body's proportionate part of the energy produced is utilized pursuant to this paragraph.

(ii) Each public body shall submit the information specified in § 3472.2-5(a) (1) and (2) of this title as part of its expression of leasing interest or upon submission of a bid if no expression of leasing interest is made. The information specified in § 3472.2-5(a) (3) and (4) of this title shall be submitted within 60 days after submission of an expression of leasing interest or lease bid if no expression of leasing interest is made.

(iii) The Secretary may designate, during the process of preparing a regional lease sale schedule, certain coal lease tracts for special leasing opportunities for public bodies only if a public body has submitted an expression of leasing interest under § 3420.3-2, requesting that the procedures of this section apply.

(iv) Leases issued under this section to public bodies may be assigned only to other public bodies, or to a person who will mine the coal on behalf of and for the use of the public body, or to a person for the limited purpose of creating a security interest in favor of a lender who agrees to be obligated to mine the coal on behalf of the public body.

(2) *Small businesses.* (i) When necessary to comply with the requirements of the Small Business Act, the Secretary shall designate a reasonable number of tracts for special leasing opportunities for businesses qualifying under 13 CFR part 121.

(ii) Leases issued under this section may be assigned only to other small businesses qualifying under 13 CFR part 121.

(c) Potential lessees qualifying for special leasing opportunities may participate in competitive lease sales not designated as special leasing opportunities and shall not be required to sub-

mit the evidence and information required specifically for a special leasing opportunity to participate.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33136, July 30, 1982]

### § 3420.1-4 General requirements for land use planning.

(a) The Secretary may not hold a lease sale under this part unless the lands containing the coal deposits are included in a comprehensive land use plan or land use analysis. The land use plan or land use analysis will be conducted with public notice and opportunity for participation at the points specified in § 1610.2(f) of this title. The sale must be compatible with, and subject to, any relevant stipulations, guidelines, and standards set out in that plan or analysis.

(b)(1) The Bureau of Land Management shall prepare comprehensive land use plans and land use analyses for lands it administers in conformance with 43 CFR part 1600.

(2) The Department of Agriculture or any other Federal agency with surface management authority over lands subject to leasing shall prepare comprehensive land use plans or land use analyses for lands it administers.

(3) The Secretary may lease in any area where it is found either that there is no Federal interest in the surface or that the coal deposits in an area are insufficient to justify the costs of a Federal land use plan upon completion of a land use analysis in accordance with this section and 43 CFR part 1600.

(c) In an area of Federal lands not covered by a completed comprehensive land use plan or scheduled for comprehensive land use planning, a member of the public may request the appropriate Bureau of Land Management State Office to prepare a land use analysis for coal related uses of the land as provided for in this group.

(d) A comprehensive land use plan or land use analysis shall contain an estimate of the amount of coal recoverable by either surface or underground mining operations or both.

(e) The major land use planning decision concerning the coal resource shall

be the identification of areas acceptable for further consideration for leasing which shall be identified by the screening procedures listed below:

(1) Only those areas that have development potential may be identified as acceptable for further consideration for leasing. The Bureau of Land Management shall estimate coal development potential for the surface management agency. Coal companies, State and local governments and the general public are encouraged to submit information to the Bureau of Land Management at any time in connection with such development potential determinations. Coal companies, State and local governments and members of the general public may also submit nonconfidential coal geology and economic data during the inventory phase of planning to the surface management agency conducting the land use planning. Where such information is determined to indicate development potential for an area, the area may be included in the land use planning for evaluation for coal leasing.

(2) The Bureau of Land Management or the surface managing agency conducting the land use planning shall, using the unsuitability criteria and procedures set out in subpart 3461 of this title, review Federal lands to assess where there are areas unsuitable for all or certain stipulated methods of mining. The unsuitability assessment shall be consistent with any decision of the Office of Surface Mining Reclamation and Enforcement to designate lands unsuitable or to terminate a designation in response to a petition.

(3) Multiple land use decisions shall be made which may eliminate additional coal deposits from further consideration for leasing to protect other resource values and land uses that are locally, regionally or nationally important or unique and that are not included in the unsuitability criteria discussed in paragraph (e) of this section. Such values and uses include, but are not limited to, those identified in section 522(a)(3) of the Surface Mining Reclamation and Control Act of 1977 and as defined in 30 CFR 762.5. In making these multiple use decisions, the Bureau of Land Management or the surface management agency con-

ducting the land use planning shall place particular emphasis on protecting the following: Air and water quality; wetlands, riparian areas and sole-source aquifers; the Federal lands which, if leased, would adversely impact units of the National Park System, the National Wildlife Refuge System, the National System of Trails, and the National Wild and Scenic Rivers System.

(4)(i) While preparing a comprehensive land use plan or land use analysis, the Bureau of Land Management shall consult with all surface owners who meet the criteria in paragraphs (gg) (1) and (2) of §3400.0-5 of this title, and whose lands overlie coal deposits, to determine preference for or against mining by other than underground mining techniques.

(ii) For the purposes of this paragraph, any surface owner who has previously granted written consent to any party to mine by other than underground mining techniques shall be deemed to have expressed a preference in favor of mining. Where a significant number of surface owners in an area have expressed a preference against mining those deposits by other than underground mining techniques, that area shall be considered acceptable for further consideration only for development by underground mining techniques. In addition, the area may be considered acceptable for further consideration for leasing for development by other than underground techniques if there are no acceptable alternative areas available to meet the regional leasing level.

(iii) An area eliminated from further consideration by this subsection may be considered acceptable for further consideration for leasing for mining by other than underground mining techniques if:

(A) The number of surface owners who have expressed their preference against mining by other than underground techniques is reduced below a significant number because such surface owners have given written consent for such mining or have transferred ownership to unqualified surface owners; and

(B) The land use plan is amended accordingly.

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(f) In its review of cumulative impacts of coal development, the regional coal team shall consider any threshold analysis performed during land-use planning as required by § 1610.4-4 of this title and shall apply this analysis, where appropriate, to the region as a whole.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33136, July 30, 1982; 50 FR 8626, Mar. 4, 1985; 51 FR 18888, May 23, 1986; 52 FR 46472, Dec. 8, 1987; 64 FR 52242, Sept. 28, 1999]

### § 3420.1-5 Hearing requirements.

After public notice, the Bureau of Land Management or other surface management agency shall conduct a public hearing on the proposed comprehensive land use plan or land use analysis if it involves the potential for coal leasing before it is adopted if such a hearing is requested by any person who is or may be adversely affected by the adoption of the plan. A hearing conducted under part 1600 of this title of this chapter shall fulfill this requirement.

[47 FR 33137, July 30, 1982]

### § 3420.1-6 Consultation with Federal surface management agencies.

Where a Federal surface management agency other than the Bureau of Land Management administers limited areas overlying Federal coal within the boundaries of a comprehensive land use plan or land use analysis being prepared by the Bureau of Land Management, or where the Bureau of Land Management manages lands on which coal development may impact land units of other Federal agencies, the Bureau of Land Management shall consult with the other agency to jointly determine the acceptability for further consideration for leasing of the potentially impacted lands the other agency administers or lands managed by the Bureau of Land Management that may impact lands of another agency.

[52 FR 46473, Dec. 8, 1987]

### § 3420.1-7 Consultation with states and Indian tribes.

Before adopting a comprehensive land use plan or land use analysis that makes an assessment of lands accept-

able for further consideration for leasing, the Bureau of Land Management or other surface management agency shall consult with the state Governor and the state agency charged with the responsibility for maintaining the state's unsuitability program (43 CFR 3461.4-1). Where a tribal government administers areas within or near the boundaries of a comprehensive land use plan or land use analysis being prepared by the Bureau of Land Management, the Bureau shall consult with the tribal government.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33137, July 30, 1982]

### § 3420.1-8 Identification of lands as acceptable for further consideration.

(a) Identification of lands as acceptable for further consideration for leasing will be made in the adoption of a comprehensive land use plan or land use analysis. Any lands identified as acceptable may be further considered for leasing under § 3420.3 of this title.

(b) Activity planning shall begin with a regional coal team meeting to review market analyses and land-use planning summaries. The market analyses and land-use planning summaries shall be available at least 45 days prior to such meeting.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33137, July 30, 1982; 51 FR 18888, May 23, 1986]

## § 3420.2 Regional leasing levels.

This section sets out the process to be followed in establishing regional leasing levels. Regional leasing levels shall be established by the Secretary. The Secretary shall particularly rely upon the advice and assistance of affected State Governors in ensuring that leasing levels have properly considered social, environmental and economic impacts and constraints.

(a) The regional coal teams shall be the forum through which initial leasing level recommendations are transmitted to the Secretary. Initial leasing level recommendations shall be developed as follows:

(1) The appropriate Bureau of Land Management State Director on the regional coal team, as designated by the regional coal team chairperson, shall

prepare a broadly stated range of initial leasing levels for the region. This range of initial leasing levels must be based on information available to the State Director including: land use planning data; the results of the call for coal resource information held under § 3420.1–2 of this subpart; the results of the call for expressions of leasing interest held under § 3420.3–2 of this subpart; and other considerations. The State Director will consider comments received from the public in writing and at hearings, and input and advice from the Governors of the affected States regarding assumptions, data, and other factors pertinent to the region;

(2) This initial range of leasing levels shall be made available to the other members of the regional coal team for review and comment. This review shall be designed to ensure consideration of relevant social, environmental and economic factors of which the Secretary should be aware in setting leasing levels;

(3) Governors of affected States shall be requested by the regional coal team chairperson to provide comments and recommendations concerning the leasing levels through the Governor's representatives on the regional coal team. Governors may use any methodologies, systems or procedures available to determine their recommendations;

(4) The regional coal team chairperson shall call upon the team members to present their findings and recommendations on the initial leasing levels. The chairperson shall refer the members' recommendations to an appropriate Bureau State Director serving on the team. The State Director shall: (i) Ensure the recommendations are in an appropriate format; (ii) add any additional information from the Bureau of Land Management data sources which may be available and pertinent to leasing level decision-making; (iii) address any questions and clarify any issues raised by the members' recommendations; and (iv) outline any additional alternative leasing levels. The regional coal team shall consider the State Director's review and shall transmit to the Secretary alternative leasing levels and a preferred leasing level presented in ranges of tons to be offered for lease. The team

also must transmit to the Secretary, without change, all comments and recommendations of the Governor and the public.

(5) The regional coal team transmittal to the Secretary shall be made through the Director, who may provide additional data and recommendations, but only as separate documentation.

(b) The Secretary, upon receipt of the regional coal team transmittal, shall initiate consultations, in writing, with the Secretary of Energy, the Attorney General and affected Indian tribes. The Secretary shall establish leasing levels by region for the purposes of approximating the amount of coal to be offered through proposed lease sale schedules after consideration of potential policy conflicts or problems concerning, but not limited to:

(1) The Department's responsibility for the management, regulation and conservation of natural resources; and

(2) The capabilities of Federal lands and Federal coal resources to meet the proposed leasing levels, and the contributions State and privately owned coal lands can make.

(c) Leasing levels shall be based on the following factors:

(1) Advice from Governors of affected States as expressed through the regional coal team;

(2) The potential economic, social and environmental effects of coal leasing on the region, including recommendations from affected Indian tribes;

(3) Expressed industry interest in coal development in the region and indications of the demand for coal reserves;

(4) Expressed interests for special opportunity sales;

(5) Expected production from existing Federal coal leases and non-Federal coal holdings;

(6) The level of competition within the region and recommendations from the Department of Justice;

(7) U.S. coal production goals and projections of future demand for Federal coal;

(8) Consideration of national energy needs;

(9) Comments received from the public in writing and at public hearings; and

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(10) Other pertinent factors.

(d) Prior to determining a final leasing level, the Secretary shall consult with the Governors of affected States to obtain final comments and recommendations. The Secretary shall then establish a final leasing level for the proposed coal lease sale.

(e) The levels shall be established for each coal production region where activity planning is conducted under the provisions of § 3420.3 of this subpart. The levels shall be developed separately for each region, but levels for 2 or more regions may be developed at the same time as the Secretary deems appropriate. Leasing levels may be stated in terms of a range of values.

(f) The leasing levels established for any given region shall become the basis for the proposed action for study in the regional coal lease sale environmental impact statement prepared pursuant to § 3420.3-4 of this subpart. The Secretary's final decision on which coal lease tracts, if any, within a region to offer for sale, and the schedule for the offering of such tracts shall be based on all information at the Secretary's disposal at the time of the decision.

[47 FR 33137, July 30, 1982, as amended at 48 FR 37655, Aug. 19, 1983; 50 FR 8626, Mar. 4, 1985; 64 FR 52242, Sept. 28, 1999]

### § 3420.3 Activity planning: The leasing process.

#### § 3420.3-1 Area identification process.

(a) This section describes the process for identifying, ranking, analyzing, selecting, and scheduling lease tracts after land use planning has been completed. This process constitutes the "activity planning" aspect of the coal management program. Activity planning may occur where areas acceptable for further consideration for leasing have been identified by land use planning completed consistent with the provisions of § 3420.1-4 of this subpart.

(b) Split estate land otherwise acceptable for further consideration for leasing shall, upon verification of a refusal to consent received from a qualified surface owner under § 3427.2 of this title, be deleted from further activity planning.

(c) Each regional coal team established under § 3400.4 of this title shall:

(1) Guide tract delineation and preparation of site specific analyses of delineated tracts;

(2) Rank delineated tracts, select tracts that meet the leasing level established by the Secretary, and identify all alternative tract combinations to be analyzed in the regional lease sale environmental impact statement;

(3) Guide the preparation of the regional lease sale environmental impact statement; and

(4) Recommend a regional coal lease sale schedule to the Director.

(d) Public notice and opportunity for participation in activity planning must be appropriate to the area and the people involved. The Bureau of Land Management will make available a calendar listing of the points in the planning process at which the public may participate, including:

(1) The regional coal team meeting to recommend initial leasing levels (see § 3420.2(a)(4));

(2) The regional coal team meeting for tract ranking (see § 3420.3-4(a));

(3) Publication of the regional coal lease sale environmental impact statement (see § 3420.3-4(c)); and

(4) The regional coal team meeting to recommend specific tracts for a lease sale and a lease sale schedule (see § 3420.3-4(g)).

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33138, July 30, 1982; 64 FR 52243, Sept. 28, 1999]

### § 3420.3-2 Expressions of leasing interest.

(a) A call for expressions of leasing interest may be made after areas acceptable for further consideration for leasing have been identified by land use planning completed consistent with the provisions of § 3420.1-4 of this subpart.

(b) Each call for expressions of leasing interest shall be published as a notice in the FEDERAL REGISTER and in at least 1 newspaper of general circulation in each affected state.

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(c) All information submitted under this subpart shall be available for public inspection and copying upon request. Data which are considered proprietary shall not be submitted as part of an expression of leasing interest.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33138, July 30, 1982]

### § 3420.3-3 Preliminary tract delineation.

(a) Tracts may be delineated in any areas acceptable for further consideration for leasing whether or not expressions of leasing interest have been received for those areas.

(b) When public bodies have submitted expressions of leasing interest, tracts shall be delineated when and where technically feasible for public body special leasing opportunities in accordance with § 3420.1-3 of this subpart.

(c) In cooperation with the Small Business Administration, tracts may be delineated when and where technically feasible for small business special leasing opportunities in accordance with § 3420.1-3 of this title.

(d) Other tracts to be used in a lease or fee exchange (43 CFR subparts 3435 and 3436) may be delineated.

(e) A tract profile shall be formulated for each tract. The profile shall include:

(1) A summary of the information used in the delineation of the tract, and

(2) A site-specific environmental inventory and preliminary analysis.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33138, July 30, 1982]

### § 3420.3-4 Regional tract ranking, selection, environmental analysis and scheduling.

(a)(1) Upon completion of tract delineation and preparation of the tract profiles, the regional coal team shall rank the tracts in classes of high, medium or low desirability for coal leasing. Three major categories of consideration shall be used in tract ranking: coal economics; impacts on the natural environment; and socioeconomic impacts. The subfactors the regional coal team will consider under each category are those the regional coal team determines are appropriate for that region. The re-

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gional coal team will make its determination after publishing notice in the FEDERAL REGISTER that the public has 30 days to comment on the subfactors. The regional coal team will then consider any comments it receives in determining the subfactors. BLM will publish the subfactors in the regional lease sale environmental impact statement required by this section. Tracts may also be ranked for other coal management purposes, such as emergency leasing under subpart 3425 of this title or exchanges under subparts 3435 and 3436 of this title.

(2) The regional coal team may modify tract boundaries being ranked, if appropriate, to reflect additional information.

(3) In ranking tracts, the regional coal team shall solicit the recommendations of the Federal and State agencies having appropriate expertise, including the Geological Survey, the Fish and Wildlife Service and the Federal surface management agency, if other than the Bureau of Land Management.

(4) Where Federal leasing decisions are likely to have impacts on lands held in trust for an Indian tribe, the regional coal team shall solicit the recommendations of the tribe and the Bureau of Indian Affairs.

(5) A statement that descriptions of the tracts to be ranked are available shall be included with the notice announcing any regional coal team meeting at which those tracts shall be ranked. BLM will publish the notice no later than 45 days before the meeting. The notice will list potential topics for discussion. An opportunity for public comment on the tract rankings shall be provided during the regional coal team meeting.

(b)(1) Upon completion of tract ranking, the regional coal team shall select at least 1 combination of tracts that approximates the regional leasing level. One combination of tracts within the regional leasing level shall be identified as the proposed action for study in the environmental impact statement. The team shall also select tract combinations representing alternative leasing levels. The team may identify alternative combinations of tracts within a leasing level.

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(2) The regional coal team may adjust the tract ranking and select tracts to reflect considerations including:

- (i) The compatibility of coal quality, coal type and market needs;
- (ii) Environmental and socioeconomic impacts;
- (iii) The compatibility of reserve size and demand distribution for tracts;
- (iv) Public opinion;
- (v) Avoidance of future emergency lease situations; and
- (vi) Special leasing opportunity requirements.

(c) After tract ranking and selection, a regional lease sale environmental impact statement on all tract combinations selected by the regional coal team for the various leasing levels and all other reasonable alternative leasing levels shall be prepared by the Bureau of Land Management in accordance with the provisions of the National Environmental Policy Act. The statement shall consider both:

(1) The site-specific potential environmental impacts of each tract being considered for lease sale; and

(2) The intraregional cumulative environmental impacts of the proposed leasing action and alternatives, and other coal and noncoal development activities.

(d) The results of the ranking and selection process, including the tract rankings, the tract selected and the list of ranking criteria used shall be published in the regional lease sale environmental impact statement required by paragraph (c) of this section. Detailed information on each of the tracts shall be available for inspection in the Bureau of Land Management State offices that have jurisdiction over lands within the coal production region (See 43 CFR subpart 1821). BLM will publish a notice in the FEDERAL REGISTER of the 60-day comment period and the public hearing on the draft environmental impact statement. BLM also will publish the notice at least once per week for two consecutive weeks in a newspaper of general circulation in the area of the sale.

(e) Public hearings shall be held in the region following the release of the draft regional lease sale environmental impact statement to announce and discuss the results of the ranking and se-

lection process and the potential impacts, including proposed mitigation measures.

(f) When the comment period on the draft environmental impact statement closes, the regional coal team will analyze the comments and make any appropriate revisions in the tract ranking and selection. The final regional lease sale environmental impact statement will reflect such revisions and will include all comments received.

(g) When BLM completes and releases the final regional lease sale environmental impact statement, the regional coal team will meet and recommend specific tracts for lease sale and a lease sale schedule. The regional coal team will provide notice in the FEDERAL REGISTER of the date and location at least 45 days before its meeting. The chairperson shall submit the recommendations to the Director. Any disagreement as to the recommendation among the team shall be documented and submitted by the chairperson along with the team recommendation. The Director shall submit the final regional environmental impact statement to the Secretary for his/her decision, together with the recommendation of the team and any recommendations the Director may wish to make.

(h) The tract ranking, selection and scheduling process and the regional lease sale environmental impact statement shall be revised or repeated as needed. The Secretary may, in consultation with the Governor(s) of the affected State(s) and surface management agencies, initiate or postpone the process to respond to considerations such as major land use planning updates, new tract delineations or increases or decreases in the leasing levels.

[47 FR 33138, July 30, 1982; 47 FR 38131, Aug. 30, 1982, as amended at 48 FR 37655, Aug. 19, 1983; 51 FR 18888, May 23, 1986; 64 FR 52243, Sept. 28, 1999]

### § 3420.4 Final consultations.

#### § 3420.4-1 Timing of consultation.

Following the release of the final regional lease sale environmental impact

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statement, and prior to adopting a regional lease sale schedule, the Secretary shall engage in formal consultation as specified in §§3420.4-2 through 3420.4-5 of this title.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33139, July 30, 1982]

#### **§ 3420.4-2 Consultation with surface management agencies.**

(a) The Secretary, for any proposed lease tract containing lands the surface of which is under the jurisdiction of any agency other than the Department, shall request that the agency: (1) Consent, if it has not already done so, to the issuance of the lease (43 CFR 3400.3-1), and (2) if it consents, prescribe the terms and conditions the Secretary will impose in any lease which the head of the agency requires for the use and protection of the non-mineral interests in those lands.

(b) The Secretary may prescribe additional terms and conditions that are consistent with the terms proposed by the surface management agency to protect the interest of the United States and to safeguard the public welfare.

[44 FR 42615, July 19, 1979. Redesignated at 47 FR 33139, July 30, 1982]

#### **§ 3420.4-3 Consultation with Governors.**

(a) The Secretary shall consult the Governor of the state in which any tract proposed for sale is located. The Secretary shall give the Governor 30 days to comment before adopting a regional lease sale schedule or, for lease applications, before publishing a notice of sale for any tract within the State.

(b) When a tract proposed for lease sale within the boundaries of a National Forest would, if leased, be mined by surface mining methods, the Governor of the state in which the land to be leased is located shall be so notified by the Secretary. If the Governor fails to object to the lease sale proposal in 60 days, the Secretary may publish a notice of sale, including that tract. If, within the 60 day period, the Governor, in writing, objects to the lease sale proposal, the Secretary may not publish a notice of sale for that tract. Publication of the notice of sale shall be held in abeyance for 6 months from the date that the Governor objects. The

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Governor may, during this six-month period, submit a written statement of reasons why the tract should not be proposed for lease sale, and the Secretary shall, on the basis of this statement, reconsider the lease sale proposal.

(c) Before determining whether to conduct a lease sale, the Secretary shall seek the recommendation of the Governor of the State(s) in which the lands proposed to be offered for lease are located as to whether or not to lease such lands and what alternative actions are available and what special conditions could be added to the proposed lease(s) to mitigate impacts. The Secretary shall accept the recommendations of the Governor(s) if he determines that they provide for a reasonable balance between the national interest and the State's interests. The Secretary shall communicate to the Governor(s) in writing and publish in the FEDERAL REGISTER the reasons for his determination to accept or reject such Governor's recommendations.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33139, July 30, 1982; 48 FR 37655, Aug. 19, 1983]

#### **§ 3420.4-4 Consultation with Indian tribes.**

The Secretary shall consult with any Indian tribe which may be affected by the adoption of the proposed regional lease sale schedule. The Secretary shall give the tribe 30 days in which to comment prior to adopting a lease sale schedule.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33139, July 30, 1982]

#### **§ 3420.4-5 Consultation with the Attorney General.**

The Secretary shall consult with and give due consideration to the advice of the Attorney General before the adoption of the proposed regional lease sale schedule. The Secretary shall provide 30 days in which the Attorney General may advise the Secretary prior to adopting a lease schedule.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33139, July 30, 1982]

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### § 3420.5 Adoption of final regional lease sale schedule.

#### § 3420.5-1 Announcement.

Following completion of the requirements of §§ 3420.3 and 3420.4 of this title, the Secretary shall announce the adoption of a final regional lease sale schedule. The announcement shall be published in the FEDERAL REGISTER and contain a legal description of each tract included in the lease sale schedule and the date when each tract has been tentatively scheduled for sale. Notice of this announcement shall be published in at least 1 newspaper of general distribution in each state within the region for which the regional lease sale schedule is adopted.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33139, July 30, 1982]

#### § 3420.5-2 Revision.

(a) The Secretary may revise either the list of tracts included in the schedule or the timing of the lease sales in accordance with any alternatives which were considered in the regional lease sale environmental impact statement and during consultation under § 3420.4 of this title. BLM will publish a notice in the FEDERAL REGISTER and provide a 30-day comment period before it makes any revision increasing the number or frequency of sales, or the amount of coal offered. BLM will publish any revision in the FEDERAL REGISTER.

(b) Any regional lease sale schedule may be updated or replaced as a result of a new regional tract ranking, selection, and scheduling effort conducted in accordance with the provisions of § 3420.3-4 of this title.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33140, July 30, 1982; 64 FR 52243, Sept. 28, 1999]

### § 3420.6 Reoffer of tracts not sold in previous regional lease sales.

Following the offering of tracts in accordance with the procedures outlined in §§ 3420.2, 3420.3, 3420.4 and 3420.5, any tracts not sold in accordance with the above listed provisions may be reoffered for sale by the Department provided a lease sale schedule has been reviewed by the regional coal team and,

after consultation with the Governor, adopted by the Secretary. Provisions of subpart 3422 shall apply to these tracts.

[48 FR 37655, Aug. 19, 1983]

## Subpart 3422—Lease Sales

### § 3422.1 Fair market value and maximum economic recovery.

(a) Not less than 30 days prior to the publication of a notice of sale, the Secretary shall solicit public comments on fair market value (FMV) appraisal and the maximum economic recovery (MER) of the tract or tracts proposed to be offered and on factors that may affect these 2 determinations. BLM will publish the solicitation in the FEDERAL REGISTER and at least once per week for two consecutive weeks in a newspaper of general circulation in the area of the sale. Proprietary data marked as confidential may be submitted to the Bureau of Land Management in response to the solicitation of public comments. Data so marked shall be treated in accordance with the laws and regulations governing the confidentiality of such information.

(b) The authorized officer shall prepare a written report containing information on the mining method evaluation, estimated coal reserves by bed, coal quality assessment, royalty and lease bond recommendations and an evaluation of the public comments on the FMV and MER.

(c)(1) The authorized officer shall not accept any bid that is less than the fair market value as determined by the Department.

(2) Minimum bids shall be set on a regional basis and may be expressed in either dollars-per-acre or cents-per-ton. In no case shall the minimum bid be less than \$100 per acre or its equivalent in cents-per-ton.

[47 FR 33140, July 30, 1982, as amended at 50 FR 8626, Mar. 4, 1985; 51 FR 18888, May 23, 1986; 64 FR 52243, Sept. 28, 1999]

### § 3422.2 Notice of sale and detailed statement.

(a) Prior to the lease sale, the authorized officer shall publish a notice of the proposed sale in the FEDERAL

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REGISTER and in a newspaper(s) of general circulation in the county or equivalent political subdivision in which the tracts to be sold are situated. The newspaper notice shall be published not less than once a week for 3 consecutive weeks. BLM will post notice of the sale in BLM State Office where the coal lands are managed. BLM will also mail notice to any surface owner of lands noticed for sale and to any other person who has requested notice of sales in the area. The lease sale shall not be held until at least 30 days after such posting in the State Office.

(b) The notice shall:

(1) List the time and place of sale, the type of sale, bidding method, rental, and the description of the tract(s) being offered and the minimum bid(s) to be considered;

(2) Contain a description of the coal resources to be offered; and

(3) Contain information on where a detailed statement of the terms and conditions of the lease(s) which may result from the lease sale may be obtained.

(c) The detailed statement of the terms and conditions of the lease(s) offered and bidding instructions for sale shall:

(1) Contain an explanation of the manner in which the bids may be submitted;

(2) Contain a warning to all bidders concerning 18 U.S.C. 1860, which prohibits unlawful combination or intimidation of bidders;

(3) Specify that the Secretary reserves the right to reject any and all bids and the right to offer the lease to the next highest qualified bidder if the successful bidder fails to obtain the lease for any reason;

(4) Contain a notice that each bid shall be accompanied by the bidder's qualifications (See 43 CFR 3472.2-2);

(5) Contain a notice to bidders that the winning bidders shall have to submit the information required by the Attorney General for post-sale review (See 43 CFR 3422.3-4);

(6) If appropriate, contain (i) a copy of any written qualified surface owner consent, including purchase price, financial obligations and terms and conditions, filed and verified prior to the posting of the notice of lease sale in

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the appropriate Bureau of Land Management State office; or (ii) a listing of lands for which qualified surface owner consent is required prior to lease sale but has not yet been filed, along with a statement that any consent for those lands filed prior to the deadline for such filings shall be made a part of the official file and shall be available for inspection by the public;

(7) If appropriate, contain a notice that bidders shall file a statement that all information they hold relevant to written consents affecting any area offered in the sale in which the bid is submitted has been filed with the proper Bureau of Land Management State office (43 CFR subpart 1821) in accordance with the provisions of subpart 3427 of this title;

(8) Contain a copy of the proposed lease, including all terms and special stipulations; and

(9) Contain any other information deemed appropriate by the authorized officer.

(d) Each successful bidder, if any, shall reimburse the United States for a proportionate share of the cost of publishing the notice of sale as a condition of lease issuance.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33140, July 30, 1982; 64 FR 52243, Sept. 28, 1999]

### § 3422.3 Sale procedures.

#### § 3422.3-1 Bidding systems.

(a) The provisions of 10 CFR part 378<sup>1</sup> are not applicable to this part.

(b) The Department may conduct lease sales using cash bonus—fixed royalty bidding systems or any other bidding system adopted through rule-making procedures.

[47 FR 33140, July 30, 1982]

#### § 3422.3-2 Conduct of sale.

(a)(1) Sealed bids shall be received only until the hour on the date specified in the notice of competitive leasing; all sealed bids submitted after that hour shall be returned. The authorized officer shall read all sealed bids, and shall announce the highest bid.

<sup>1</sup>Redesignated as 30 CFR part 260 and removed at 48 FR 1182, Jan. 11, 1983.

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(2) No decision to accept or reject the high bid will be made at the time of sale.

(b) A sale panel shall convene to determine: (1) If the high bid was properly submitted; (2) if it reflects the FMV of the tract; and (3) whether the bidder is qualified to hold the lease. The recommendations of the panel shall be in writing and sent to the authorized officer who shall make the final decision to accept a bid or reject all bids. The sale panel's recommendation and the authorized officer's written decision shall be entered in the case file for the offered tract. The successful bidder shall be notified in writing. The Department reserves the right to reject any and all bids regardless of the amount offered, and shall not accept any bid that is less than fair market value. The authorized officer shall notify any bidder whose bid has been rejected and include in such notice a statement of the reason for the rejection. The Department reserves the right to offer the lease to the next highest qualified bidder if the successful bidder fails to execute the lease, or is for any reason disqualified from receiving the lease.

(c) Each sealed bid shall be accompanied by a certified check, cashier's check, bank draft, money order, certificate of bidding rights, personal check or cash for one-fifth of the amount of the bonus, and a qualifications statement over the bidder's own signature with respect to citizenship and interests held, as prescribed in § 3472.2-2 of this title.

[44 FR 42615, July 19, 1979. Redesignated and amended at 47 FR 33140, July 30, 1982]

### § 3422.3-3 Unsurveyed lands.

If the land is unsurveyed, the successful bidder shall not be given notice to comply with the requirements of § 3422.4 of this title for lease issuance until the land has been surveyed as provided in § 3471.1-2 of this title.

### § 3422.3-4 Consultation with the Attorney General.

(a) Subsequent to a lease sale, but prior to issuing a lease, the authorized officer shall require the successful bidder to submit on a form or in a format approved by the Attorney General in-

formation relating to the bidder's coal holdings to the authorized officer for transmittal to the Attorney General. Upon receipt of the information, the authorized officer shall notify the Attorney General of the proposed lease issuance, the name of the successful bidder and terms of the proposed lease sale and shall transmit the bidder's statement on coal holdings. A description of the information required by the Attorney General and the form or format for submission of the information may be obtained from the authorized officer.

(b) Where a successful bidder has previously submitted the currently required information, a reference to the date of submission and to the serial number of the record in which it is filed, together with a statement of any and all changes in holdings since the date of the previous submission, shall be accepted.

(c) The authorized officer shall not issue a lease until 30 days after the Attorney General receives the notice and statement of the successful bidder's coal holdings, or the Attorney General notifies the Director that lease issuance would not create or maintain a situation inconsistent with the antitrust laws, whichever comes first. The Attorney General shall inform the successful bidders and simultaneously, the authorized officer, if the successful bidder's statement of coal holdings is incomplete or inadequate, and shall specify what information is required for the Attorney General to complete his review. The 30 day period shall stop running on the date of such notification and not resume running until the Attorney General receives the supplemental information.

(d) The authorized officer shall not issue the lease to the successful bidder, if, during the 30 day period, the Attorney General notifies the Director that the lease issuance would create or maintain a situation inconsistent with antitrust law, except after complying with paragraph (e)(2) of this section.

(e) If the Attorney General notifies the Director that a lease should not be issued, the authorized officer may:

(1) Reject all bids or may notify the Attorney General in accordance with paragraph (a) of this section that

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issuance of the proposed lease to the next qualified high bidder is under consideration; or

(2) Issue the lease if, after a public hearing is conducted on the record in accordance with the Administrative Procedure Act, the authorized officer determines that:

(i) Issuance of the lease is necessary to carry out the purposes of the Federal Coal Leasing Amendments Act of 1976;

(ii) Issuance of the lease is consistent with the public interest; and

(iii) There are no reasonable alternatives to the issuance of the lease consistent with the Federal Coal Leasing Amendments Act of 1976, the anti-trust laws, and the public interest.

(f) If the Attorney General does not reply in writing to the notification in paragraph (a) of this section within 30 days, the authorized officer may issue a lease without waiting for the advice of the Attorney General.

(g) Information submitted to the authorized officer to comply with this section shall be treated as confidential and proprietary data if marked "confidential" by the reporting company. Confidential information shall be submitted to the authorized officer in a sealed envelope and shall be transmitted in that form to the Attorney General.

[44 FR 42615, July 19, 1979, as amended at 47 FR 33140, July 30, 1982]

#### **§ 3422.4 Award of lease.**

(a) After the authorized officer has accepted a high qualified bid, and the Attorney General has not objected to lease issuance or the procedures in § 3422.3-4(e)(2) of this title have been completed, the authorized officer shall send 4 copies of the lease form to the successful bidder. The successful bidder shall complete, sign and return these forms and shall: pay the balance of the bonus bid, if required; pay the first year's rental; pay the proportionate share of the cost of publishing the notice of sale; and file a lease bond. Upon receipt of the above, the authorized officer shall execute the lease.

(b) If the successful bidder dies before the lease is issued, the provisions of § 3472.2-4 of this title shall apply.

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(c) At least half of the acreage offered for competitive lease in any 1 year shall be offered on a deferred bonus payment basis. In a deferred bonus payment, the lessee shall pay the bonus in 5 equal installments; the first installment shall be submitted with the bid. The balance shall be paid in equal annual installments due and payable on the next 4 anniversary dates of the lease. If a lease is relinquished or otherwise cancelled or terminated, the unpaid remainder of the bid shall be immediately payable to the United States.

(d) If the successful bidder fails to comply with any requirement of paragraph (a) of this section or of § 3422.3-4 of this title, the deposit on the successful bid shall be forfeited to the United States.

(e) If the lease cannot be awarded for reasons determined by the authorized officer to be beyond the control of the successful bidder, the deposit submitted with the bid shall be refunded.

[47 FR 33141, July 30, 1982]

### **Subpart 3425—Leasing on Application**

#### **§ 3425.0-1 Purpose.**

#### **§ 3425.0-2 Objective.**

The objective of this subpart is to provide an application process through which the Department may consider holding lease sales apart from the competitive leasing process set out in §§ 3420.3 through 3420.5-2 of this title, where an emergency need for unleased coal deposits is demonstrated, or in areas outside coal production regions or outside eastern activity planning areas.

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982]

#### **§ 3425.1 Application for lease.**

##### **§ 3425.1-1 Where filed.**

Application for a lease covering lands subject to leasing (43 CFR 3400.2) shall be filed in the Bureau of Land Management State Office having jurisdiction over the lands or minerals involved (43 CFR subpart 1821).

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### § 3425.1-2 Contents of application.

No specific form of application is required. Three copies of the application, including preliminary and other data required by this subpart shall be filed. The lands applied for shall be described in accordance with subpart 3471 of this title. The application must be accompanied by the filing fee (43 CFR 3473.2).

### § 3425.1-3 Qualifications of the applicant.

Any applicant for a lease shall meet the qualifications required of a lessee as specified in subpart 3472 of this title.

### § 3425.1-4 Emergency leasing.

(a) An emergency lease sale may be held in response to an application under this subpart if the applicant shows:

(1) That the coal reserves applied for shall be mined as part of a mining operation that is producing coal on the date of the application, and either:

(i) The Federal coal is needed within 3 years (A) to maintain an existing mining operation at its current average annual level of production on the date of application or (B) to supply coal for contracts signed prior to July 19, 1979, as substantiated by a complete copy of the supply or delivery contract, or both; or

(ii) If the coal deposits are not leased, they would be bypassed in the reasonably foreseeable future, and if leased, some portion of the tract applied for would be used within 3 years; and

(2) That the need for the coal deposits shall have resulted from circumstances that were either beyond the control of the applicant or could not have been reasonably foreseen and planned for in time to allow for consideration of leasing the tract under the provisions of § 3420.3 of this title.

(b) The extent of any lease issued under this section shall not exceed 8 years of recoverable reserves at the rate of production under which the applicant qualified in paragraph (a)(1) of this section. If the applicant qualifies under both paragraphs (a)(1) (A) and (B) of this section, the higher rate applies.

(c) The authorized officer shall provide the Governor of the affected State(s) a notice of an emergency lease

application when it is filed with the Bureau of Land Management.

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982; 48 FR 37655, Aug. 19, 1983]

### § 3425.1-5 Leasing outside coal production regions.

A lease sale may be held in response to an application under this subpart if the application covers coal deposits which are outside coal production regions identified under § 3400.5 of this title.

[47 FR 33141, July 30, 1982]

### § 3425.1-6 Hardship leases.

The Secretary may issue a lease under this subpart based on any application listed by serial number in the modified court order in *NRDC v. Hughes*, 454 F. Supp. 148 (D.D.C. 1978).

### § 3425.1-7 Preliminary data.

(a) Any application for a lease shall contain preliminary data to assist the authorized officer in conducting an environmental analysis as described in § 3425.3 of this title.

(b) Such preliminary data shall include:

(1) A map, or maps, showing the topography, physical features and natural drainage patterns, existing roads, vehicular trails, and utility systems; the location of any proposed exploration operations, including seismic lines and drill holes; to the extent known, the location of any proposed mining operations and facilities, trenches, access roads or trails, and supporting facilities including the approximate location and extent of the areas to be used for pits, overburden, and tailings; and the location of water sources or other resources that may be used in the proposed operations and facilities.

(2) A narrative statement, including:

(i) The anticipated scope, method, and schedule of exploration operations, including the types of exploration equipment to be used;

(ii) The method of mining anticipated, including the best estimate of the mining sequence and production rate to be followed;

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(iii) The relationship between the mining operations anticipated on the lands applied for and existing or planned mining operations, or support facilities on adjacent Federal or non-Federal lands;

(iv) A brief description, including maps or aerial photographs, as appropriate, of: The existing land use or uses within and adjacent to the lands applied for; known geologic, visual, cultural, paleontological or archaeological features; wetlands and floodplains; and known habitat of fish and wildlife—particularly threatened and endangered species—any of which may be affected by the proposed or anticipated exploration or mining operations and related facilities;

(v) A brief description of the proposed measures to be taken to control or prevent fire and to mitigate or prevent soil erosion, pollution of surface and ground water, damage to fish and wildlife or other natural resources, air and noise pollution, adverse impacts to the social and infrastructure systems of local communities, and hazards to public health and safety; reclaim the surface; and meet other applicable laws and regulations. The applicant may submit other pertinent information that the applicant wishes to have considered by the authorized officer;

(vi) A statement which describes the intended use of the coal covered by the emergency application; and

(vii) Any other information which will show that the application meets the requirements of this subpart.

(c) The applicant may engage in casual use of the land in the application, but shall not undertake any exploration without prior authorization by exploration license, or undertake any mining operations until lease issuance.

(d) The authorized officer, after reviewing the preliminary data contained in an application, and at any time during an environmental assessment may request additional information from the applicant. Where the surface of the land is held by a qualified surface owner (§3400.0-5) and the mining method to be used is other than underground mining techniques, the authorized officer shall obtain documents necessary to show ownership of the surface. The applicant shall submit

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evidence of written consent from any qualified surface owner(s). (In accordance with subpart 3427 of this title).

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982]

### § 3425.1-8 Rejection of applications.

(a) An application for a lease shall be rejected in total or in part if the authorized officer determines that: (1) The application is not consistent with the applicable regulations; (2) issuance of the lease would compromise the regional leasing process described in §3420.3 of this title; or (3) leasing of the lands covered by the application, for environmental or other sufficient reasons, would be contrary to the public interest.

(b) Any application subject to rejection under paragraph (a) of this section shall not be rejected until the applicant is given written notice of the opportunity to provide requested missing information and fails to do so within the time specified in the decision issued for that purpose.

(c) The authorized officer shall transmit reasonable notice of the rejection of an emergency lease application to the Governor of the affected State(s).

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982; 48 FR 37655, Aug. 19, 1983]

### § 3425.1-9 Modification of application area.

The authorized officer may add or delete lands from an area covered by an application for any reason he/she determines to be in the public interest. If an environmental assessment of the modification is required, BLM will solicit and consider public comments on the modified application.

[47 FR 33141, July 30, 1982, as amended at 64 FR 52243, Sept. 28, 1999]

### § 3425.2 Land use plans.

No lease shall be offered for sale under this subpart unless the lands have been included in a comprehensive land use plan or a land use analysis, as required in §3420.1-4 of this title. The decision to hold a lease sale shall be

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consistent with the appropriate comprehensive land use plan or land use analysis.

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982]

### § 3425.3 Environmental analysis.

(a) Before a lease sale may be held under this subpart, the authorized officer shall prepare an environmental assessment or environmental impact statement of the proposed lease area in accordance with 40 CFR parts 1500 through 1508. BLM will publish a notice in the FEDERAL REGISTER, and at least once per week for two consecutive weeks in a newspaper of general circulation in the area of the sale, announcing the availability of the environmental assessment or draft environmental impact statement and the hearing required by § 3425.4(a)(1). BLM also will mail to the surface owner a notice of any lands to be offered for sale and to any person who has requested notice of sales in the area.

(b) For lease applications involving lands in the National Forest System, the authorized officer shall submit the lease application to the Secretary of Agriculture for consent, for completion or consideration of an environmental assessment and for the attachment of appropriate lease stipulations, and for the making of any other findings prerequisite to lease issuance. (43 CFR 3400.3, 3461.1(a))

[44 FR 42615, July 19, 1979, as amended at 47 FR 33141, July 30, 1982; 64 FR 52243, Sept. 28, 1999]

### § 3425.4 Consultation and sale procedures.

(a)(1) Prior to holding any lease sale in response to any application under this subpart, a public hearing shall be held on the environmental assessment or environmental impact statement, the proposed sale and the fair market value and maximum economic recovery on the proposed lease tract.

(2) Prior to holding any lease sale under this subpart, the Secretary shall consult with the entities and individuals listed in §§ 3420.4-2 through 3420.4-5 of this title.

(b) Subpart 3422 of this title applies in full to any sale to be held in re-

sponse to an application filed under this subpart.

[47 FR 33142, July 30, 1982]

### § 3425.5 Lease terms.

The terms of a lease issued under this subpart shall be consistent with the terms established for all competitive coal leases (43 CFR part 3470).

## Subpart 3427—Split Estate Leasing

### § 3427.0-1 Purpose.

The purpose of this subpart is to set out the protection that shall be afforded qualified surface owners of split estate lands (43 CFR 3400.0-5) and the requirements for submission of evidence of written surface owner consent from qualified surface owners of split estate lands.

[47 FR 33142, July 30, 1982]

### § 3427.0-3 Authority.

(a) These regulations are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement section 714 of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1304), as construed in Solicitor's Opinion M-36909, 86 I.D. 28 (1979).

### § 3427.0-7 Scope.

The surface owner consent provisions of the Surface Mining Control and Reclamation Act do not apply:

(a) To preference right lease applications; and

(b) If the split estate coal is to be mined by underground mining techniques (43 CFR 3500.0-5).

### § 3427.1 Deposits subject to consent.

On split estate lands (43 CFR 3400.0-5(kk)) where the surface is owned by a qualified surface owner, coal deposits that will be mined by other than underground mining techniques shall not be included in a lease sale without evidence of written consent from the qualified surface owner (43 CFR 3400.0-5(gg)) allowing entry and commencement of surface mining operations.

[47 FR 33142, July 30, 1982]

**§ 3427.2 Procedures.**

(a)(1) Each written consent or evidence of written consent shall be filed with the appropriate Bureau of Land Management State office (43 CFR subpart 1821). For lands offered for lease sale pursuant to subpart 3420 of this title, consents or written evidence thereof shall be filed on or before a date prior to the lease sale specified in a notice published in the FEDERAL REGISTER. For lands offered for lease sale pursuant to subpart 3425 of this title, consents or written evidence thereof shall be filed prior to the posting of the lease sale notice.

(2) Statement of refusal to consent shall be filed with the appropriate Bureau of Land Management State Office, but such statement shall be accepted for filing only during activity planning.

(b) Written consent, evidence of written consent, or statement of refusal to consent may be filed by any private person or persons with a potential interest in the lease sale of split estate lands.

(c) Such filing shall, at a minimum, contain the present legal address of the qualified surface owner, and the name, ownership, interest, if any, and legal address of the party making the filing, and if it is a written consent or evidence thereof, a copy of the written consent or evidence thereof.

(d) The authorized officer shall verify that the written consent or evidence of such consent meets all of the following requirements, and that the statement of refusal to consent meets the requirements of paragraphs (d)(2) and (3) of this section:

(1) The right to enter and commence mining is transferable to whoever makes the successful bid in a lease sale for a tract which includes the lands to which the consent applies. A written consent shall be considered transferable only if it provides that after the lease sale for the tract to which the consent applies:

(i) The successful bidder shall assume all rights and obligations of the holder of the consent, including the obligation to make all payments to the grantor of the consent and to reimburse the holder of the consent for all money pre-

viously paid to the grantor under the consent contract; and

(ii) Neither the holder nor the grantor of the consent has any right under the consent contract to prevent the successful bidder from assuming the rights and obligations of the holder of the consent by imposing additional costs or conditions or otherwise;

(2) The named surface owner is a qualified surface owner as defined in § 3400.0–5(gg) of this title; and

(3) The title for all split estate lands described in the filing is held by the named qualified surface owners.

(e) Upon receipt of a filing from anyone other than the named qualified surface owner, the authorized officer shall contact the named qualified surface owner and request his confirmation in writing that the filed, written consent or evidence thereof to enter and commence mining has been granted, and that the filing fully discloses all of the terms of the written consent, or that the refusal to consent is accurate.

(f) The applicable conditions of paragraphs (d) and (e) of this section shall be met prior to the lease sale for lands to which the consents apply.

(g) The authorized officer shall in all cases notify the person or persons filing the written consent, evidence of written consent, or statement of refusal to consent of the results of the review of the filing, including any request for additional information needed to satisfy the requirements of this subpart in cases where insufficient information was supplied with the original filing.

(h) The purchase price of any applicable written consent from a qualified surface owner submitted and verified prior to posting of the notice of lease sale shall be included with the description of the tract(s) in the notice of lease sale, and the other terms of the consent shall be included in the detailed statement of the sale for the tract(s). Any consent filed after posting of the notice of lease sale shall be placed in the official file for the lease tract(s) to which the consent applies and shall be available for inspection by the public in the appropriate Bureau of Land Management State office (43 CFR subpart 1821).

(i) Any statement of refusal to consent shall be treated as controlling until the activity planning cycle that includes the area covered by the refusal to consent is repeated or the surface estate is sold. When an activity planning cycle is initiated, the qualified surface owner shall be notified that his/her prior statement of refusal has expired and shall be given the opportunity to submit another statement.

(j) If the surface owner fails to provide evidence of qualifications in response to surface owner consultation or to a written request for such evidence, and if the authorized officer is unable to independently determine whether or not the surface owner is qualified, the authorized officer shall presume that the surface owner is unqualified. The authorized officer shall notify the surface owner in writing of this determination and shall provide the surface owner an opportunity to appeal the determination.

(k) Any surface owner determined to be unqualified by decision of the field official of the surface management agency shall have 30 days from the date of receipt of such decision in which he/she may appeal the decision to the appropriate State Director of the Bureau of Land Management. The surface owner shall have the right to appeal the State Director's decision to the Director, Bureau of Land Management, within 30 days of receipt of that decision. Both appeals under this paragraph shall be in writing. As an exception to the provisions of §3000.4 of this title, the decision of the Director shall be the final administrative action of the Department of the Interior.

[44 FR 42615, July 19, 1979, as amended at 47 FR 33142, July 30, 1982; 48 FR 37656, Aug. 19, 1983]

#### **§ 3427.3 Validation of information.**

Any person submitting a written consent shall include with his filing a statement that the evidence submitted, to the best of his knowledge, represents a true, accurate, and complete statement of information regarding the consent for the area described.

#### **§ 3427.4 Pre-existing consents.**

An otherwise valid written consent given by a qualified surface owner prior to August 3, 1977, shall not be required to meet the transferability of § 3427.2(d)(1) of this title.

[47 FR 33142, July 30, 1982]

#### **§ 3427.5 Unqualified surface owners.**

(a) Lease tracts involving surface owners who are not qualified (see § 3400.0-5(gg)) shall be leased subject to the protections afforded the surface owner by the statute(s) under which the surface was patented and the coal reserved to the United States. No consent from an unqualified surface owner is required under this subpart before the authorized officer may issue a lease for such a tract (see section 9 of the Stock-Raising Homestead Act (43 U.S.C. 249); the Act of March 3, 1909 (30 U.S.C. 81); section 3 of the Act of June 22, 1910 (30 U.S.C. 85); and section 5 of the Act of June 21, 1949 (30 U.S.C. 54)).

(b) The provisions of §§ 3427.1 through 3427.4 of this title are inapplicable to any lease tract on which a consent has been given by an unqualified surface owner. The high bidder at the sale of such a tract is not required to submit any evidence of written consent before the authorized officer may issue the lease unless the statute establishing the relative rights of the United States (and its lessees) and the surface owner so requires.

[47 FR 33142, July 30, 1982]

### **PART 3430—NONCOMPETITIVE LEASES**

#### **Subpart 3430—Preference Right Leases**

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AUTHORITY: 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351-359; 30 U.S.C. 521-531; 30 U.S.C. 1201 *et seq.*; and 43 U.S.C. 1701 *et seq.*

SOURCE: 44 FR 42628, July 19, 1979, unless otherwise noted.

### **Subpart 3430—Preference Right Leases**

#### **§ 3430.0-1 Purpose.**

These regulations set forth procedures for processing noncompetitive (preference right) coal lease applications on Federal lands.

#### **§ 3430.0-3 Authority.**

(a) These regulations are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement section 2(b) of the Mineral Leasing Act of 1920 (30 U.S.C. 201(b)).

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982]

#### **§ 3430.0-7 Scope.**

Section 4 of the Federal Coal Leasing Amendments Act of 1976, amending 30 U.S.C. 201(b), repealed the Secretary's authority to issue or extend a coal prospecting permit on Federal lands. Therefore, these regulations apply only to preference right lease applications based on prospecting permits issued prior to August 4, 1976. The surface owner consent provisions of section 714 of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1304) do not apply to preference right lease applications.

[47 FR 33143, July 30, 1982]

#### **§ 3430.1 Preference right leases.**

##### **§ 3430.1-1 Showing required for entitlement to a lease.**

An applicant for a preference right lease shall be entitled to a noncompetitive coal lease if the applicant can demonstrate that he discovered commercial quantities of coal on the prospecting permit lands within the term of the prospecting permit, all other requirements having been met.

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### § 3430.1-2 Commercial quantities defined.

For the purpose of § 3430.1-1 of this title, commercial quantities is defined as follows:

(a) The coal deposit discovered under the prospecting permit shall be of such character and quantity that a prudent person would be justified in further expenditure of his labor and means with a reasonable prospect of success in developing a valuable mine.

(b) The applicant shall present sufficient evidence to show that there is a reasonable expectation that revenues from the sale of the coal shall exceed the cost of developing the mine and extracting, removing, transporting, and marketing the coal. The costs of development shall include the estimated cost of exercising environmental protection measures and suitably reclaiming the lands and complying with all applicable Federal and state laws and regulations.

### § 3430.2 Application for lease.

#### § 3430.2-1 Initial showing.

All preference right coal lease applications shall have contained or shall have been supplemented by the timely submission of:

(a) Information on the quantity and quality of the coal resources discovered within the boundaries of the prospecting permit area, including an average proximate analysis, sulfur content and BTU content of the coal, and all supporting geological and geophysical data used to develop the required information.

(1) Coal quantity shall be indicated by structural maps of the tops of all beds to be mined, isopachous maps of beds to be mined and interburden; and, for beds to be mined by surface mining methods, isopachous maps of the overburden. These maps shall show the location of test holes and outcrops. An estimate of the measured and indicated reserves for each bed to be mined shall be included.

(2) Coal quality data shall include, at a minimum, an average proximate analysis, sulfur content, and BTU content of the coal in each bed to be mined. Also, all supporting geological and geophysical data used to develop

the required information shall be submitted.

(b) Topographic maps as available from state or Federal sources showing physical features, drainage patterns, roads and vehicle trails, utility systems, and water sources. The location of proposed development and mining operations facilities shall be identified on the maps. These maps shall include the approximate locations and extent of tailings and overburden storage areas; location and size of pit areas; and the location of water sources or other resources that may be used in the proposed operation and facilities incidental to that use.

(c) A narrative statement that includes:

(1) The anticipated scope of operations, the schedule of operations, and the types of equipment to be used;

(2) The mining method to be used and an estimate of the expected mining sequence and production rate; and

(3) The relationship, if any, between operations planned on the land applied for and existing or planned operations and facilities on adjacent lands.

(d) The authorized officer may request from the applicant, or the applicant may submit, any other information necessary to conduct an environmental analysis of the proposed mining operation, formulate mitigating measures and lease terms and determine commercial quantities.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982]

#### § 3430.2-2 Additional time.

(a) If the applicant has timely submitted some, but not all, of the information required by § 3430.2-1 of this title, the authorized officer shall request additional information and shall specify the information required.

(b) The applicant shall submit any requested information within 60 days of the date of the request. The authorized officer may grant one 60-day extension if the applicant files a written request for an extension within the first 60-day period.

[44 FR 42628, July 19, 1979. Redesignated and amended at 47 FR 33143, July 30, 1982]

**§ 3430.3 Planning and environment.**

**§ 3430.3–1 Land use planning.**

(a) As a matter of policy, the Department shall complete the processing of all preference right lease applications.

(b) Preference right lease applications shall be processed in the cycle of on-going comprehensive land use plans unless the authorized officer determines that the processing of the application, in the cycle of on-going comprehensive land use plans, will not be completed by December 1, 1984.

(c) (1) Each applicant may file a request with the authorized officer:

(i) For an estimate of when the application shall be processed in the cycle of on-going comprehensive land use plans; and

(ii) To have the applicant's application processed in advance of the period specified in the authorized officer's estimate.

(2) The request shall include a statement of how the applicant will benefit from having the application processed more quickly than otherwise scheduled, and shall specify how the pendency of the application affects the applicant's production, marketing or use of coal before 1986.

(3) If the authorized officer concludes that the failure to process an application apart from the cycle of on-going comprehensive land use plans would cause the applicant substantial hardship, the authorized officer may process the application apart from the cycle of on-going comprehensive land use plans in a land use analysis.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982; 52 FR 25798, July 8, 1987]

**§ 3430.3–2 Environmental analysis.**

(a) After the applicant has completed the initial showing required under § 3430.2 of this title, the authorized officer shall conduct an environmental analysis of the proposed preference right lease area and prepare an environmental assessment or environmental impact statement on the application.

(b) The environmental analysis may be conducted in conjunction with and included as part of the environmental impact statement required for coal ac-

tivity planning under § 3420.3–4 of this title.

(c) Except for the coal preference right lease applications analyzed in the *San Juan Regional Coal Environmental Impact Statement* (March 1984), the *Savery Coal EIS* (July 1983), and the *Final Decision Record and Environmental Assessment of Coal PRLAs (Beans Spring, Table, and Black Butte Creek Projects)* (September 1982), or covered by serial numbers C–0127832, C–0123475, C–0126669, C–8424, C–8425, W–234111, C–0127834, U–1362, NM–3099, F–014996, F–029746, and F–033619, the authorized officer shall prepare environmental impact statements for all preference right lease applications for coal for which he/she proposes to issue a lease, in accordance with the following procedures:

(1) The authorized officer shall prepare adequate environmental impact statements and other National Environmental Policy Act documentation, prior to the determination that commercial quantities of coal have been discovered on the lands subject to a preference right lease application, in order to assure, *inter alia*, that the full cost of environmental impact mitigation, including site-specific lease stipulations, is included in the commercial quantities determination for that preference right lease application.

(2) The authorized officer shall prepare and evaluate alternatives that will explore various means to eliminate or mitigate the adverse impacts of the proposed action. The impact analysis shall address each numbered subject area set forth in § 3430.4–4 of this title, except that the impact analysis need not specifically address the subject areas of Mine Planning or of Bonding. At a minimum, each environmental impact statement shall include:

(i) A “no action” alternative that examines the impacts of the projected development without the issuance of leases for the preference right lease applications;

(ii) An alternative setting forth the applicant's proposed action. This alternative shall examine the applicant's proposal, based on information submitted in the applicant's initial showing and standard lease stipulations;

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(iii) An alternative setting forth the authorized officer's own proposed action. This alternative shall examine:

(A) The impacts of mining on those areas encompassed by the applicant's proposal that are found suitable for further consideration for mining after the unsuitability review provided for by subpart 3461 of this title; and

(B) The impacts of mining subject to appropriate special stipulations designed to mitigate or eliminate impacts for which standard lease stipulations may be inadequate. With respect to mitigation of significant adverse impacts, alternative lease stipulations shall be developed and preferred lease stipulations shall be identified and justified. The authorized officer shall state a preference between standard lease stipulations and special stipulations (performance standards or design criteria).

(iv) An exchange alternative, examining any reasonable alternative for exchange that the Secretary would consider were the applicant to show commercial quantities, and, in cases where, if the lands were to be leased, there is a finding that the development of the coal resources is not in the public interest.

(v) An alternative exploring the options of withdrawal and just compensation and examining the possibility of Secretarial withdrawal of lands covered by a preference right lease application (assuming commercial quantities will be shown) while the Secretary seeks congressional authorization for purchase or condemnation of the applicant's property, lease or other rights.

(3) The authorized officer shall prepare a cumulative impact analysis in accordance with 40 CFR 1508.7 and 1508.25 that examines the impacts of the proposed action and the alternatives when added to other past, present, and reasonably foreseeable future actions, regardless of what agency (Federal or nonfederal) or person undertakes such other actions.

(i) The cumulative impact analysis shall include an analysis of the combined impacts of the proposed preference right leasing with the mining of currently leased coal and other reasonably foreseeable future coal develop-

ment, as well as other preference right leasing in the area under examination.

(ii) The cumulative impact analysis shall also examine the impacts of the proposed preference right leasing in conjunction with impacts from non-coal activities, such as mining for other minerals, other projects requiring substantial quantities of water, and other sources of air pollution.

(4) When information is inadequate to estimate impacts reasonably, the authorized officer shall comply with the provisions of 40 CFR 1502.22(b).

(5) Each environmental impact statement shall be prepared in accordance with the Council of Environmental Quality's National Environmental Policy Act regulations, 40 CFR part 1500.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982; 52 FR 25798, July 8, 1987]

### § 3430.4 Final showing.

#### § 3430.4-1 Request for final showing.

(a) Upon completion of the environmental assessment or impact statement on the application, the authorized officer shall, if not previously submitted, request a final showing by the applicant.

(b) The authorized officer shall transmit to the applicant, separately or with a request for a final showing, the following:

(1) The proposed lease form, including any proposed stipulations; and

(2) A copy of the environmental assessment or impact statement on the application including a map or maps showing all areas subject to specific conditions or protective stipulations because they have been assessed or designated to be unsuitable for all or certain stipulated methods of coal mining, or because of other identified values that are not embodied in the unsuitability criteria in subpart 3461 of this title.

(c) The authorized officer shall process all preference right lease applications, except for those preference right lease applications numbered F-029746 and F-033619, in accordance with the following standards and procedures:

(1) The authorized officer shall transmit a request for final showing to each applicant for each preference right

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lease application for which it proposes to issue a lease.

(2) Copies of each request shall be sent to all interested parties.

(3) The request shall contain proposed lease terms and special stipulations;

(d) Within 90 days of receiving the proposed lease form, the applicant shall submit the following information:

(1) Estimated revenues;

(2) The proposed means of meeting the proposed lease terms and special conditions and the estimated costs that a prudent person would consider before deciding to operate the proposed mine, including but not limited to, the cost of developing the mine, removing the coal, processing the coal to make it salable, transporting the coal, paying applicable royalties and taxes, and complying with applicable laws and regulations, the proposed lease terms, and special stipulations; and

(3) If the applicant intends to mine the deposit in the lands covered by a preference right lease application as part of a logical mining unit, the applicant shall include the estimated costs and revenue of the combined mining venture.

(e) The applicant may withdraw any lands from the application and delete them from the final showing if the applicant is no longer interested in leasing such lands or if such lands would be subject to special conditions or protective stipulations and the cost of mining the lands subject to these conditions or protective stipulations would adversely affect the commercial quantities determination.

(f) The applicant may delete any area subject to special conditions or protective stipulations, because it has been assessed to be unsuitable or otherwise, and the costs of mining subject to the conditions or protective stipulations, from the final showing required by paragraph (c) of this section.

(g) All data submitted by the preference right lease applicant that is labeled as privileged or confidential shall be treated in accordance with the provisions of part 2 of this title.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982; 52 FR 25799, July 8, 1987]

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### § 3430.4-2 Additional information.

(a) If the applicant for a preference right lease has submitted timely, some, but not all of the information required in § 3430.4-1 of this title, the authorized officer shall request additional information and shall specify the information required.

(b) The applicant shall submit any requested additional information within 60 days of the receipt of the request. The authorized officer may grant one 60-day extension if the applicant files a written request within the first 60-day period.

### § 3430.4-3 Costing document and public review.

(a) The authorized officer shall prepare a document that estimates the cost of compliance with all laws, regulations, lease terms, and special stipulations intended to protect the environment and mitigate the adverse environmental impacts of mining.

(1) The costs shall be calculated for each of the various numbered subject areas contained in § 3430.4-4 of this title.

(2) The authorized officer's estimated costs of compliance may be stated in ranges based on the best available information. If a range is used, he/she shall identify the number from each range that the authorized officer proposes to use in making the determination whether a particular applicant has identified coal in commercial quantities.

(b) The authorized officer shall provide for public review of the costs of environmental protection associated with the proposed mining on the preference right lease application area.

(1) The authorized officer shall send the Bureau's cost estimate document to the preference right lease applicant and provide at least 30 days for the applicant to review said document before a notice of availability is published in the FEDERAL REGISTER. Comments submitted by the applicant, and the Bureau's response to the comments, shall be made available to the public for review and comment at the time the cost estimate document is made available.

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(2) The authorized officer then shall publish in the FEDERAL REGISTER a notice of the availability of the Bureau's cost estimation document.

(3) The authorized officer also shall send the cost estimation document to all interested parties, including all agencies, organizations, and individuals that participated in the environmental impact statement or the scoping process.

(4) Copies of the cost estimation document shall be submitted to the Environmental Protection Agency.

(5) The public shall be given a period of not less than 60 days from the date of the publication of the notice in the FEDERAL REGISTER to comment on the Bureau's cost estimates.

(c) The cost estimate document and all substantive comments received (or summaries thereof if the response is voluminous) shall be part of the Record of Decision for the preference right lease application(s) (See 40 CFR 1505.2).

(1) The authorized officer shall respond to each substantive comment in the Record of Decision by modifying or supplementing his/her cost estimates, or explaining why they were not modified or supplemented in response to the comments.

(2) The authorized officer shall submit a copy of the Record of Decision with the public comments and the Bureau's response to the Environmental Protection Agency.

(3) The authorized officer shall publish a notice of the availability of each Record of Decision in the FEDERAL REGISTER.

(4) No preference right lease shall be issued sooner than 30 days following publication of the notice of availability required by paragraph (c)(3) of this section.

[52 FR 25799, July 8, 1987]

### § 3430.4-4 Environmental costs.

Prior to determining that a preference right lease applicant has discovered coal in commercial quantities, the authorized officer shall include the following listed and any other relevant environmental costs in the adjudication of commercial quantities (examples may not apply in all cases, neither are they all inclusive):

(a) *Permitting.* (1) Surface water—cost of collecting and analyzing baseline data on surface water quality and quantity (collecting and analyzing samples, constructing and maintaining monitoring facilities, purchasing equipment needed for surface water monitoring).

(2) Groundwater—costs of collecting and analyzing baseline data on groundwater quality and quantity (collecting and evaluating samples from domestic or test wells, purchasing well casings and screens and monitoring equipment, drilling and maintenance of test wells).

(3) Air quality—costs of collecting and analyzing baseline air quality data (purchasing rain, air direction, and wind gauges and air samplers and evaporation pans).

(4) Vegetation—costs of collecting and analyzing data on indigenous vegetation (collecting and classifying samples for productivity analyses).

(5) Wildlife—costs of collecting and analyzing baseline data on wildlife species and habitats (collecting wildlife and specimens and data and purchasing traps and nets).

(6) Soils—costs of collecting and analyzing baseline soil data (collecting and analyzing soil samples by physical and chemical means).

(7) Noise—costs of collecting and analyzing baseline data on noise (purchasing necessary equipment).

(8) Socio-economics—costs of conducting social and economic studies for baseline data (collecting and evaluating social and economic data).

(9) Archaeology, history, and other cultural resources—costs of collecting and analyzing data on archaeology, history, and other cultural resources (conducting archaeological excavations and historical and cultural surveys).

(10) Paleontology—costs of collecting and analyzing paleontological data (conducting surveys and excavations).

(11) Geology—costs of collecting and analyzing baseline geological data (drilling overburden cores and conducting physical and chemical analyses).

(12) Subsidence—costs of collecting and analyzing data on subsidence (setting monuments to measure subsidence).

(13) Mine planning—costs of developing mine permit application package (development of operating, blasting, air and water pollution control, fish and wildlife, and reclamation plans).

(b) Mining—environmental mitigation required by law or proposed to be imposed by the authorized officer.

(1) Surface water protection—costs of mitigating the impacts of mining on the quantity of surface water (purchasing replacement water and transporting it) and on the quality of surface water (construction sedimentation ponds, neutralization facilities, and diversion ditches).

(2) Groundwater protection—costs of mitigating the impacts of mining on the quantity of groundwater (replacing diminished supplies or water rendered unfit for its prior use(s)) and on the quality of groundwater (treating pumped mine water, compensating for damage to water rights, sealing sedimentation ponds).

(3) Air pollution control—costs of mitigating the impacts of mining on air quality (compliance with National Ambient Air Quality Standard and Protection from Significant Deterioration requirements using water and chemical sprays for dust control, installing and operating dust and other pollution collections).

(4) Noise abatement—costs of mitigating the impacts of mining on noise levels in mining area (installing and maintaining noise mufflers on equipment and around the mine site).

(5) Wildlife—costs of mitigating impacts to wildlife species identified as reasonably likely to occur and subject to proposed lease stipulations, and including costs of compliance with the Endangered Species Act and other laws, regulations, and treaties concerning wildlife protection.

(6) Socio-economics—costs of implementing any mitigation measure the Bureau or any other government agency has imposed; and of mitigating impacts on surface owners and occupants, including relocation costs and costs of compensation for improvements, crops, or grazing values.

(7) Archaeology, history, and other cultural—costs of monitoring and inspection during mining to identify archaeological, historical, and other cul-

tural resources, and costs of mitigating impacts to these resources identified as reasonably likely to occur and subject to proposed lease stipulations.

(8) Paleontological—costs of monitoring and inspection during mining to identify paleontological resources and costs of mitigating impacts to these resources identified as reasonably likely to occur and subject to proposed lease stipulations.

(9) Subsidence—costs of mitigating the impacts of subsidence identified as reasonably likely to occur and subject to proposed lease stipulations.

(10) Monitoring—costs of purchasing and maintaining facilities, equipment, and personnel to accomplish monitoring required as a permit condition or lease stipulation, or by law or regulation.

(c) *Reclamation.* (1) Topsoil removal and replacement—costs of reclaiming soil by stockpiling or continuous methods (removing and stockpiling and replacing topsoil, protecting the stockpile, if necessary, from erosion and compacting).

(2) Subsoil removal and replacement—costs of reclaiming subsoil by stockpiling or continuous method (removing and stockpiling and replacing subsoil, protecting the stockpile, if necessary, from erosion and compacting).

(3) Site restoration—costs of removing structures necessary to mining operations but not part of original land features (sedimentation ponds, roads, and buildings).

(4) Grading—costs of grading soil banks to their approximate original contour before replacing topsoil and subsoil, if applicable, and revegetating the affected area.

(5) Revegetation—costs of restoring vegetative cover to the affected area after grading and replacement of topsoil and subsoil, if applicable (liming, planting, irrigating, fertilizing, cultivating, and reworking, if first efforts are unsuccessful).

(6) Bonds—costs of bonds required by Federal, State and local governments.

[52 FR 25799, July 8, 1987]

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**§ 3430.5 Determination of entitlement to lease.**

**§ 3430.5-1 Rejection of application.**

(a) The authorized officer shall reject the application if:

(1) The applicant fails to show that coal exists in commercial quantities on the applied for lands; or

(2) The applicant does not respond to a request for additional information within the time period specified in § 3430.3-2 or § 3430.4-2 of this title; or

(3) The applicant otherwise failed to meet statutory or regulatory requirements; or

(4) The applicant does not permit declassification of proprietary information within the time period specified in § 3430.2-2(b) of this title.

(b)(1) The authorized officer shall reject those portions of an otherwise acceptable application which were not available for prospecting when the underlying prospecting permit was issued because the lands were claimed, developed or withdrawn from coal leasing.

(2) In any action under this subsection, the authorized officer shall reject all lands in each affected smallest legal subdivision or, if practicable, each affected 10 acre aliquot part of the subdivision.

(c) The authorized officer may reject any preference right lease application that clearly cannot satisfy the commercial quantities test without preparing additional National Environmental Policy Act documentation and/or a cost estimate document as described in §§ 3430.3-2, 3430.4-3 and 3430.4-4 of this title. The following procedures apply to rejecting these preference right lease applications:

(1) When an applicant clearly fails to meet the commercial quantities test as provided in this part, the authorized officer may notify the applicant:

(i) That its preference right lease application will be rejected;

(ii) Of the reasons for the proposed rejection;

(iii) That the applicant has 60 days in which to provide additional information as to why its preference right lease application should not be rejected; and

(iv) Of the type, quantity, and quality of additional information needed for reconsideration.

(2) If, after the expiration of the 60-day period, the authorized officer has no basis on which to change his/her decision, the authorized officer shall reject the preference right lease application.

(3) If the authorized officer reconsiders and changes the decision to reject the preference right lease application, he/she shall continue to adjudicate the preference right lease application in accordance with §§ 3430.3-2, 3430.4-3, and 3430.4-4 of this title.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33143, July 30, 1982; 52 FR 25800, July 8, 1987]

**§ 3430.5-2 Appeals, lack of showing.**

(a) If the application is rejected because the existence of commercial quantities of coal has not been shown, the applicant may, in accordance with the procedures in part 4 of this title, file a notice of appeal and a statement of the reasons for the appeal.

(b) The applicant shall have the right to a hearing before an Administrative Law Judge if the applicant alleges that the facts in the application are sufficient to show entitlement to a lease.

(c) In such a hearing, the applicant shall bear both the burden of going forward and the burden of proof to show, by a preponderance of evidence, that commercial quantities of coal exist in the proposed lease area.

**§ 3430.5-3 Determination to lease.**

A preference right lease shall be issued if, upon review of the application, any available land use plan and the environmental assessment or environmental impact statement, the authorized officer determines that:

(a) Coal has been discovered in commercial quantities on the lands applied for;

(b) The applicant has used reasonable economic assumptions and data to support the showing that coal has been found on the proposed lease in commercial quantities; and

(c) The conditions or protective lease stipulations assure that environmental

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damage can be avoided or acceptably mitigated.

[47 FR 33143, July 30, 1982]

#### **§ 3430.5-4 Lease exchange.**

(a) Upon the request of the applicant, the Secretary may initiate lease exchange procedures under subpart 3435 of this title if the lands under application have been shown to contain coal in commercial quantities.

(b) Upon the request of the authorized officer, or at the request of the regional coal team or the Governor of the affected State(s), the Secretary may initiate lease exchange procedures under subpart 3435 of this title if:

(1) The lands under application have been shown to contain commercial quantities of coal;

(2) All or a portion of the proposed lease has been assessed as lands which should be unavailable for coal development because of land use or resource conflicts or as lands which are unsuitable for coal mining under the provisions of subpart 3461 of this title; and

(3) The lands are exempted from the application of any relevant unsuitability criteria or the Secretary lacks the authority to prevent damage to or loss of the land use or resource values threatened by lease operations.

[47 FR 33143, July 30, 1982, as amended at 48 FR 37656, Aug. 19, 1983]

#### **§ 3430.6 Lease issuance.**

##### **§ 3430.6-1 Lease terms.**

Each preference right lease shall be subject to the terms provided for Federal coal leases established in part 3470 of this title.

[47 FR 33144, July 30, 1982]

##### **§ 3430.6-2 Bonding.**

The lease bond for a preference right lease shall be set in accordance with subpart 3474 of this title.

##### **§ 3430.6-3 Duration of leases.**

Preference right leases shall be issued for a term of 20 years and for so long thereafter as coal is produced in commercial quantities as defined in § 3483.1 of this title. Each lease shall be subject to readjustment at the end of the first 20-year period and at the end

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of each period of 10 years thereafter in accordance with subpart 3451 of this title.

[44 FR 42628, July 19, 1979. Redesignated and amended at 47 FR 33144, July 30, 1982; 50 FR 8627, Mar. 4, 1985]

#### **§ 3430.7 Trespass.**

Mining operations conducted prior to the effective date of a lease shall constitute an act of trespass and be subject to penalties specified by § 9239.5 of this title.

### **Subpart 3431—Negotiated Sales: Rights-of-Way**

#### **§ 3431.0-1 Purpose.**

The purpose of this subpart is to provide procedures for the sale of coal that is necessarily removed in the exercise of a right-of-way issued under Title V of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1761 *et seq.*).

#### **§ 3431.0-3 Authority.**

(a) The regulations of this subpart are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement section 2(a)(1) of the Mineral Leasing Act of 1920, as amended by section 2 of the Act of October 30, 1978 (30 U.S.C. 201(a)(1)).

#### **§ 3431.1 Qualified purchaser.**

Any person who has acquired or applied for a right-of-way under Title V of the Federal Land Policy and Management Act of 1976 which requires the removal of coal deposits as a necessary incident to development, construction or use of the right-of-way is qualified to purchase the coal to be removed.

#### **§ 3431.2 Terms and conditions of sale.**

(a) Coal to be removed in connection with a right-of-way shall be sold to the qualified purchaser only at the estimated fair market value, as determined by the Secretary.

(b) Where the right-of-way is being used in connection with the development of a lease, the removal of coal from the right-of-way shall be subject to the same requirements for health

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and safety protection, surface protection and rehabilitation that apply to the lease involved, and provisions for adequate recovery and conservation of the coal deposit.

(c) Where the right-of-way is not being used in the development of a Federal coal lease, the removal of the coal shall be made subject to the Surface Mining Control and Reclamation Act of 1977, and subject to such terms and conditions as the authorized officer of the surface management agency determines are necessary: (1) To protect public health, safety, and the environment; and (2) to ensure adequate recovery and conservation of the coal deposits in the right-of-way.

(d) All terms and conditions of the sale shall be terms and conditions of the right-of-way and shall be administered under the provisions of Group 2800 of this title.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

### Subpart 3432—Lease Modifications

#### § 3432.0-3 Authority.

(a) The regulations of this subpart are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement section 3 of the Mineral Leasing Act of 1920, as amended by section 13 of the Federal Coal Leasing Amendments Act of 1976 (30 U.S.C. 203).

#### § 3432.1 Application.

(a) A lessee may apply for a modification of a lease to include coal lands or coal deposits contiguous to those embraced in a lease. In no event shall the acreage in the application, when combined with the total area added by all modifications made after August 4, 1976, exceed 160 acres or the number of acres in the original lease, whichever is less.

(b) The lessee shall file the application for modification in the Bureau of Land Management State Office having jurisdiction over the lands involved (43 CFR subpart 1821), describing the additional lands desired, the lessee's needs or reasons for such modification, and the reasons why the modification

would be to the advantage of the United States.

[44 FR 42628, July 19, 1979, as amended at 44 FR 56340, Oct. 1, 1979]

#### § 3432.2 Availability.

(a) The authorized officer may modify the lease to include all or part of the lands applied for if he determines that: (1) The modification serves the interests of the United States; (2) there is no competitive interest in the lands or deposits; and (3) the additional lands or deposits cannot be developed as part of another potential or existing independent operation.

(b) Coal deposits underlying land the surface of which is held by a qualified surface owner, and which would be mined by other than underground mining techniques, may not be added to a lease by modification.

(c) The lands applied for shall be added to the existing lease without competitive bidding, but the United States shall receive the fair market value of the lease of the added lands, either by cash payment or adjustment of the royalty applicable to the lands added to the lease by the modification.

#### § 3432.3 Terms and conditions.

(a) The terms and conditions of the original lease shall be made consistent with the laws, regulations, and lease terms applicable at the time of modification except that if the original lease was issued prior to August 4, 1976, the minimum royalty provisions of section 6 of the Federal Coal Leasing Amendments Act of 1976 (30 U.S.C. 207; 43 CFR 3473.3-2) shall not apply to any lands covered by the lease prior to its modification until the lease is readjusted.

(b) Before a lease is modified, the lessee shall file a written acceptance of the conditions imposed in the modified lease and a written consent of the surety under the bond covering the original lease to the modification of the lease and to extension of the bond to cover the additional land.

(c) Before modifying a lease, BLM will prepare an environmental assessment or environmental impact statement covering the proposed lease area in accordance with 40 CFR parts 1500 through 1508.

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(d) For coal lease modification applications involving lands in the National Forest System, BLM will submit the lease modification application to the Secretary of Agriculture for consent, for completion or consideration of an environmental assessment, for the attachment of appropriate lease stipulations, and for making any other findings prerequisite to lease issuance.

[44 FR 42628, July 19, 1979, as amended at 67 FR 63567, Oct. 15, 2002]

### Subpart 3435—Lease Exchange

#### § 3435.0-1 Purpose.

The objective of these regulations is to provide methods for exchange of coal resources when it would be in the public interest to shift the impact of mineral operations from leased lands or portions of leased lands to currently unleased lands to preserve public resource or social values, and to carry out Congressional directives authorizing coal lease exchanges.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

#### § 3435.0-3 Authority.

(a) These regulations are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement:

(1) Section 3 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 203);

(2) Section 510(b)(5) of the Surface Mining Control and Reclamation Act (30 U.S.C. 1260(b)(5));

(3) Section 1 of the Act of October 30, 1978 (92 Stat. 2073);

(4) Section 1 of the Act of October 19, 1980 (94 Stat. 2269); and

(5) Section 4 of the Rattlesnake National Recreation Area and Wilderness Act of 1980 (94 Stat. 2272).

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

#### § 3435.1 Coal lease exchanges.

Where the Secretary determines that coal exploration, development and mining operations would not be in the public interest on an existing lease or preference right lease application or portions thereof, or where the Congress has authorized lease exchange for a

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class or list of leases, an existing lease or preference right lease application may be relinquished in exchange for:

(a) Leases where the Congress has specifically authorized the issuance of a new coal lease;

(b) The issuance of coal lease bidding rights of equal value;

(c) A lease for a mineral listed in subpart 3526 of this title by mutual agreement between the applicant and the Secretary; and

(d) Federal coal lease modifications; or

(e) Any combination of the above.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

#### § 3435.2 Qualified exchange proponents: Limitations.

(a) Any person who holds a Federal coal lease, or a preference right lease application that has been found to meet the commercial quantities requirements of §§ 3430.1 and 3430.5 of this title on lands described in § 3435.1 of this title is qualified to ask the Secretary to initiate an exchange.

(b) Except for leases qualified under subpart 3436 of this title, the Secretary may issue a new coal lease in exchange for the relinquishment of outstanding leases or lease applications only in those cases where the Congress has specifically authorized such exchanges.

(c) The Secretary shall evaluate each qualified exchange request and determine whether an exchange is in the public interest.

(d) Any modification of a coal lease in an exchange under this subpart shall be subject to the limitations in §§ 3432.1(a), 3432.2(b) and 3432.3(a) of this title.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

#### § 3435.3 Exchange procedures.

##### § 3435.3-1 Exchange notice.

(a) The Secretary shall initiate exchange procedures by notifying in writing a Federal coal lessee or preference right lease applicant that consideration of an exchange of mineral leases or other coal lease interests is appropriate. The notification may be on the Secretary's initiative or in response to a request under § 3435.2 of this title.

(b) The exchange notice shall also be provided to the Governor of the affected State(s) concurrent with notice to the lessee or preference right lease applicant stating why the Secretary believes an exchange may be in the public interest.

(c) The exchange notice shall contain a description of the leased lands or lands under preference right lease application being considered for exchange. These lands may include all or part of an existing lease or preference right lease application.

(d) The exchange notice may contain a description of the lands for which the Secretary would grant an exchange lease or lease interest. If a coal lease modification would be granted by exchange, the lands shall be selected from those lands found acceptable for further consideration for coal leasing under § 3420.1 of this title; and

(e) The notice shall contain a request that the lessee or preference right lease applicant indicate whether he is willing to negotiate an exchange.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982; 48 FR 37656, Aug. 19, 1983]

#### **§ 3435.3-2 Initial response by lessee or lease applicant.**

(a) The lessee or preference right lease applicant wishing to negotiate an exchange shall so reply in writing. The reply may include a description of the lands on which the lessee or lease applicant would accept an exchange lease or coal lease modification.

(b) A reply to the exchange notice by a lessee or preference right lease applicant indicating willingness to enter into an exchange shall also indicate willingness to provide the geologic and economic data needed by the Secretary to determine the fair market value of the lease or lease application to be relinquished. The lessee or preference right lease applicant shall also indicate willingness to provide any geologic and economic data in his possession that will help the Secretary to determine the fair market value of the potential Federal lease exchange tract or tracts.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

#### **§ 3435.3-3 Agreement to terms.**

(a) If both parties wish to proceed with the exchange, the authorized officer and the lessee or preference right lease applicant shall negotiate an exchange consistent with § 3435.1 of this title. The authorized officer shall consult with the regional coal team prior to initiation of such negotiations and shall consult again prior to finalization of the negotiated exchange.

(b) Land proposed for lease in exchange for, or for inclusion in, an existing lease or preference right lease application shall be subject to leasing under Group 3400 or 3500 of this title as appropriate, and any coal lands shall have been found to be acceptable for further consideration for leasing under § 3420.1 of this title.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982; 48 FR 37656, Aug. 19, 1983]

#### **§ 3435.3-4 Determination of value.**

The value of the land to be leased, or added by lease modification, or of the bidding rights to be issued in exchange shall, to the satisfaction of the lessee or lease applicant and the Secretary, be equal to the estimated fair market value of the lease or lease application to be relinquished.

#### **§ 3435.3-5 Notice of public hearing.**

After the lessee or lease applicant and the Secretary agree on an exchange proposal, notice of the exchange proposal shall be published in the FEDERAL REGISTER and in at least 1 newspaper of general circulation in each county or equivalent political subdivision where both the offered and selected lands are located. The notice shall announce that, upon request, at least 1 public hearing shall be held in a city or cities located near each tract involved. The notice shall also contain the Secretary's preliminary findings why the proposed exchange is in the public interest. Any notice of the availability of a draft environmental assessment or environmental impact statement on the exchange may be used to comply with this section.

[47 FR 33144, July 30, 1982]

**§ 3435.3-6 Consultation with Governor.**

(a) The Secretary shall notify the Governor of each state in which lands in the proposed exchange are located of the terms of the exchange and the Secretary's preliminary findings why the exchange is in the public interest. The Secretary shall give each Governor 45 days to comment on the proposal prior to consummating the exchange.

(b) If, within the 45 day period, the Governor(s), in writing, objects to an exchange that involves leases or lease rights in more than one state, the Secretary will not consummate the exchange for 6 months from the date of objection. The Governor(s) may during this 6-month period submit a written statement why the exchange should not be consummated, and the Secretary shall, on the basis of this statement, reconsider the lease proposal.

[44 FR 42628, July 19, 1979, as amended at 47 FR 33144, July 30, 1982]

**§ 3435.3-7 Consultation with the Attorney General.**

In any exchange which, if consummated, shall result in the issuance of a Federal coal lease, the Secretary, after issuing an exchange notice under § 3435.3-1 of this title and before issuance of a written decision under § 3435.4 of this title.

(a) Shall require the lessee or lease applicant to submit the information in § 3422.3-4 of this title; and

(b) If the Attorney General, within 30 days, objects to lease issuance, shall not issue the exchange lease except after complying with the provisions of § 3422.3-4(f)(2) of this title.

**§ 3435.4 Issuance of lease, lease modification or bidding rights.**

(a) If, after any public hearing(s), the Secretary by written decision concludes that an exchange is in the public interest, the Secretary shall transmit to the lessee or preference right lease applicant:

(1) A statement of the Secretary's findings that lease issuance is in the public interest;

(2) Either (i) copies of the coal or other mineral exchange lease or coal lease modification containing the terms, conditions and special stipula-

tions under which the lease or coal lease modification is to be granted, or (ii) a statement describing the terms and conditions of the coal lease bidding rights to be granted in exchange; and

(3) A statement for execution by the lessee or preference right lease applicant relinquishing all right or interest in the lease or preference right lease application, or portion thereof, to be exchanged.

(b) The exchange lease, lease modification or coal lease bidding rights shall be issued upon relinquishment of the lease, preference right lease application, or portion thereof.

(c) The exchange lease or lease modification shall be subject to all relevant provisions of Group 3400 or 3500 of this title and 30 CFR Chapter VII, Subchapter D as appropriate.

[47 FR 33144, July 30, 1982, as amended at 50 FR 8627, Mar. 4, 1985]

**Subpart 3436—Coal Lease and Coal Land Exchanges: Alluvial Valley Floors**

SOURCE: 47 FR 33145, July 30, 1982, unless otherwise noted.

**§ 3436.0-1 Purpose.**

The purpose of this subpart is to establish criteria and procedures for the exchange of coal leases and for the exchange of fee held coal for unleased federally-owned coal in cases where surface coal mining operations on the lands that are covered by an existing coal lease or that are fee held would interrupt, discontinue or preclude farming on alluvial valley floors west of the 100th Meridian, west longitude, or materially damage the quantity or quality of water in surface or underground systems that supply those alluvial valley floors.

**§ 3436.0-2 Objective.**

(a) The objective of this subpart is to provide relief to persons holding leases for Federal coal deposits or fee title to coal deposits which underlie or are near alluvial valley floors and which cannot be mined through surface mining operations under section 510(b)(5) of the Surface Mining Control and Reclamation Act, through the exchange of

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lands, or interests therein, pursuant to the authority granted by the statutory provision.

(b) The Secretary shall exercise the authority to dispose of Federal coal deposits by lease to meet this objective when he/she determines that the exchange would serve the public interest. In determining whether such an exchange will serve the public interest, the Secretary will consider a wide variety of factors, including better Federal land management and the needs of State and local people, including needs for lands for the economy, community expansion, recreation areas, food, fiber, minerals and fish and wildlife. Unless consideration of the above factors would show otherwise, it will be assumed that an exchange will serve the public interest if substantial financial and legal commitments have been made toward development of the offered coal resource.

### § 3436.0-3 Authority.

(a) These regulations are issued under the authority of the statutes cited in § 3400.0-3 of this title.

(b) These regulations primarily implement section 510(b)(5) of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1260(b)(5)).

### § 3436.0-5 Definitions.

As used in this subpart, the term *substantial financial and legal commitments* is a relative one, and the determination whether such commitments have been made, so as to qualify a person for an exchange under this subpart, will be made on a case-by-case basis. In making this determination, the Secretary will consider the level of expenditures made prior to January 1, 1977, that are related to development of the coal resource which is offered in exchange, taken together with the damages for which the person would be liable as a result of any legal commitments made prior to January 1, 1977, in connection with development of said coal resource, and the Secretary will compare that level of expenditure to the estimated total cost of developing the coal resource to the point of establishing a producing surface coal mining operation.

### § 3436.1 Coal lease exchanges.

#### § 3436.1-1 Qualified lease proponents.

(a) Coal lease exchanges under this program shall be available only to persons who:

(1) Hold a Federal coal lease or preference right lease application covering lands that include or are near an alluvial valley floor located west of the 100th Meridian, west longitude, where surface coal mining operations are prohibited by section 510(b)(5) of the Surface Mining Control and Reclamation Act because such operations would interrupt farming or materially damage the quantity and quality of the water in surface or underground water systems that would supply the alluvial valley floor;

(2) Have made substantial financial and legal commitments prior to January 1, 1977, in connection with the lease or preference right lease application; and

(3) Are not entitled to continue any existing surface coal mining operations pursuant to the first proviso of section 510(b)(5) of the Surface Mining Control and Reclamation Act.

(b) Persons seeking an exchange bear the burden of establishing that they are qualified pursuant to paragraph (a) of this section. The Secretary shall accept a determination made pursuant to 30 CFR 785.19(c) as conclusive evidence of the existence of an alluvial valley floor.

#### § 3436.1-2 Federal coal deposits subject to lease by exchange.

The lease offered by the Secretary in exchange for existing coal leases shall be for Federal coal deposits determined to be acceptable for further consideration for coal leasing pursuant to § 3420.1-5 or § 3420.2-3 of this title.

(a) Any person meeting the requirements of § 3436.1-1(a) of this title may apply for a lease exchange. No special form of application is required.

(b) The Secretary shall evaluate each exchange request to determine whether the proponent is qualified and whether the exchange serves the public interest. The exchange shall be processed in accordance with the procedures in subpart 3435 of this title for other lease and lease interest exchanges.

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(c) After the Secretary and the exchange proponent have agreed to terms pursuant to §3435.3-3 of this title, the Secretary may elect to consider the exchange proposal in conjunction with the activity planning process for the coal production region in which the lands proposed to be leased are located pursuant to §3420.3 of this title. If the Secretary elects to process the exchange proposal in this manner, the tracts identified for use in the lease exchange shall be:

(1) Delineated for analysis pursuant to §3420.3-3 of this title;

(2) Ranked as having high desirability pursuant to §3420.3-4(a) of this title; and

(3) Selected for inclusion for analysis purposes in alternative proposed lease sale schedules pursuant to §3420.3-4(c) of this title. Such tracts shall then be the subject of environmental analysis, public comment and consultation pursuant to §§3420.3 and 3420.4 of this title.

(d) If the Secretary elects to process the exchange proposal independently of the activity planning process, the Secretary shall consider the environmental and resource information acquired during the land use planning process and found in the most recent regional environmental impact statement completed under the Federal coal management program. An environmental assessment or environmental impact statement shall be prepared on the proposed exchange prior to the public hearings and consultation required by §§3435.3-5 through 3435.3-7 of this title.

(e) In determining under §3435.3-4 of this title the estimated value of the lease or preference right lease application to be relinquished, the Secretary shall proceed as though there were no prohibitions on surface mining operations on the lands covered by the lease or preference right lease application.

(f) The exchange proponent shall bear all administrative costs of the exchange, including the cost of establishing the value of each lease involved in the exchange, if the exchange is completed.

[47 FR 33145, July 30, 1982, as amended at 50 FR 42023, Oct. 17, 1985]

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### § 3436.2 Fee coal exchanges.

#### § 3436.2-1 Qualified exchange proponents.

(a) Fee coal exchanges under this program shall only be available to persons who:

(1) Own coal west of the 100th Meridian, west longitude, underlying or near an alluvial valley floor where surface coal mining operations are prohibited by section 510(b)(5) of the Surface Mining Control and Reclamation Act because such operations would interrupt farming or materially damage the quantity and quality of the water in surface or underground water systems that would supply the alluvial valley floor; and

(2) Are not entitled to continue any existing surface coal mining operation pursuant to the first proviso to section 510(b)(5) of the Surface Mining Control and Reclamation Act.

(b) Exchange proponents bear the burden of establishing their qualifications pursuant to paragraph (a) of this section. The Secretary shall accept a determination made pursuant to 30 CFR 785.19(c) as conclusive evidence of the existence of an alluvial valley floor.

#### § 3436.2-2 Federal coal deposits subject to disposal by exchange.

The coal deposits offered in exchange by the Secretary shall be determined to be acceptable for further consideration for coal leasing pursuant to §3420.1 of this title and shall be in the same State as the coal deposit offered in exchange by the proponent.

#### § 3436.2-3 Exchange procedures.

(a) Any person meeting the requirements of §3436.2-1(a) of this title may apply for an exchange. No special form of application is required. Any exchange proposal should be directed to the District Manager for the Bureau of Land Management district in which the Federal coal deposits are located.

(b) The Secretary shall evaluate each exchange request to determine whether the proponent is qualified.

(c) After the authorized officer and the owner of the coal deposit underlying an alluvial valley floor identify Federal coal deposits that are suitable

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for consideration for disposition through exchange, the exchange shall be processed in accordance with part 2200 of this title, except as provided in this section.

(d) The Secretary may consolidate the environmental analysis for the proposed exchange with the regional environmental impact statement prepared on alternative leasing schedules for the coal production region in which the Federal coal deposits are located pursuant to § 3420.3–4 of this title. If the environmental analysis is not so consolidated, the Secretary shall consider environmental and other resource information obtained during the land use planning process or at other stages of the coal management program in preparing an appropriate environmental analysis or environmental impact statement on the proposed exchange.

(e) Exchanges shall be made on an equal value basis, provided that values of the lands exchanged may be equalized by the payment of money to the grantor or the Secretary so long as the payment does not exceed 25 percent of the total value of the lands or interests transferred out of Federal ownership. In determining the value of the coal deposit underlying or near an alluvial valley floor, the Secretary shall proceed as though there were no prohibition on surface coal mining operations on the property.

[47 FR 33145, July 30, 1982, as amended at 50 FR 42023, Oct. 17, 1985]

## PART 3440—LICENSES TO MINE

### Subpart 3440—Licenses to Mine

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3440.1–6 Cancellation or forfeiture.

AUTHORITY: 30 U.S.C. 181 *et seq.*

SOURCE: 44 FR 42634, July 19, 1979, unless otherwise noted.

### Subpart 3440—Licenses to Mine

#### § 3440.0–3 Authority.

(a) These regulations are issued under the authority of the statutes cited in § 3400.0–3 of this title.

(b) These regulations primarily implement section 8 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 208).

#### § 3440.1 Terms.

##### § 3440.1–1 Forms.

(a) Four copies of the application for a license to mine coal for domestic needs or for a renewal of such a license shall be filed on a form approved by the Director, or a substantial equivalent of the form, in the Bureau of Land Management State Office having jurisdiction over the lands involved (43 CFR subpart 1821).

(b) The original application or any renewal application shall be accompanied by the fee prescribed in subpart 3473 of this title, except when the application is filed by a relief agency.

##### § 3440.1–2 Qualifications.

(a) An individual, association or individuals, municipality, charitable organization or relief agency may hold a license to mine. A municipality shall file the information required under § 3472.2–5(b) of this title.

(b) A license to mine shall not be issued to a private corporation.

(c) A license to mine shall not be issued to a minor, but may be issued to a legal guardian on behalf of a minor.

##### § 3440.1–3 Limitations on coal use.

(a) A license to mine may be issued to a municipality for the nonprofit mining and disposal of coal to its residents for household use only. Under such a license, a municipality may not mine coal either for its own use or for nonhousehold use such as for factories, stores, other business establishments and heating and lighting plants.

(b) Coal extracted under a license to mine shall not be disposed of for profit.

##### § 3440.1–4 Area and duration of license.

(a) A license to mine for an individual or association in the absence of

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unusual conditions or necessity, shall be limited to a legal subdivision of 40 acres or less and may be revoked at any time. Each license to mine shall terminate at the end of 2 years from the date of issuance, unless an application for a 2 year renewal is filed and approved before its termination date.

(b) A license to mine to a municipality may not exceed 320 acres for a municipality of less than 100,000 population, 1,280 acres for a municipality between 100,000 and 150,000 population, and 2,560 acres for a municipality of 150,000 population or more. A license to mine to a municipality shall terminate at the end of 4 years from the date of issuance, unless an application for a 4 year renewal is filed and approved before the termination date.

(c) (1) The authorized officer may authorize a recognized and established relief agency of any state upon the agency's request, to take government-owned coal deposits within the state and provide the coal to localities where it is needed to supply families on the rolls of such agency who require coal for household use but are unable to pay for that coal.

(2) Tracts shall be selected in areas assessed as acceptable for mining operations and at points convenient to supply the families in a locality. Each family shall be restricted to the amount of coal actually needed for its use, not to exceed 20 tons annually.

(3) Coal shall be taken from such tracts only by those with written authority from the relief agency. All mining shall be done pursuant to such authorization.

[44 FR 42634, July 19, 1979, as amended at 47 FR 33146, July 30, 1982]

#### § 3440.1-5 Compliance with Surface Mining Control and Reclamation Act.

Mining on a license to mine shall not commence without a permit issued by the Surface Mining Officer unless the operation is exempt from the permit requirements under 30 CFR 700.11.

[44 FR 42634, July 19, 1979. Redesignated and amended at 47 FR 33146, July 30, 1982]

#### § 3440.1-6 Cancellation or forfeiture.

Any license to mine may be canceled or forfeited for violation of the Act

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under which the license to mine was issued, applicable Federal laws and regulations, or the terms and conditions of the license to mine.

[47 FR 33146, July 30, 1982]

### PART 3450—MANAGEMENT OF EXISTING LEASES

#### Subpart 3451—Continuation of Leases: Readjustment of Terms

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3453.3-4 Extensions.

AUTHORITY: 30 U.S.C. 181 *et seq.*; 30 U.S.C. 351-359; 30 U.S.C. 521-531; 30 U.S.C. 1201 *et seq.*; and 43 U.S.C. 1701 *et seq.*

SOURCE: 44 FR 42635, July 19, 1979, unless otherwise noted.

#### Subpart 3451—Continuation of Leases: Readjustment of Terms

##### § 3451.1 Readjustment of lease terms.

(a) (1) All leases issued prior to August 4, 1976, shall be subject to readjustment at the end of the current 20-year period and at the end of each 10-year period thereafter. All leases issued after August 4, 1976, shall be subject to readjustment at the end of the first 20-

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year period and, if the lease is extended, each 10-year period thereafter.

(2) Any lease subject to readjustment which contains a royalty rate less than the minimum royalty prescribed in §3473.3-2 of this title shall be readjusted to conform to the minimum prescribed in that section.

(b) If the lease became subject to readjustment of terms and conditions before August 4, 1976, but the authorized officer prior to that date neither readjusted the terms and conditions nor informed the lessee whether or not a readjustment would be made, the terms and conditions of that lease shall not be readjusted retroactively to conform to the requirements of the Federal Coal Leasing Amendments Act of 1976.

(c)(1) The authorized officer shall, prior to the expiration of the current or initial 20-year period or any succeeding 10-year period thereafter, notify the lessee of any lease which becomes subject to readjustment after June 1, 1980, whether any readjustment of terms and conditions will be made prior to the expiration of the initial 20-year period or any succeeding 10-year period thereafter. On such a lease the failure to so notify the lessee shall mean that the United States is waiving its right to readjust the lease for the readjustment period in question.

(2) In any notification that a lease will be readjusted under this subsection, the authorized officer will prescribe when the decision transmitting the readjusted lease terms will be sent to the lessee. The time for transmitting the information will be as soon as possible after the notice that the lease shall be readjusted, but will not be longer than 2 years after such notice. Failure to send the decision transmitting the readjusted lease terms in the specified period shall constitute a waiver of the right to readjust, unless the delay is caused by events beyond the control of the Department.

(d) In the notification that the lease will be readjusted, the authorized officer may require the lessee to furnish information specified in §3422.3-4 of this title for review by the Attorney General as required by section 27(1) of the Mineral Leasing Act of 1920, as amended. If the authorized officer requests the information specified, no

lease readjustment shall be effective until 30 days after the authorized officer has transmitted the required information to the Attorney General. The lease shall be subject to cancellation if the lessee fails to furnish the required information within the time allowed.

(e) The Governor of the affected State will be sent a copy of the readjusted lease terms.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33146, July 30, 1982; 48 FR 37656, Aug. 19, 1983; 53 FR 37300, Sept. 26, 1988]

### § 3451.2 Notification of readjusted lease terms.

(a) If the notification that the lease will be readjusted did not contain the readjusted lease terms, the authorized officer will, within the time specified in the notice that the lease shall be readjusted, notify the lessee by decision of the readjusted lease terms.

(b) The decision transmitting the readjusted lease terms and conditions to the lessee(s) of record shall constitute the final action of the Bureau of Land Management on all the provisions contained in a readjusted lease and will be provided to the lessee(s) of record prior to the anniversary date. The effective date of the readjusted lease shall not be affected by the filing of any appeal of, or a civil suit regarding, any of the readjusted terms and conditions.

(c) The readjusted lease terms and conditions shall become effective on the anniversary date;

(d) The lessee may appeal the decision of the authorized officer in accordance with the procedure set out in 43 CFR part 4; and

(e) Regardless of whether an appeal is filed by the lessee(s), all of the readjusted lease terms and conditions, including, but not limited to, the reporting and payment of rental and royalty, shall be effective on the anniversary date.

[47 FR 33146, July 30, 1982, and 53 FR 37300, Sept. 26, 1988]

**Subpart 3452—Relinquishment, Cancellation, and Termination**

**§ 3452.1 Relinquishment.**

**§ 3452.1–1 General.**

The lessee may surrender the entire lease, a legal subdivision thereof, an aliquot part thereof (not less than 10 acres) or any bed of the coal deposit therein. A partial relinquishment shall describe clearly the surrendered parcel or coal deposits and give the exact acreage relinquished. If the authorized officer accepts the relinquishment of any coal deposits in a lease, the coal reserves shall be adjusted in accordance with part 3480 of this title.

[47 FR 33147, July 30, 1982, as amended at 50 FR 8627, Mar. 4, 1985]

**§ 3452.1–2 Where filed.**

A relinquishment shall be filed in triplicate by the lessee in the Bureau of Land Management State Office having jurisdiction over the lands involved (43 CFR subpart 1821).

**§ 3452.1–3 Acceptance.**

The effective date of the lease relinquishment shall, upon approval by an authorized officer, be the date on which the lessee filed the lease relinquishment. No relinquishment shall be approved until the authorized officer determines that the relinquishment will not impair the public interest, that the accrued rentals and royalties have been paid and that all the obligations of the lessee under the regulations and terms of the lease have been met.

[47 FR 33147, July 30, 1982]

**§ 3452.2 Cancellation.**

**§ 3452.2–1 Cause for cancellation.**

(a) The authorized officer, after compliance with § 3452.2–2 of this title, may take the appropriate steps to institute proceedings in a court of competent jurisdiction for the cancellation of the lease if the lessee: (1) Fails to comply with the provisions of the Mineral Leasing Act of 1920, as amended; (2) fails to comply with any applicable general regulations; or (3) defaults in the performance of any of the terms,

covenants, and stipulations of the lease.

(b) Any lease issued before August 4, 1976, on which the lessee does not meet the diligent development requirements or any lease whenever issued on which the lessee does not meet the continued operation requirements shall be subject to cancellation in whole or in part. In deciding whether to initiate lease cancellation proceedings under this subsection, the Secretary shall not consider adverse circumstances which arise out of (1) normally foreseeable costs of compliance with requirements for environmental protection; (2) commonly experienced delays in delivery of supplies or equipment; or (3) inability to obtain sufficient sales.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33147, July 30, 1982]

**§ 3452.2–2 Cancellation procedure.**

The lessee shall be given notice of any default, breach or cause of forfeiture and be afforded 30 days to correct the default, to request an extension of time in which to correct the default, or to submit evidence showing why the lease should not be cancelled. The Governor of the affected State(s) shall be given reasonable notice of action taken by the Department of the Interior to initiate cancellation of the lease.

[44 FR 42635, July 19, 1979, as amended at 48 FR 37656, Aug. 19, 1983]

**§ 3452.3 Termination.**

(a) Any lease issued or readjusted after August 4, 1976, shall be terminated if the lessee does not meet the diligent development requirements.

(b) Should a lease be relinquished, cancelled or terminated for any reason, all deferred bonus payments shall be immediately payable and all rentals and royalties, including advance royalties, already paid or due, shall be forfeited to the United States.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33147, July 30, 1982]

### Subpart 3453—Transfers by Assignment, Sublease or Otherwise

#### § 3453.1 Qualifications.

(a) Leases may be transferred in whole or in part to any person, association or corporation qualified under subpart 3472 of this title to hold such leases, except as provided by § 3420.1-4(b) (1)(iv) and (2)(ii) of this title.

(b) Preference right lease applications may be transferred as a whole only to a person, association or corporation qualified under subpart 3472 of this title to hold a lease.

(c) Exploration licenses may be transferred in whole or in part subject to § 3453.3(b) of this title.

[47 FR 33147, July 30, 1982]

#### § 3453.2 Requirements.

##### § 3453.2-1 Application.

Applications for approval of any transfer of a lease, preference right lease application or exploration license or any interest in a lease or license, whether by direct assignment, working agreement, transfer of royalty interest, sublease, or otherwise, shall be filed within 90 days from final execution.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33147, July 30, 1982]

##### § 3453.2-2 Forms and statements.

(a) Transfers of any record title interest shall be filed in triplicate and shall be accompanied by a request for approval from the transferee.

(b) No specific form need be used for requests for approval of transfers. The request for approval shall contain evidence of the transferee's qualifications, including a statement of Federal coal lease acreage holdings. This evidence shall consist of the same showing of qualifications required of a lease applicant by subpart 3472 of this title. A single signed copy of the qualifications statement is sufficient.

(c) A separate instrument of transfer shall be filed for each lease when transfers involve record titles. When transfers to the same person, association, or corporation involving more than one lease are filed at the same time, one request for approval and one showing as

to the qualifications of the transferee shall be sufficient.

(d) A single signed copy of all other instruments of transfer is sufficient, except that collateral assignments and other security or mortgage documents shall not be accepted for filing.

(e) Any transfer of a record title interest or assignment of operating rights shall be accompanied by the transferee's submission of the information specified in § 3422.3-4 of this title, including the holdings of any affiliate(s) (including joint ventures) of the transferees, or a statement incorporating a prior submission of the specified information by reference to the date and lease, license or application serial number of the submission, and containing any and all changes in holdings since the date of the prior submission.

(f) Any document of transfer which does not contain a description of all consideration or value paid or promised for the transfer shall be accompanied by a separate statement of all consideration or value, whether cash, property, future payments or any other type of consideration, paid or promised for the transfer.

(g) Information submitted to comply with paragraphs (e) and (f) of this section may be labeled as proprietary data and shall be treated in accordance with the laws and regulations governing the confidentiality of such information.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33147, July 30, 1982]

##### § 3453.2-3 Filing location and fee.

Instruments of transfer and requests for approval shall be filed in the Bureau of Land Management office having jurisdiction over the leased lands proposed for transfer (see 43 CFR subpart 1821). Each instrument of transfer shall be accompanied by a nonrefundable filing fee (see 43 CFR 3473.2).

[47 FR 33147, July 30, 1982]

##### § 3453.2-4 Bonds.

(a) If a bond is required, it shall be furnished before a lease, preference right lease application or exploration license may be approved for transfer. If the original lease, preference right lease application or exploration license

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required the maintenance of a bond, the transferee shall submit either a written consent from the surety to the substitution of the transferee as principal or a new bond with the transferee as principal. Transfers of any part of the leased or licensed lands shall be described by legal subdivisions. Before any transfer of part of a lease or license is approved, the transferee shall submit: (1) A written statement from the surety that it agrees to the transfer and that it agrees to remain bound as to the interest retained by the lessee or licensee; and (2) a new bond with the transferee as principal covering the portion transferred.

(b) The transferor and the surety shall continue to be responsible for the performance of any obligation under the lease, preference right lease application or exploration license until the effective date of the approval of the transfer. If the transfer is not approved, the obligation to the United States shall continue as though no such transfer had been filed for approval. After the effective date of approval, the transferee, including any sublessee, applicant or licensee, and the transferee's surety shall be responsible for all lease, application or license obligations, notwithstanding any terms of the transfer to the contrary.

[47 FR 33147, July 30, 1982, as amended at 47 FR 38131, Aug. 30, 1982]

### § 3453.2-5 Effect of partial assignment.

A transfer of full record-title to only part of the lands, or any bed of the coal deposits therein, shall segregate the transferred and retained portions into separate and distinct leases or licenses, with the retained portion keeping the original serial number. The newly segregated lease or license shall be assigned a new serial number and shall contain the same terms and conditions as the original lease or license.

[47 FR 33148, July 30, 1982]

### § 3453.3 Approval.

#### § 3453.3-1 Conditions for approval.

(a) No transfer of a lease shall be approved if:

(1) The transferee is not qualified to hold a lease or an interest in a lease

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under subpart 3472 of this title or under §§ 3420.1-3(b)(1)(iv) and 3420.1-3(b)(2)(ii) of this title;

(2) The lease bond is insufficient;

(3) The filing fee has not been submitted;

(4) The transferee would hold the lease in violation of the acreage requirements set out in subpart 3472 of this title;

(5) The transfer would create an overriding royalty or other interest in violation of § 3473.3-2 of this title;

(6) The lease account is not in good standing;

(7) The information required under § 3453.2-2(e) and (f) of this title has not been submitted; or

(8) The transferee is subject to the prohibition in § 3472.1-2(e) of this title.

(b) When the licensee proposes to transfer an exploration license, any other participating parties in the license shall be given the right of first refusal. If none of the participating parties wishes to assume the license, the license may be transferred if:

(1) The exploration bond is sufficient;

(2) The filing fee has been submitted; and

(3) The license account is in good standing.

(c) A preference right lease application may be transferred as a whole only to any party qualified to hold a lease under subpart 3472 of this title.

[47 FR 33148, July 30, 1982, as amended at 50 FR 42023, Oct. 17, 1985]

### § 3453.3-2 Disapproval of transfers.

(a) The authorized officer shall deny approval of a transfer if any reason why the transfer cannot be approved (listed in § 3453.3-1 of this title) is not cured within the time established by the authorized officer in a decision notifying the applicant for approval why the transfer cannot be approved.

(b) The authorized officer shall not approve a transfer of a lease until 30 days after the requirements of § 3422.3-4 of this title have been met.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33148, July 30, 1982]

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### § 3453.3-3 Effective date.

A transfer shall take effect the first day of the month following its final approval by the Bureau of Land Management, or if the transferee requests in writing, the first day of the month of the approval. The Governor of the affected State(s) shall be given reasonable notice of any lease transfer.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33148, July 30, 1982; 48 FR 37656, Aug. 19, 1983]

### § 3453.3-4 Extensions.

(a) The filing of or approval of any transfer shall not alter any terms or extend any time periods under the lease, including those dealing with readjustment of the lease and the diligent development and continued operation on the lease.

(b) The filing of or approval of a transfer of an exploration license shall not extend the term of the license beyond the statutory 2-year maximum.

[44 FR 42635, July 19, 1979, as amended at 47 FR 33148, July 30, 1982; 47 FR 38131, Aug. 30, 1982]

## PART 3460—ENVIRONMENT

### Subpart 3461—Federal Lands Review: Unsuitability for Mining

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### Subpart 3465—Surface Management and Protection

3465.0-1 Purpose.

3465.0-3 Authority.

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3465.1 Use of surface.

3465.2 Inspections and noncompliance.

3465.2-1 Inspections.

3465.2-2 Discovery of noncompliance.

3465.2-3 Failure of lessee or holder of license to mine to act.

AUTHORITY: The Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Multiple Mineral Development Act of 1954 (30 U.S.C. 521- 531 *et seq.*), the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1201 *et seq.*) and the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*).

SOURCE: 44 FR 42638, July 19, 1979, unless otherwise noted.

### Subpart 3461—Federal Lands Review: Unsuitability for Mining

#### § 3461.0-3 Authority.

(a) These regulations are issued under the authority of the statutes listed in § 3400.0-3 of this title.

(b) These regulations primarily implement:

(1) The general unsuitability criteria in section 522(a) of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1272(a));

(2) The Federal lands review in section 522(b) of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1272(b)); and

(3) The prohibitions against mining certain lands in section 522(e) of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1272(e)).

#### § 3461.0-6 Policy.

The Department shall carry out the review of Federal lands under section 522(b) of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1272(b)) principally through land use planning assessments by the surface management agency regarding the unsuitability of Federal lands for all or certain stipulated methods of coal mining.

#### § 3461.0-7 Scope.

Each criterion in § 3461.1 of this title uses the phrase “shall be considered unsuitable” as shorthand for “shall be considered unsuitable for all or certain

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stipulated methods of coal mining involving surface coal mining operations, as defined in § 3400.0-5(mm) of this title.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33148, July 30, 1982]

### **§ 3461.1 Underground mining exemption from criteria.**

(a) Federal lands with coal deposits that would be mined by underground mining methods shall not be assessed as unsuitable where there would be no surface coal mining operations, as defined in § 3400.0-5 of this title, on any lease, if issued.

(b) Where underground mining will include surface operations and surface impacts on Federal lands to which a criterion applies, the lands shall be assessed as unsuitable unless the surface management agency finds that a relevant exception or exemption applies.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33149, July 30, 1982. Redesignated at 52 FR 46473, Dec. 8, 1987]

### **§ 3461.2 Unsuitability assessment procedures.**

#### **§ 3461.2-1 Assessment and land use planning.**

(a)(1) Each of the unsuitability criteria shall be applied to all coal lands with development potential identified in the comprehensive land use plan or land use analysis. For areas where 1 or more unsuitability conditions are found and for which the authorized officer of the surface management agency could otherwise regard coal mining as a likely use, the exceptions and exemptions for each criterion may be applied.

(2) Public comments on the application of the unsuitability criteria shall be solicited by a notice published in the FEDERAL REGISTER. This call for comments may be part of the call for public comments on the draft land-use plan or land-use analysis. This notice shall announce the availability of maps and other information describing the results of the application and the application process used.

(3) The authorized officer of the surface management agency shall describe in the comprehensive land use plan or land use analysis the results of the application of each unsuitability cri-

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terion, exception and exemption. The authorized officer of the surface management agency shall state in the plan or analysis those areas which could be leased only subject to conditions or stipulations to conform to the application of the criteria or exceptions. Such areas may ultimately be leased provided that these conditions or stipulations are contained in the lease.

(b)(1) The authorized officer shall make his/her assessment on the best available data that can be obtained given the time and resources available to prepare the plan. The comprehensive land use plan or land use analysis shall include an indication of the adequacy and reliability of the data involved. Where either a criterion or exception (when under paragraph (a) of this section the authorized officer decides that application of an exception is appropriate) cannot be applied during the land use planning process because of inadequate or unreliable data, the plan or analysis shall discuss the reasons therefor and disclose when the data needed to make an assessment with reasonable certainty would be generated. In the case of Criterion 19, application shall be made before approval of the mining permit. In the case of other deferred criteria, application shall be made prior to finalizing the environmental analysis for the area being studied for coal leasing. The authorized officer shall make every effort within the time and resources available to collect adequate and reliable data which would permit the application of Criterion 19 in the land use or activity planning process. When those data are obtained, the authorized officer shall make public his/her assessment on the application of the criterion or, if appropriate, the exception and the reasons therefor and allow opportunity for public comment on the adequacy of the application as required by paragraph (a)(2) of this section.

(2) No lease tract shall be analyzed in a final regional lease sale environmental impact statement prepared under § 3420.4-5 of this title without significant data material to the application to the tract of each criterion described in § 3461.1 of this title, except, where necessary, criterion 19. If the data are lacking for the application of

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a criterion or exception to only a portion of the tract, and if the authorized officer determines that it is likely that stipulations in the lease or permit to conduct surface coal mining operations could avoid any problems which may result from subsequent application of the criterion or exception, such tract may be included and analyzed in the regional lease sale environmental impact statement.

(c) Any unsuitability assessments which result either from a designation or a termination of a designation of Federal lands as unsuitable by the Office of Surface Mining Reclamation and Enforcement, or from changes warranted by additional data acquired in the activity planning process, may be made without formally revising or amending the comprehensive land use plan or analysis.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33149, July 30, 1982; 51 FR 18888, May 23, 1986. Redesignated and amended at 52 FR 46473, Dec. 8, 1987]

### **§ 3461.2-2 Consultation on unsuitability assessments.**

(a) Prior to adopting a comprehensive land use plan or land use analysis which assesses Federal lands as unsuitable for coal mining, the Secretary or other surface management agency shall complete the consultation set out in §§ 3420.1-6 and 3420.1-7 of this title.

(b) When consultation or concurrence is required in the application of any criterion or exception in § 3461.1 of this title, the request for advice or concurrence, and the reply thereto, shall be in writing. Unless another period is provided by law, the authorized officer shall specify that the requested advice, concurrence or nonconcurrence be made within 30 days.

(c) When the authorized officer does not receive a response either to a request for concurrence which is required by this subpart but not by law, or to consultation within the specified time, he or she may proceed as though concurrence had been given or consultation had occurred.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33149, July 30, 1982. Redesignated at 52 FR 46473, Dec. 8, 1987]

### **§ 3461.3 Relationship of leasing to unsuitability assessment.**

#### **§ 3461.3-1 Application of criteria on unleased lands.**

(a) The unsuitability criteria shall only be applied, prior to lease issuance, to all lands leased after July 19, 1979.

(b) The unsuitability criteria shall be initially applied either:

(1) During land use planning or the environmental assessment conducted for a specific lease application; or

(2) During land use planning under the provisions of § 3420.1-4 of this title.

[47 FR 33149, July 30, 1982. Redesignated at 52 FR 46473, Dec. 8, 1987]

#### **§ 3461.3-2 Application of criteria on leased lands.**

The unsuitability criteria shall not be applied to leased lands.

[47 FR 33149, July 30, 1982. Redesignated at 52 FR 46473, Dec. 8, 1987]

### **§ 3461.4 Exploration.**

(a) Assessment of any area as unsuitable for all or certain stipulated methods of coal mining operations pursuant to section 522 of the Surface Mining Control and Reclamation Act of 1977 (30 U.S.C. 1272) and the regulations of this subpart does not prohibit exploration of such area under subpart 3410 and Part 3480 of this title.

(b) An application for an exploration license on any lands assessed as unsuitable for all or certain stipulated methods of coal mining shall be reviewed by the Bureau of Land Management to ensure that exploration does not harm any value for which the area has been assessed as unsuitable.

[44 FR 42638, July 19, 1979. Redesignated and amended at 47 FR 33149, July 30, 1982; 50 FR 8627, Mar. 4, 1985. Further redesignated at 52 FR 46473, Dec. 8, 1987]

### **§ 3461.5 Criteria for assessing lands unsuitable for all or certain stipulated methods of coal mining.**

(a)(1) *Criterion Number 1.* All Federal lands included in the following land systems or categories shall be considered unsuitable: National Park System, National Wildlife Refuge System, National System of Trails, National

Wilderness Preservation System, National Wild and Scenic Rivers System, National Recreation Areas, lands acquired with money derived from the Land and Water Conservation Fund, National Forests, and Federal lands in incorporated cities, towns, and villages.

(2) *Exceptions.* (i) A lease may be issued within the boundaries of any National Forest if the Secretary finds no significant recreational, timber, economic or other values which may be incompatible with the lease; and (A) surface operations and impacts are incident to an underground coal mine, or (B) where the Secretary of Agriculture determines, with respect to lands which do not have significant forest cover within those National Forests west of the 100th Meridian, that surface mining may be in compliance with the Multiple-Use Sustained-Yield Act of 1960, the Federal Coal Leasing Amendments Act of 1976 and the Surface Mining Control and Reclamation Act of 1977.

(ii) A lease may be issued within the Custer National Forest with the consent of the Department of Agriculture as long as no surface coal mining operations are permitted.

(3) *Exemptions.* The application of this criterion to lands within the listed land systems and categories is subject to valid existing rights, and does not apply to surface coal mining operations existing on August 3, 1977.

(b)(1) *Criterion Number 2.* Federal lands that are within rights-of-way or easements or within surface leases for residential, commercial, industrial, or other public purposes, on federally owned surface shall be considered unsuitable.

(2) *Exceptions.* A lease may be issued, and mining operations approved, in such areas if the surface management agency determines that:

(i) All or certain types of coal development (e.g., underground mining) will not interfere with the purpose of the right-of-way or easement; or

(ii) The right-of-way or easement was granted for mining purposes; or

(iii) The right-of-way or easement was issued for a purpose for which it is not being used; or

(iv) The parties involved in the right-of-way or easement agree, in writing, to leasing; or

(v) It is impractical to exclude such areas due to the location of coal and method of mining and such areas or uses can be protected through appropriate stipulations.

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(c)(1) *Criterion Number 3.* The terms used in this criterion have the meaning set out in the Office of Surface Mining Reclamation and Enforcement regulations at Chapter VII of Title 30 of the Code of Federal Regulations. Federal lands affected by section 522(e) (4) and (5) of the Surface Mining Control and Reclamation Act of 1977 shall be considered unsuitable. This includes lands within 100 feet of the outside line of the right-of-way of a public road or within 100 feet of a cemetery, or within 300 feet of any public building, school, church, community or institutional building or public park or within 300 feet of an occupied dwelling.

(2) *Exceptions.* A lease may be issued for lands:

(i) Used as mine access roads or haulage roads that join the right-of-way for a public road;

(ii) For which the Office of Surface Mining Reclamation and Enforcement has issued a permit to have public roads relocated;

(iii) If, after public notice and opportunity for public hearing in the locality, a written finding is made by the authorized officer that the interests of the public and the landowners affected by mining within 100 feet of a public road will be protected.

(iv) For which owners of occupied dwellings have given written permission to mine within 300 feet of their buildings.

(3) *Exemptions.* The application of this criterion is subject to valid existing rights, and does not apply to surface coal mining operations existing on August 3, 1977.

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(d)(1) *Criterion Number 4.* Federal lands designated as wilderness study areas shall be considered unsuitable while under review by the Administration and the Congress for possible wilderness designation. For any Federal land which is to be leased or mined prior to completion of the wilderness inventory by the surface management agency, the environmental assessment or impact statement on the lease sale or mine plan shall consider whether the land possesses the characteristics of a wilderness study area. If the finding is affirmative, the land shall be considered unsuitable, unless issuance of noncompetitive coal leases and mining on leases is authorized under the Wilderness Act and the Federal Land Policy and Management Act of 1976.

(2) *Exemption.* The application of this criterion to lands for which the Bureau of Land Management is the surface management agency and lands in designated wilderness areas in National Forests is subject to valid existing rights.

(e)(1) *Criterion Number 5.* Scenic Federal lands designated by visual resource management analysis as Class I (an areas of outstanding scenic quality or high vessel sensitivity) but not currently on the National Register of Natural Landmarks shall be considered unsuitable.

(2) *Exception.* A lease may be issued if the surface management agency determines that surface coal mining operations will not significantly diminish or adversely affect the scenic quality of the designated area.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator has made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977, or which include operations on which a permit has been issued.

(f)(1) *Criterion Number 6.* Federal lands under permit by the surface management agency, and being used for scientific studies involving food or fiber production, natural resources, or technology demonstrations and experiments shall be considered unsuitable for the duration of the study, demonstration or experiment, except where

mining could be conducted in such a way as to enhance or not jeopardize the purposes of the study, as determined by the surface management agency, or where the principal scientific user or agency gives written concurrence to all or certain methods of mining.

(2) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(g)(1) *Criterion Number 7.* All publicly or privately owned places which are included in the National Register of Historic Places shall be considered unsuitable. This shall include any areas that the surface management agency determines, after consultation with the Advisory Council on Historic Preservation and the State Historic Preservation Officer, are necessary to protect the inherent values of the property that made it eligible for listing in the National Register.

(2) *Exceptions.* All or certain stipulated methods of coal mining may be allowed if, after consultation with the Advisory Council on Historic Preservation and the State Historic Preservation Officer, they are approved by the surface management agency, and, where appropriate, the State or local agency with jurisdiction over the historic site.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(h)(1) *Criterion Number 8.* Federal lands designated as natural areas or as National Natural Landmarks shall be considered unsuitable.

(2) *Exceptions.* A lease may be issued and mining operation approved in an area or site if the surface management agency determines that:

(i) The use of appropriate stipulated mining technology will result in no significant adverse impact to the area or site; or

(ii) The mining of the coal resource under appropriate stipulations will enhance information recovery (e.g., paleontological sites).

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which includes operations on which a permit has been issued.

(i) (1) *Criterion Number 9.* Federally designated critical habitat for listed threatened or endangered plant and animal species, and habitat proposed to be designated as critical for listed threatened or endangered plant and animal species or species proposed for listing, and habitat for Federal threatened or endangered species which is determined by the Fish and Wildlife Service and the surface management agency to be of essential value and where the presence of threatened or endangered species has been scientifically documented, shall be considered unsuitable.

(2) *Exception.* A lease may be issued and mining operations approved if, after consultation with the Fish and Wildlife Service, the Service determines that the proposed activity is not likely to jeopardize the continued existence of the listed species and/or its critical habitat.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(j)(1) *Criterion Number 10.* Federal lands containing habitat determined to be critical or essential for plant or animal species listed by a state pursuant to state law as endangered or threatened shall be considered unsuitable.

(2) *Exception.* A lease may be issued and mining operations approved if, after consultation with the state, the

surface management agency determines that the species will not be adversely affected by all or certain stipulated methods of coal mining.

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(k)(1) *Criterion Number 11.* A bald or golden eagle nest or site on Federal lands that is determined to be active and an appropriate buffer zone of land around the nest site shall be considered unsuitable. Consideration of availability of habitat for prey species and of terrain shall be included in the determination of buffer zones. Buffer zones shall be determined in consultation with the Fish and Wildlife Service.

(2) *Exceptions.* A lease may be issued if:

(i) It can be conditioned in such a way, either in manner or period of operation, that eagles will not be disturbed during breeding season; or

(ii) The surface management agency, with the concurrence of the Fish and Wildlife Service, determines that the golden eagle nest(s) will be moved.

(iii) Buffer zones may be decreased if the surface management agency determines that the active eagle nests will not be adversely affected.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(l)(1) *Criterion Number 12.* Bald and golden eagle roost and concentration areas on Federal lands used during migration and wintering shall be considered unsuitable.

(2) *Exception.* A lease may be issued if the surface management agency determines that all or certain stipulated methods of coal mining can be conducted in such a way, and during such periods of time, to ensure that eagles shall not be adversely disturbed.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(m)(1) *Criterion Number 13.* Federal lands containing a falcon (excluding kestrel) cliff nesting site with an active nest and a buffer zone of Federal land around the nest site shall be considered unsuitable. Consideration of availability of habitat for prey species and of terrain shall be included in the determination of buffer zones. Buffer zones shall be determined in consultation with the Fish and Wildlife Service.

(2) *Exception.* A lease may be issued where the surface management agency, after consultation with the Fish and Wildlife Service, determines that all or certain stipulated methods of coal mining will not adversely affect the falcon habitat during the periods when such habitat is used by the falcons.

(3) *Exemptions.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(n)(1) *Criterion Number 14.* Federal lands which are high priority habitat for migratory bird species of high Federal interest on a regional or national basis, as determined jointly by the surface management agency and the Fish and Wildlife Service, shall be considered unsuitable.

(2) *Exception.* A lease may be issued where the surface management agency, after consultation with the Fish and Wildlife Service, determines that all or certain stipulated methods of coal mining will not adversely affect the migratory bird habitat during the periods when such habitat is used by the species.

(3) *Exemption.* This criterion does not apply to lands: to which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining oper-

ations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(o)(1) *Criterion Number 15.* Federal lands which the surface management agency and the state jointly agree are habitat for resident species of fish, wildlife and plants of high interest to the state and which are essential for maintaining these priority wildlife and plant species shall be considered unsuitable. Examples of such lands which serve a critical function for the species involved include:

(i) Active dancing and strutting grounds for sage grouse, sharp-tailed grouse, and prairie chicken;

(ii) Winter ranges crucial for deer, antelope, and elk;

(iii) Migration corridor for elk; and

(iv) Extremes of range for plant species; and

A lease may be issued if, after consultation with the state, the surface management agency determines that all or certain stipulated methods of coal mining will not have a significant long-term impact on the species being protected.

(2) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(p)(1) *Criterion Number 16.* Federal lands in riverine, coastal and special floodplains (100-year recurrence interval) on which the surface management agency determines that mining could not be undertaken without substantial threat of loss of life or property shall be considered unsuitable for all or certain stipulated methods of coal mining.

(2) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(q)(1) *Criterion Number 17.* Federal lands which have been committed by the surface management agency to use

as municipal watersheds shall be considered unsuitable.

(2) *Exception.* A lease may be issued where the surface management agency in consultation with the municipality (incorporated entity) or the responsible governmental unit determines, as a result of studies, that all or certain stipulated methods of coal mining will not adversely affect the watershed to any significant degree.

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(r)(1) *Criterion Number 18.* Federal lands with National Resource Waters, as identified by states in their water quality management plans, and a buffer zone of Federal lands  $\frac{1}{4}$  mile from the outer edge of the far banks of the water, shall be unsuitable.

(2) *Exception.* The buffer zone may be eliminated or reduced in size where the surface management agency determines that it is not necessary to protect the National Resource Waters.

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

(s)(1) *Criterion Number 19.* Federal lands identified by the surface management agency, in consultation with the state in which they are located, as alluvial valley floors according to the definition in §3400.0-5(a) of this title, the standards in 30 CFR Part 822, the final alluvial valley floor guidelines of the Office of Surface Mining Reclamation and Enforcement when published, and approved state programs under the Surface Mining Control and Reclamation Act of 1977, where mining would interrupt, discontinue, or preclude farming, shall be considered unsuitable. Additionally, when mining Federal land outside an alluvial valley floor would materially damage the

quantity or quality of water in surface or underground water systems that would supply alluvial valley floors, the land shall be considered unsuitable.

(2) *Exemptions.* This criterion does not apply to surface coal mining operations which produced coal in commercial quantities in the year preceding August 3, 1977, or which had obtained a permit to conduct surface coal mining operations.

(t)(1) *Criterion Number 20.* Federal lands in a state to which is applicable a criterion (i) proposed by the state or Indian tribe located in the planning area, and (ii) adopted by rulemaking by the Secretary, shall be considered unsuitable.

(2) *Exceptions.* A lease may be issued when:

(i) Such criterion is adopted by the Secretary less than 6 months prior to the publication of the draft comprehensive land use plan or land use analysis, plan, or supplement to a comprehensive land use plan, for the area in which such land is included, or

(ii) After consultation with the state or affected Indian tribe, the surface management agency determines that all or certain stipulated methods of coal mining will not adversely affect the value which the criterion would protect.

(3) *Exemptions.* This criterion does not apply to lands: To which the operator made substantial legal and financial commitments prior to January 4, 1977; on which surface coal mining operations were being conducted on August 3, 1977; or which include operations on which a permit has been issued.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33148, July 30, 1982; 48 FR 54820, Dec. 7, 1983. Redesignated and amended at 52 FR 46473, Dec. 8 1987]

### Subpart 3465—Surface Management and Protection

#### § 3465.0-1 Purpose.

This subpart establishes rules for the management and protection of the surface of leased Federal lands when coal deposits are developed.

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### § 3465.0-3 Authority.

These regulations are issued under the authority of the statutes listed in § 3400.0-3 of this title.

### § 3465.0-7 Applicability.

This subpart applies to leases and licenses to mine issued by the Bureau of Land Management for the development of Federal coal.

### § 3465.1 Use of surface.

(a) The operator shall use only that part of the surface area included in his lease or license to mine that has been included in an approved resource recovery and protection plan and mining permit (43 CFR 3482.1(b) and 30 CFR part 741).

(b) Separate leases, permits, or rights-of-way under the appropriate provisions in title 43 of the Code of Federal Regulations are required for the installation of power generation plants or commercial or industrial facilities on the lands in the lease or license to mine or for the use of mineral materials or timber from the land in the lease or license to mine.

(c) Other land uses under other authorities may be allowed on an area in a lease or license to mine provided there is no unreasonable conflict and that neither the mining operation nor the other use is jeopardized by the presence of the other.

[44 FR 42638, July 19, 1979, as amended at 47 FR 33149, July 30, 1982; 50 FR 8627, Mar. 4, 1985]

### § 3465.2 Inspections and noncompliance.

#### § 3465.2-1 Inspections.

The authorized officer or his/her authorized representative shall have the right to enter lands under a lease or license to mine to inspect without advance notice or a search warrant, upon presentation of appropriate credentials, to determine whether the activities and conditions are in compliance with the applicable laws, regulations, notices and orders, terms and conditions of leases, licenses to mine or per-

mits, and the requirements of the approved mining plan.

[44 FR 42638, July 19, 1979. Redesignated and amended at 47 FR 33149, July 30, 1982; 50 FR 8627, Mar. 4, 1985]

#### § 3465.2-2 Discovery of noncompliance.

(a) Upon discovery of activities or conditions that are not in compliance with the terms of a lease or license to mine, or with an approved permit (30 CFR part 741), but that do not pose a serious and imminent danger to the public or to resources and environmental quality, the authorized officer shall refer the matter to the Surface Mining Officer for remedial action, or take remedial action on matters of exploration outside the permit area.

(b) Upon discovery of activities or conditions that are not in compliance with the terms of a lease, license to mine, or with an approved permit and that do pose a serious and imminent danger to the health and safety of the public or to resources and environmental quality, the authorized officer may order the immediate cessation of the activities or conditions provided that the Surface Mining Officer is immediately informed of the issuance of any such emergency cessation order.

[44 FR 42638, July 19, 1979. Redesignated at 47 FR 33149, July 30, 1982; 50 FR 8627, Mar. 4, 1985]

#### § 3465.2-3 Failure of lessee or holder of license to mine to act.

Failure of a lessee or the holder of a license to mine to comply with an immediate cessation order issued under § 3465.3-2(b) or with a written notice of noncompliance issued by the Surface Mining Officer in accordance with part 3480 of this title or 30 CFR Chapter VII, Subchapter D, or by the authorized officer in accordance with part 3480 of this title, shall be grounds for suspension of the permit and may be grounds for cancellation of the license to mine, or in accordance with subpart 3452 of this title, the lease.

[44 FR 42638, July 19, 1979. Redesignated and amended at 47 FR 33149, July 30, 1982; 50 FR 8627, Mar. 4, 1985]

## PART 3470—COAL MANAGEMENT PROVISIONS AND LIMITATIONS

### Subpart 3471—Coal Management Provisions and Limitations

#### Sec.

- 3471.1 Land description requirements.
- 3471.1–1 Land description and coal deposit in application.
- 3471.1–2 Land description in lease.
- 3471.2 Effect of land transactions.
- 3471.2–1 Disposal of land with a reservation of minerals.
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- 3471.3 Cancellation or forfeiture.
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### Subpart 3475—Lease Terms

- 3475.1 Lease form.
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- 3475.4 Land description.
- 3475.5 Diligent development and continued operation.
- 3475.6 Logical mining unit.

AUTHORITY: 30 U.S.C. 189 and 359; and 43 U.S.C. 1701 *et seq.*

SOURCE: 44 FR 42643, July 19, 1979, unless otherwise noted.

### Subpart 3471—Coal Management Provisions and Limitations

#### § 3471.1 Land description requirements.

##### § 3471.1–1 Land description and coal deposit in application.

(a) Any application for a lease, lease modification, or license to mine shall include a complete and accurate description of the lands for which the lease, lease modification, or license to mine is desired.

(b) If the land has been surveyed under the public land rectangular survey system, each application shall describe the land by legal subdivision (section, township, and range), or aliquot part thereof (but not less than 10 acres).

(c) Where protraction diagrams have been approved and the effective date has been published in the FEDERAL REGISTER, the application for land shown on such protraction diagrams and filed on or after the effective date shall contain a description of the land according to the section, township, and range shown on the approved protraction diagrams.

(d)(1) If the land has not been surveyed on the ground and is not shown on the records as covered by protraction diagrams, the application shall describe the land by metes and bounds, giving courses and distances between the successive angle points on the boundary of the tract, in cardinal directions except where the boundaries of the land are in irregular form, and connected by courses and distances to an official corner of the public land surveys. In Alaska, the description of unsurveyed land shall be connected by courses and distances to either an official corner of the public land surveys or to a triangulation station established by an agency of the United States such as the Geological Survey,

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the National Oceanic and Atmospheric Administration, or the International Boundary Commission, if the record position is available to the general public.

(2)(i) If the land is acquired land in a non-public land state which has not been surveyed under the rectangular system of public land surveys, the land shall be described as in the deed or other document by which the United States acquired title to the lands or minerals.

(ii) If the land constitutes less than the entire tract acquired by the United States, it shall be described by courses and distances between successive angle points on its boundary tying by course and distance into an identifiable point listed in the description in the deed or other document by which the United States acquired title to the land.

(iii) If the description in the deed or other document by which the United States acquired title to the land does not include the courses and distance between the successive angle points on the boundary of the desired tract, the description in the application shall be expanded to include such courses and distances.

(iv) The application shall be accompanied by a map on which the land is clearly marked showing its location with respect to the administrative unit or project of which it is a part. It is not necessary to submit a map if the land has been surveyed under the rectangular system of public land surveys, and the land description can be conformed to that system.

(v) If an acquisition tract number has been assigned by the acquiring agency to the tract, a description by tract number will be accepted.

(vi) Any accreted land not described in the deed to the United States shall be described by metes and bounds, giving courses and distances between the successive angle points on the boundary of the tract, and connected by courses and distances to an angle point on the perimeter of the acquired tract to which the accretions belong.

### § 3471.1-2 Land description in lease.

(a) All unsurveyed lands in a public land survey system state shall have a cadastral survey performed at Federal

Government expense before a lease or license to mine may be issued, except for areas covered by a skeleton survey, i.e. Utah and Alaska, and the lease when issued shall be described by legal subdivision (section, township, and range), or aliquot part thereof (but no less than 10 acres).

(b) If the land is acquired land in a non-public land state, the land in the lease shall be described in the same manner provided for lease applications under § 3471.1-1(d)(2) of this title.

### § 3471.2 Effect of land transactions.

#### § 3471.2-1 Disposal of land with a reservation of minerals.

(a) Where the lands included in a lease or license to mine have been or may be disposed of with reservation of the coal deposits, a lessee or the holder of a license to mine must comply fully with the law under which the reservation was made. See, among other laws, the Acts of March 3, 1909 (34 Stat. 844; 30 U.S.C. 81); June 22, 1910 (35 Stat. 583; 30 U.S.C. 83-85); December 29, 1916, as amended (39 Stat. 862; 43 U.S.C. 291-301); June 17, 1949 (63 Stat. 200); June 21, 1949 (63 Stat. 214; 30 U.S.C. 54); March 8, 1922 (42 Stat. 415; 48 U.S.C. 376-377); and October 21, 1976 (90 Stat. 2759; 43 U.S.C. 1719).

(b) Any sale or conveyance of acquired lands by the agency having jurisdiction shall be subject to any lease or license to mine previously issued under the Mineral Leasing Act for Acquired Lands.

(c) Leases on acquired lands outstanding on August 7, 1947, and covering lands subject to the Mineral Leasing Act for Acquired Lands may be exchanged for new leases to be issued under that Act.

(d) When: (1) The coal is to be mined by other than underground mining techniques, (2) the surface of the land is owned by a qualified surface owner, and (3) the lease is issued after August 3, 1977, the lessee shall comply with the terms of the written consent of the qualified surface owner not inconsistent with Federal and state mined land reclamation laws and regulations.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33149, July 30, 1982]

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### § 3471.2-2 Effect of conveyance to state or local entity.

(a) If the United States has conveyed the title to, or otherwise transferred control of the land surface containing the coal deposits to (1) any state or political subdivision, agency, or its instrumentality, (2) a college, any other educational corporation, or association, or (3) to a charitable or religious corporation or association, the transferee shall be notified by certified mail of the application for the license to mine or lease, or the scheduling of a lease sale. The transferee shall be given a reasonable period of time within which to suggest any stipulations necessary for the protection of existing surface improvements or uses to be included in the license or lease and state the supporting facts, or to file any objections to its issuance and state the supporting facts.

(b) Opposition by the state or local entity is not a bar to issuance of the license to mine or lease for the reserved minerals in the lands. (See, however, § 3461.1(b).) In each case, the final determination on whether to issue the license to mine or lease is based on the best interests of the public.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33149, July 30, 1982]

### § 3471.3 Cancellation or forfeiture.

#### § 3471.3-1 Protection of *bona fide* purchaser.

(a) The Secretary's right to cancel or forfeit a lease for any violation shall not adversely affect the title or interest of a *bona fide* purchaser of any lease or any interest therein. A *bona fide* purchaser must be a person, association, or corporation qualified to hold such lease or interest, even though the holdings of the party or parties from which the lease or interest therein was acquired or their predecessor(s) in title (including the original lessee of the United States), may have been cancelled or forfeited for any such violation.

(b) Any party to any proceedings with respect to a violation of any provision of the mineral leasing laws may be dismissed promptly as a party by showing that he/she holds and acquired his/her interest as a *bona fide* purchaser

without having violated any provisions of the mineral leasing laws.

(c) If a party waives his or her rights under the lease, or if such rights are suspended by order of the Secretary pending a decision, rental payments and time counted against the term of the lease shall be suspended as of the first day of the month following the filing of the waiver or the Secretary's suspension until the first day of the month following the final decision in the proceeding or the revocation of the waiver or suspension.

[44 FR 42643, July 19, 1979. Redesignated and amended at 47 FR 33149, July 30, 1982]

### § 3471.3-2 Sale of underlying interests.

If, in any proceeding to cancel or forfeit a lease or any interest therein acquired in violation of any of the provisions of the mineral leasing laws, the lease or interest therein is cancelled or forfeited, and if there are valid options to acquire the lease or an interest therein that are not subject to cancellation, forfeiture, or compulsory disposition, this lease or interest therein shall be sold to the highest responsible qualified bidder by competitive bidding, in a manner similar to that provided for in the offering of leases by competitive bidding, subject to all outstanding valid interests and options. If less than the whole interest in the lease or interest therein is cancelled or forfeited, the partial interest shall be sold in the same way. If no satisfactory offer is obtained as a result of the competitive offering of a whole or partial interest, it may be sold by other methods that the authorized officer finds appropriate. However, the terms shall not be less favorable to the Government than those of the best competitive bid received.

[44 FR 42643, July 19, 1979. Redesignated at 47 FR 33149, July 30, 1982]

### § 3471.4 Future interest, acquired lands.

An application to lease lands in which the United States has a future interest filed more than 2 years prior to the date of the vesting in the United States of the interest in the coal shall be rejected. Any application for a future interest lease outstanding at the

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time of the vesting in the United States of the present possessory interest in the coal shall not lapse, but shall continue to be treated under subpart 3425 of this title. (See 43 CFR 3472.1-2(g).)

[44 FR 42643, July 19, 1979, as amended at 47 FR 33149, July 30, 1982]

### Subpart 3472—Lease Qualification Requirements

#### § 3472.1 Qualifications.

##### § 3472.1-1 Qualified applicants and bidders.

A lease may be issued only to (a) citizens of the United States; (b) associations of citizens organized under the laws of the United States or of any state thereof, which are authorized to hold such interests by the statute under which they are organized and by the instrument establishing their association; (c) corporations organized under the laws of the United States or of any state thereof, including a company or corporation operating a common carrier railroad; and (d) public bodies, including municipalities.

[44 FR 42643, July 19, 1979. Redesignated at 44 FR 56340, Oct. 1, 1979]

##### § 3472.1-2 Special leasing qualifications.

(a) Each applicant or bidder for a lease shall furnish a signed statement showing that, with the area applied or bid for, the applicant or bidder's interests in leases and lease applications, held directly or indirectly, do not exceed in the aggregate the acreage limitation in § 3472.1-3 of this title.

(b) A lease shall not be issued to a minor but may be issued to a legal guardian or trustee on behalf of a minor.

(c) Every company or corporation operating a common carrier railroad shall make a statement that it needs the coal for which it seeks a lease solely for its own railroad use; that it operates main or branch lines in the state in which the lands involved are located; that the aggregate acreage in the leases and applications in which it holds an interest, directly or indirectly, does not exceed 10,240 acres; and

that it does not hold more than one lease for each 200 miles of its railroad lines served or to be served from such coal deposits. This last requirement excludes spurs or switches, branch lines built to connect the leased coal with the railroad, and parts of the railroad operated mainly by power not produced by steam.

(d) Aliens may not acquire or hold any direct or indirect interest in leases, except that they may own or control stock in corporations holding leases if the laws of their country do not deny similar or like privileges to citizens of the United States. If any appreciable percentage of stock of a corporation is held by aliens who are citizens of a country denying similar or like privileges to United States citizens, that corporation's application or bid for a lease shall be rejected, and that corporation's lease shall be subject to cancellation.

(e)(1)(i) On or after December 31, 1986, no lease shall be issued and no existing lease shall be transferred to any entity that holds and has held for 10 years any lease from which the entity is not producing the coal in commercial quantities, except as authorized under the advance royalty or suspension provisions of part 3480 of this chapter, or paragraph (e) (4), (5), or (6) of this section.

(ii) An entity seeking to obtain a working interest in a lease, or approval of a transfer under subpart 3453 of this title, shall qualify both on the date of determination of lessee qualifications and on the date the lease is issued or transfer approved.

(iii) Once a lease has been issued to a qualified entity or transfer approved for a lease under subpart 3453 of this title, disqualification at a later date shall not result in surrender of that lease, or rescission of the approved transfer, except as provided in paragraph (e)(4) of this section.

(2)(i) Any entity seeking to obtain a lease or approval of a transfer of a lease pursuant to 43 CFR Group 3400 of this title shall certify, in writing, that the entity is in compliance with the Act and the requirements of this subpart. The entity's self-certification statement shall include:

(A) A statement that the entity is qualified to be issued a lease or to have a transfer approved in accordance with the presumption of control or the presumption of noncontrol requirements at §3400.0-5(rr) of this title, and in accordance with the producing requirements at paragraph (e)(6) of this section;

(B) Justification rebutting the presumption of control requirements at §3400.0-5(rr) of this title, if the entity's instruments of ownership of the voting securities of another entity or of its voting securities by another entity are 20 through 50 percent. The authorized officer, based on the written self-certification statement and other relevant information, shall determine whether the entity has rebutted the presumption of control.

(ii) If a lease is issued, or a transfer approved under subpart 3453 of this title, to an entity based upon an improper, written self-certification of compliance, the authorized officer shall administratively cancel the lease, or rescind the approved transfer, after complying with §3452.2-2 of this title.

(3) The authorized officer may require an entity holding or seeking to hold an interest in a lease, to furnish, at any time, further evidence of compliance with the special leasing qualifications of this subpart.

(4)(i) An entity, seeking to qualify for lease issuance, or transfer approval under subpart 3453 of this title, shall not be disqualified under the provisions of this subpart if it has one of the following actions pending before the authorized officer for any lease that would otherwise disqualify it under this subpart:

(A) Request for lease relinquishment; or

(B) Application for arm's-length lease assignment; or

(C) Application for approval of a logical mining unit that the authorized officer determines would be producing on its effective date.

(ii) Once a lease has been issued, or transfer approved, to an entity that qualifies under paragraph (e)(4)(i) of this section, an adverse decision by the authorized officer on the pending action, or the withdrawal of the pending action by the applicant, shall result in

termination of the lease or rescission of the transfer approval. Such decision of the authorized officer shall be effective, regardless of appeal of that decision. The possibility of lease termination shall be included as a special stipulation in every lease issued to an entity that qualifies under paragraph (e)(4) of this section.

(iii) The entity shall not qualify for lease issuance or transfer under paragraph (e)(4)(i) of this section during the pendency of an appeal before the Office of Hearings and Appeals from an adverse decision by the authorized officer on any of the actions described in paragraph (e)(4)(i) of this section.

(iv)(A) Where an entity, qualified under this section, had an approved transfer of a lease under subpart 3453 of this title, the transferor retained a right-of-first-refusal, and the entity wishes to relinquish such lease if such lease would otherwise disqualify the entity under this subpart, the entity may file the relinquishment under subpart 3452 of this title. However, the entity shall:

(1) Submit sufficient documentation for the authorized officer to determine that, in fact, such a right-of-first-refusal exists and prevents approval or disapproval by the authorized officer of the pending relinquishment;

(2) Submit with the request for approval of the relinquishment a statement that action by the authorized officer on the pending relinquishment be conditioned on the execution, or lack thereof, of the assignment under the right-of-first-refusal, as well as on the approval or disapproval of the assignment, if executed, under subpart 3453 of this title;

(3) Submit an application for arm's-length lease assignment signed by the entity as well as proof that it has been submitted to the transferor that retained the right-of-first-refusal (e.g., copy of certified mail delivery); and

(4) Submit the name(s) and address(es) of the transferor(s) that retained the right-of-first-refusal.

(B) If the authorized officer determines, based on the information supplied under paragraph (e)(4)(iv)(A) of this section, that the right-of-first-refusal prevents action on the pending relinquishment, the authorized officer

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will send, via certified mail, return receipt requested, a request for additional information to the transferor that retained the right-of-first-refusal. The request shall state that the transferor that retained the right-of-first-refusal shall comply with subpart 3453 of this title within 30 days of receipt. If the transferor that retained the right-of-first-refusal does not comply within the 30-day time frame, the authorized officer will:

(1) Disapprove the pending assignment and so notify the entity and the transferor that retained the right-of-first-refusal; and

(2) Process the request for relinquishment under subpart 3452 of this title.

(C) If the authorized officer determines, pursuant to the information submitted under paragraph (e)(4)(iv)(A) of this section, that the right-of-first-refusal does not prevent action on the request for relinquishment, the authorized officer will:

(1) Disapprove the pending assignment and so notify the entity and the transferor that retained the right-of-first-refusal; and

(2) Process the request for relinquishment under subpart 3452 of this title.

(5) Leases that have been mined out (i.e., all recoverable reserves have been exhausted), as determined by the authorized officer, may be held for such purposes as reclamation without disqualification of the entity under the provisions of this subpart.

(6)(i) The authorized officer shall determine the date of first production for the purposes of establishing the beginning of the bracket, if applicable.

(ii) An entity shall not be disqualified under the provisions of this subpart if each lease that the entity holds is:

(A) Producing and is within its bracket;

(B) Producing and has produced commercial quantities during the bracket.

(C) Producing and has achieved production in commercial quantities (an entity holding such a lease is disqualified under section 2(a)(2)(A) of the Act from the end of the bracket until production in commercial quantities is achieved), for leases which fail to produce commercial quantities within the bracket;

(D) Producing, or currently in compliance with the continued operation requirements of part 3480 of this chapter, for leases that began their first production of coal—

(1) On or after August 4, 1976; and

(2) After becoming subject to the diligence provisions of part 3480 of this chapter;

(E) Contained in an approved logical mining unit that is:

(1) Producing or currently in compliance with the LMU continued operation requirements or part 3480 of this chapter; and

(2) In compliance with the logical mining unit stipulations of approval under § 3487.1(e) and (f) of this chapter; or

(F) Relieved of a producing obligation pursuant to paragraph (e) (1), (4), or (5) of this section.

(f) In order to qualify for a lease on acquired lands set apart for military and naval purposes, a governmental entity shall show that it produces electrical energy for sale to the public and that it is located in the state where the lands subject to the application or bid are located.

(g) Any applicant for a lease for lands in which the United States has a future interest shall submit documentation that he or she holds, in fee or by lease, the present interest in the coal deposit subject to the application.

[44 FR 42643, July 19, 1979. Redesignated at 44 FR 56340, Oct. 1, 1979, and amended at 47 FR 33150, July 30, 1982; 51 FR 43922, Dec. 5, 1986; 52 FR 416, Jan. 6, 1987; 62 FR 44370, Aug. 20, 1997]

### § 3472.1-3 Acreage limitations.

(a)(1) No person, association, or corporation, or any subsidiary, affiliate, or person controlled by or under common control with such person, association, or corporation shall take, hold, own, or control at one time Federal coal leases, lease or lease modification applications, or bids on more than 75,000 acres in any one state and in no case on more than 150,000 acres in the United States.

(2) No person, association, or corporation holding, owning, or controlling leases, lease or lease modification applications or bids (individually or through any subsidiary, affiliate, or

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person under common control) on more than 150,000 acres in the United States on November 7, 2000, shall be required to relinquish any lease or lease application held on that date. However, it shall not be permitted to hold any additional interests in any further leases or lease applications until such time as its holdings, ownership, or control of leases or applications has been reduced below 150,000 acres within the United States.

(b)(1) In computing acreage held, owned or controlled, the accountable acreage of a party holding, owning or controlling an undivided interest in a lease shall be the party's proportionate part of the total lease acreage. Any subsidiary, affiliate or person controlled by or under common control with any corporation, person or association holding, owning or controlling a Federal coal lease shall be charged with lease acreage to the same extent as such corporation, person or association. The accountable acreage of a party holding, owning or controlling an interest in a corporation or association shall be that party's proportionate part of the acreage held, owned or controlled by such corporation or association. However, no party shall be charged with its pro rata share of any acreage held, owned or controlled by any corporation or association unless that party is the beneficial owner of more than 10 percent of the stock or other instruments of ownership or control of such corporation or association.

(2) On acquired lands, if the United States owns only a fractional interest in the coal resources of the lands involved, only that part of the total acreage involved in the lease, proportionate to the extent of ownership by the United States of the coal resources, shall be charged as acreage holdings. The acreage embraced in a future interest lease is not to be charged as acreage holdings until the lease for the future interest takes effect.

[44 FR 42643, July 19, 1979. Redesignated at 44 FR 56340, Oct. 1, 1979, and amended at 47 FR 33150, July 30, 1982; 67 FR 63567, Oct. 15, 2002]

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### **§ 3472.2 Filing of qualification statements.**

#### **§ 3472.2-1 Sole party in interest statement.**

Every applicant or bidder for a lease or license to mine shall submit to the Bureau of Land Management State Office having jurisdiction over the lands in the application or subject to the bid (43 CFR subpart 1821) at the time of filing the application or bid a signed statement that the applicant is the sole party in interest in the application or bid, and the lease or license to mine, if issued. If the applicant or bidder is or will not be the sole party in interest, the applicant or bidder shall set forth the names of the other interested parties in the application or bid. A separate or joint statement shall be signed by them and by the applicant or bidder setting forth the nature and extent of the interest of each in the application or bid, the nature of the agreement between them, if oral, and a copy of such agreement if written. Such separate or joint statement of interest and written agreement, if any, or a statement of the nature of such agreement, if oral, shall accompany the application or bid. All interested parties shall furnish evidence of their qualifications to hold such interest in the lease or license to mine including a statement regarding knowledge of written consent from any qualified surface owner for the area involved (43 CFR subpart 3427).

#### **§ 3472.2-2 Contents of qualification statement.**

(a) If the applicant or bidder is an individual, he shall submit a signed statement setting forth his citizenship with each application or bid for a license to mine or lease.

(b) If the applicant or bidder is an association or partnership, the application or bid shall be accompanied by a certified copy of the articles of association or partnership, together with a statement showing (1) that the association or partnership is authorized to hold a lease or license to mine; (2) that the member or partner executing the lease or license to mine is authorized to act on behalf of the association or partnership in such matters; (3) the names and addresses of all members

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owning or controlling more than 10 percent of the association or partnership and their citizenship and holdings.

(c) If the applicant or bidder for a lease or license to mine is a corporation, it shall submit statements showing:

- (1) The state of incorporation;
- (2) That the corporation is authorized to hold leases or licenses to mine;
- (3) The names of the officers authorized to act on behalf of the corporation;
- (4) The percentage of the corporation's voting stock and all of the stock owned by aliens or those having addresses outside of the United States; and
- (5) The name, address, citizenship and acreage holdings of any stockholder owning or controlling 10 percent or more of the corporate stock of any class. If more than 10 percent of the stock is owned or controlled by or on behalf of aliens, or persons who have addresses outside of the United States, the corporation shall provide their names and addresses, the amount of stock held by each such person, and to the extent known to the corporation or which can be reasonably ascertained by it, the facts as to the citizenship of each such person. Applications on behalf of a corporation executed by other than an officer named under paragraph (c)(3) of this section shall be accompanied by proof of the signatory's authority to execute the instrument. The applicant shall submit the same information as is required in the preceding paragraph for any of its corporate stockholders holding, owning or controlling 10 percent or more of its stock of any class.

(d) To qualify as a small business for the purpose of bidding on any tract to be offered as part of a special opportunity lease sale for small businesses, the bidder shall submit evidence demonstrating qualification under 13 CFR part 121.

(e) Where there is a legal guardian or trustee, the following shall be provided:

- (1) A copy of the court order or other document authorizing the guardian or trustee to act as such and to fulfill in behalf of the ward or beneficiary all obligations of the lease or other obligations arising thereunder; the person

submitting any such document shall in some manner indicate its authenticity;

(2) A statement by the guardian or trustee as to his or her citizenship and holdings (of acreage in Federal coal leases) in any capacity; i.e., individually and for the benefit of any person; and

(3) A statement by each ward and beneficiary as to his or her citizenship and holdings; if the ward or beneficiary is a minor, the statement shall be executed for the minor by the guardian or trustee, as appropriate.

(f) The Department reserves the right to request any supplementary information that is needed to accredit acreage under § 3472.1-3 of this title.

(g) Any applicant or bidder who has previously filed a qualification statement may, if it certifies that the prior statement remains complete, current and accurate, submit a serial number reference to the record and office where the prior statement is filed.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33150, July 30, 1982]

### § 3472.2-3 Signature of applicant.

(a) Every application or bid for a lease or license to mine shall be signed by the applicant or bidder or by its attorney-in-fact. If executed by an attorney-in-fact the application or bid shall be accompanied by the power of attorney and the applicant's own statement as to citizenship and acreage holdings unless the power of attorney specifically authorizes and empowers the attorney-in-fact to make such statement or to execute all statements which may be required under these regulations.

(b) If the application or bid is signed by an attorney-in-fact or agent, it shall be accompanied by:

(1) A statement over the signature of the attorney-in-fact or agent; and

(2) A separate statement personally signed by the applicant or bidder stating whether there is any agreement or undertaking, written or oral, whereby the attorney-in-fact or agent has or is to receive any interest in the lease, if issued.

### § 3472.2-4 Special qualifications heirs and devisees (estates).

(a) If an applicant or bidder for a license to mine or a lease dies before the

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license to mine or lease is issued, the license or lease shall be issued: If the estate has not been probated, to the executor or administrator of the estate; if probate has been completed, or is not required, to the heirs or devisees; and if their are minor heirs or devisees, to their legal guardian or trustee.

(b) The lease or license to mine shall not issue until the following information has been filed:

(1) Where probate of the estate has not been completed:

(i) Evidence that the person who acts as executor or administrator has the authority to act in that capacity and to act on the application or bid;

(ii) Evidence that the heirs or devisees are the heirs or devisees of the deceased applicant or bidder, and are the only heirs or devisees of the deceased; and

(iii) A statement over the signature of each heir or devisee concerning citizenship and holdings.

(2) Where the executor or administrator has been discharged or no probate proceedings are required: (i) A certified copy of the will or decree of distribution, if any, and if not, a statement signed by the heirs that they are the only heirs of the applicant or bidder, and citing the provisions of the law of the deceased's last domicile showing that no probate is required; and (ii) a statement over the signature of each of the heirs or devisees with reference to citizenship and holdings, except that if the heir or devisee is a minor, the statement shall be over the signature of the guardian or trustee.

## § 3472.2-5 Special qualifications, public bodies.

(a) To qualify to bid for a lease on a tract offered for sale under § 3420.1-3 of this title, a public body shall submit:

(1) Evidence of the manner in which it is organized;

(2) Evidence that it is authorized to hold a lease;

(3) A definite plan as described in § 3420.1-3(b) to produce energy within 10 years of issuance of the prospective lease solely for its own use or for sale to its members or customers (except for short-term sales to others); and

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(4) Evidence that the definite plan has been duly authorized by its governing body.

(b) To obtain a license to mine, a municipality shall submit with its application:

(1) Evidence of the manner in which it is organized;

(2) Evidence that it is authorized to hold a license to mine; and

(3) Evidence that the action proposed has been duly authorized by its governing body.

(c) To qualify to bid for a lease on a tract of acquired land set apart for military or naval purposes, a governmental entity shall submit:

(1) Evidence of the manner in which it is organized, including the State in which it is located;

(2) Evidence that it is authorized to hold a lease;

(3) Evidence that the action proposed has been duly authorized by its own governing body; and

(4) Evidence that it is producing electricity for sale to the public in the state where the lands to be leased are located.

(d) If the material required in paragraphs (a), (b), or (c) of this section has previously been filed, a reference to the serial number of the record in which it has been filed, together with a statement as to any amendments, shall be accepted.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33150, July 30, 1982]

## Subpart 3473—Fees, Rentals, and Royalties

### § 3473.1 Payments.

#### § 3473.1-1 Form of remittance.

All remittances shall be by U.S. currency, postal money order or negotiable instrument payable in U.S. currency and shall be made payable to the Department of the Interior—Bureau of Land Management or the Department of the Interior—Minerals Management Service, as appropriate. In the case of payments made to the Service, such payments may also be made by electronic funds transfer.

[49 FR 11638, Mar. 27, 1984]

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### § 3473.1-2 Where submitted.

(a)(1) All first-year rentals and the first-year portions of all bonuses for leases issued under Group 3400 of this title shall be paid to the Bureau of Land Management State office having jurisdiction over the lands (43 CFR subpart 1821).

(2) All second-year and subsequent rentals and deferred bonus amounts payable after the initial payment for leases shall be paid to the Service.

(b) All royalties on producing leases, all payments under leases in their minimum production period, and all advance royalties shall be paid to the Service.

[49 FR 11638, Mar. 27, 1984, as amended at 49 FR 39330, Oct. 5, 1984]

### § 3473.1-3 When paid.

First year's rental for preference right leases shall be remitted at the time of filing the applications. First year's rental for competitive leases shall be payable when required by decision. Thereafter, rental for all leases shall be paid in accordance with the lease provisions.

### § 3473.2 Fees.

(a) An application for a license to mine must include payment of the filing fee found in the fee schedule in § 3000.12 of this chapter. BLM may waive the filing fee for applications filed by relief agencies as provided in § 3440.1-1(b) of this chapter.

(b) An application for an exploration license must include payment of the filing fee found in the fee schedule in § 3000.12 of this chapter.

(c) An instrument of transfer of a lease or an interest in a lease must include payment of the filing fee found in the fee schedule in § 3000.12 of this chapter.

(d) BLM will charge applicants for a royalty rate reduction a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

(e) BLM will charge applicants for logical mining unit formation or modification a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

(f) The applicant who nominates a tract for a competitive lease sale must

pay a processing fee on a case-by-case basis as described in § 3000.11 of this chapter as modified by the provisions below. BLM will include in the sale notice under § 3422.2(b)(9) of this chapter a statement of the total cost recovery fee paid to BLM by the applicant up to 30 days before the competitive lease sale. The cost recovery process for a competitive coal lease follows:

(1) The applicant nominating the tract for competitive leasing must pay the cost recovery amount before BLM will publish a notice of the competitive lease sale;

(2) Before the lease is issued:

(i) The successful bidder, if someone other than the applicant, must pay to BLM the cost recovery amount specified in the sale notice; and

(ii) The successful bidder must pay all processing costs BLM incurs after the date of the sale notice;

(3) If the successful bidder is someone other than the applicant, BLM will refund to the applicant the amount paid under paragraph (f)(1) of this section; and

(4) If there is no successful bidder, the applicant remains responsible for all processing fees.

(g) BLM will charge applicants for modification of a coal lease a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

[70 FR 58876, Oct. 7, 2005]

### § 3473.3 Rentals and royalties.

#### § 3473.3-1 Rentals.

(a) The annual rental per acre or fraction thereof on any lease issued or readjusted after the promulgation of this subpart shall not be less than \$3. The amount of the rental will be specified in the lease.

(b) Until a lease issued before August 4, 1976, is readjusted, the rental paid for any year shall be credited against the royalties for that year.

(c) On leases issued or readjusted after August 4, 1976, rental payments shall not be credited against royalties.

(d) Rentals paid for any lease year commencing prior to the effective date of the first lease readjustment occurring after August 4, 1976, shall be credited against royalties for that year. Rentals due and payable for any lease

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year commencing on or after the effective date of the readjustment shall not be credited against royalties.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33150, July 30, 1982]

### **§ 3473.3-2 Royalties.**

(a)(1) A lease shall require payment of a royalty of not less than 12½ percent of the value of the coal removed from a surface mine.

(2) A lease shall require payment of a royalty of 8 percent of the value of coal removed from an underground mine.

(3) The value of coal removed from a mine is defined for royalty purposes in § 3483.4 of this title.

(b) The royalty rates specified in paragraph (a) of this section shall be applied to new leases at the time of issuance and to previously issued leases at the time of the next scheduled readjustment of the lease.

(c) The authorized officer shall have the discretion, upon the request of the lessee, to authorize the payment of an advance royalty in lieu of continued operation for any particular year in accordance with § 3485.2 of this title.

(d) An overriding royalty interest, production payment or similar interest that exceeds 50 percent of royalty first payable to the United States under the Federal lease, or when added to any other overriding royalty interest exceeds that percentage, except those created in order to finance a mine, shall not be created by a Federal lease transfer or surface owner consent. However, when an interest in a Federal lease or operating agreement is transferred, the transferor may retain an overriding royalty in excess of the above limitation if he/she shows that he/she has made substantial investments for improvements directly related to exploration, development and mining on the lands covered by the transfer that would justify a higher payment.

(e) The Secretary, whenever he/she determines it necessary to promote development or finds that the lease cannot be successfully operated under its terms, may waive, suspend or reduce the rental, or reduce the royalty but not advance royalty, on an entire leasehold, or on any deposit, tract or portion thereof, except that in no case

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shall the royalty be reduced to zero percent. An application for any of these benefits shall be filed with the authorized officer in accordance with part 3480 of this title.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33151, July 30, 1982; 50 FR 8627, Mar. 4, 1985; 55 FR 2664, Jan. 26, 1990]

### **§ 3473.4 Suspension of operations, production, and payment obligations.**

(a) Application by a lessee for relief from any operating and producing requirements of a lease; shall be filed in triplicate in the office of the Mining Supervisor in accordance with 43 CFR part 3480.

(b) The term of any lease shall be extended by adding thereto any period of suspension of all operations and production during such term in accordance with any direction or assent of the Mining Supervisor.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33151, July 30, 1982]

## **Subpart 3474—Bonds**

### **§ 3474.1 Bonding requirements.**

(a) Before a lease may be issued, one of the following forms of lease bond shall be furnished:

- (1) Corporate surety bonds;
- (2) Cash bond; or

(3) Personal lease bonds secured by negotiable U.S. bonds of a par value equal to the amount of the required surety bond, together with a power of attorney executed on a form approved by the Director.

(b) The applicant or bidder shall file the lease bond in the proper office within 30 days of receiving notice. The lease bond shall be furnished on a form approved by the Director.

(c) The bonding obligation for a new lease may be met by an adjustment to an existing LMU bond covering the other leases within the same LMU.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33151, July 30, 1982]

### **§ 3474.2 Type of bond required.**

(a) A lease bond for each lease, conditioned upon compliance with all terms and conditions of the lease, shall be furnished in the amount determined by

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the authorized officer. Except as provided in §3474.3(b) of this title, that bond shall not cover reclamation within a permit area.

(b) For exploration licenses, a bond shall be furnished in accordance with §3410.3-4 of this title.

(c)(1) Upon approval of an LMU including more than 1 Federal lease, the lessee may, in lieu of individual lease bonds, furnish and maintain an LMU bond covering all of the terms and conditions of every Federal lease within the LMU, except for reclamation within the mining permit area unless the condition in §3474.3(b) of this title applies. All LMU bonds shall be furnished in the amount recommended by the Mining Supervisor.

(2) When an LMU is terminated, the LMU bond shall terminate. Individual leases remaining from the LMU shall be covered by lease bonds in the manner prescribed by the Mining Supervisor.

[44 FR 56340, Oct. 1, 1979, as amended at 47 FR 33151, July 30, 1982]

### § 3474.3 Bond conversions.

(a) The authorized officer shall notify those leaseholders who have nationwide or statewide bonds at the time of issuance of this subpart of the requirement to secure a separate lease bond for each lease in the amount determined by the authorized officer to be proper and necessary.

(b)(1) In setting or adjusting individual lease bond amounts, the authorized officer shall assure that the lease bond covers reclamation within a permit area where the Surface Mining Officer, because of the absence of a cooperative agreement governing Federal lands within that state, notifies the authorized officer that the lease bond should cover that reclamation.

(2) After consultation with the Surface Mining Officer, the authorized officer may release the amount of any outstanding bond which is related to, and is not necessary to secure, the performance of reclamation within a permit area.

[44 FR 42643, July 19, 1979, as amended at 47 FR 33151, July 30, 1982]

### § 3474.4 Qualified sureties.

A list of companies holding certificates of authority from the Secretary of the Treasury under the Act of July 30, 1947 (6 U.S.C. 6-14) as acceptable sureties on Federal bonds is published annually in the FEDERAL REGISTER.

### § 3474.5 Default.

When the surety makes payment to the Government of any indebtedness due under a lease, the face amount of the surety bond and the surety's liability thereunder shall be reduced by the amount of such payment.

### § 3474.6 Termination of the period of liability.

The authorized officer shall not consent to termination of the period of liability under the lease bond unless an acceptable substitute bond has been filed or until all terms and conditions of the lease have been fulfilled.

## Subpart 3475—Lease Terms

### § 3475.1 Lease form.

Leases shall be issued on a standard form approved by the Director. The authorized officer may modify those provisions of the standard form which are not required by statute or regulations and may add such additional stipulations and conditions as he/she deems appropriate.

[47 FR 33151, July 30, 1982]

### § 3475.2 Duration of leases.

Leases shall be issued for a period of 20 years and so long thereafter as the condition of continued operation is met. If the condition of continued operation is not met the lease shall be cancelled as provided in §3452.2 of this title.

[44 FR 42643, July 19, 1979. Redesignated at 47 FR 33151, July 30, 1982]

### § 3475.3 Dating of leases.

(a) Leases will be dated and made effective the first day of the month following the date signed by the authorized officer. However, upon receipt of a prior written request, the authorized officer may date a lease to be effective

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on the first day of the month in which it is signed.

(b) Future interest leases shall become effective on the date of vesting of title to the minerals in the United States as stated in the lease.

[44 FR 42643, July 19, 1979. Redesignated at 47 FR 33151, July 30, 1982]

#### § 3475.4 Land description.

Compliance with § 3471.1 of this title is required.

[44 FR 42643, July 19, 1979. Redesignated at 47 FR 33151, July 30, 1982]

#### § 3475.5 Diligent development and continued operation.

In accordance with part 3480 of this title, each lease shall require:

(a) Diligent development; and

(b) Either (1) continued operation except when operations under the lease are interrupted by strikes, the elements or casualties not attributable to the lessee, or (2) in lieu thereof, when the Secretary determines that the public interest will be served, payment of an advanced royalty.

[47 FR 33151, July 30, 1982, as amended at 50 FR 8627, Mar. 4, 1985]

#### § 3475.6 Logical mining unit.

(a) Criteria for approving or directing establishment of an LMU shall be developed and applied in accordance with § 3487.1 of this title.

(b) When a lease is included in an LMU with other Federal leases or with interests in non-Federal coal deposits, the terms and conditions of the Federal lease or leases shall be amended so that they are consistent with or are superseded by the requirements imposed on the LMU of which it has become a part.

(c) The holder of any lease issued or readjusted between May 7, 1976, and the effective date of this regulation, whose lease provides by its own terms that it is considered to be an LMU, may request removal of this provision from any such lease. Such request shall be submitted to the authorized officer.

[47 FR 33151, July 30, 1982, as amended at 50 FR 8627, Mar. 4, 1985]

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### PART 3480—COAL EXPLORATION AND MINING OPERATIONS RULES

NOTE1: The information collection requirements contained in 43 CFR part 3480 which require the filing of forms have been approved by the Office of Management and Budget (OMB) under 44 U.S.C. 3507. The Coal Production and Royalty Report form in 30 CFR 211.62(d)(1), U.S. Geological Survey Form 9-373A, has been approved by OMB under 44 U.S.C. 3507 and assigned clearance number 1028-0001.

The information is being collected for Federal royalty accounting purposes. The information will be used to permit accounting and auditing of royalties submitted by the operators/lessees of Federal coal leases. The obligation to respond is mandatory for all operators/lessees of Federal coal leases. For nonproducing Federal leases, the report is required on an annual basis. For producing Federal leases, the report is required monthly or quarterly as specified in the Federal lease.

The information collection requirements contained at §§ 3481.1, 3481.2, 3482.2, 3482.3, 3483.3, 3483.4, 3485.1, 3485.2, 3486.3 and 3487.1 of this title have been approved by OMB under 44 U.S.C. 3507 and assigned clearance number 1028-0042. The information may be collected from some operators/lessees to either provide data so that proposed operations may be approved or to enable the monitoring of compliance with approvals already granted. The information will be used to grant approval to begin or alter operations or to allow operations to continue. The obligation to respond is required to obtain the benefit under the Federal lease.

NOTE 2: There are many leases and agreements currently in effect, and which will remain in effect, involving Federal coal leases which specifically refer to the United States Geological Survey, USGS, Minerals Management Service, MMS, or Conservation Division. These leases and agreements also often specifically refer to various officers such as Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager and Deputy Minerals Manager. In addition, many leases and agreements specifically refer to 30 CFR part 211 or specific sections thereof. Those references shall now be read to refer to 43 CFR part 3480 or to the appropriate redesignated section thereof.

#### Subpart 3480—Coal Exploration and Mining Operations Rules: General

Sec.

3480.0-1 Purpose.

3480.0-4 Scope.

3480.0-5 Definitions.

3480.0-6 Responsibilities.

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### Subpart 3481—General Provisions

- 3481.1 General obligations of the operator/lessee.
- 3481.2 Procedures and public participation.
- 3481.3 Confidentiality.
- 3481.4 Temporary interruption in coal severance.
  - 3481.4-1 Can I temporarily interrupt coal severance and still be qualified as producing?
  - 3481.4-2 What are some examples of circumstances that qualify for a temporary interruption of coal severance?
  - 3481.4-3 Does a temporary interruption in coal severance affect the diligence requirements applicable to my lease or LMU?
  - 3481.4-4 What is the aggregate amount of time I can temporarily interrupt coal severance and have BLM consider my lease or LMU producing?

### Subpart 3482—Exploration and Resource Recovery and Protection Plans

- 3482.1 Exploration and resource recovery and protection plans.
- 3482.2 Action on plans.
- 3482.3 Mining operations maps.

### Subpart 3483—Diligence Requirements

- 3483.1 Diligent development and continued operation requirement.
- 3483.2 Termination or cancellation for failure to meet diligent development and maintain continued operation.
- 3483.3 Suspension of continued operation or operations and production.
- 3483.4 Payment of advance royalty in lieu of continued operation.
- 3483.5 Crediting of production toward diligent development.
- 3483.6 Special logical mining unit rules.

### Subpart 3484—Performance Standards

- 3484.1 Performance standards for exploration and surface and underground mining.
- 3484.2 Completion of operations and permanent abandonment.

### Subpart 3485—Reports, Royalties and Records

- 3485.1 Reports.
- 3485.2 Royalties.
- 3485.3 Maintenance of and access to records.

### Subpart 3486—Inspection, Enforcement, and Appeals

- 3486.1 Inspections.
- 3486.2 Notices and orders.
- 3486.3 Enforcement.
- 3486.4 Appeals.

### Subpart 3487—Logical Mining Unit

- 3487.1 Logical mining units.

AUTHORITY: 30 U.S.C. 189, 359, 1211, 1251, 1266, and 1273; and 43 U.S.C. 1461, 1733, and 1740.

SOURCE: 47 FR 33179, July 30, 1982, unless otherwise noted. Redesignated at 48 FR 41589, Sept. 16, 1983.

### Subpart 3480—Coal Exploration and Mining Operations Rules: General

#### § 3480.0-1 Purpose.

The purposes of the rules of this part are to ensure orderly and efficient development, mining, preparation, and handling operations for Federal coal; ensure production practices that prevent wasting or loss of coal or other resources; avoid unnecessary damage to coal-bearing or mineral-bearing formations; ensure MER of Federal coal; ensure that operations meet requirements for diligent development and continued operation; ensure resource recovery and protection plans are submitted and approved in compliance with MLA; ensure effective and reasonable regulation of surface and underground coal mining operations; require an accurate record and accounting of all coal produced; ensure efficient, environmentally sound exploration and mining operations; and eliminate duplication of efforts by the Minerals Management Service (MMS), OSM, and the States in the Federal coal program.

#### § 3480.0-4 Scope.

The rules of this part shall govern operations for the exploration, development, and production of Federal coal under Federal coal leases, licenses, and permits, regardless of surface ownership, pursuant to the Mineral Leasing Act of February 25, 1920, as amended (MLA), and in conjunction with the rules at 43 CFR Group 3400 and 30 CFR Chapter VII. Included are provisions relating to resource recovery and protection, royalties, diligent development, continued operation, maximum economic recovery (MER), and logical mining units (LMU's). Except as otherwise provided in 25 CFR Chapter I or Indian lands leases, these rules do not apply to operations on Indian lands.

## § 3480.0-5

The provisions in these rules relating to advance royalty, diligent development, continued operation, MER, and LMU's shall not apply to Indian lands, leases and permits. The rules governing exploration licenses for unleased Federal coal are codified at 43 CFR part 3410. Until final rulemaking is promulgated and implemented by the Office of Surface Mining Reclamation and Enforcement (OSM) regarding the initial Federal lands Programs, the initial Federal lands Program rules codified at 30 CFR part 211 (1981) shall remain in effect.

### § 3480.0-5 Definitions.

(a) As used in the rules of this part, the following terms shall have the following meanings:

(1) *Advance royalty* means a payment under a Federal lease in advance of actual production when authorized by the authorized officer to be made in lieu of continued operation. Payments made under the minimum production clause, in lieu of actual production from a Federal lease issued prior to August 4, 1976, and not readjusted after August 4, 1976, are not advance royalty under the provisions at 43 CFR 3483.4

(2) *Assistant Director for Solid Leasable Minerals* means Assistant Director for Solid Leasable Minerals, Bureau of Land Management;

(3) *Assistant Secretary for Land and Water Resources* means the Assistant Secretary for Land and Water Resources, Department of the Interior;

(4) *Chief, Division of Solid Mineral Operations* means the Chief, Division of Solid Minerals Operations, Bureau of Land Management;

(5) *Coal reserve base* shall be determined using existing published or unpublished information, or any combination thereof, and means the estimated tons of Federal coal in place contained in beds of:

(i) Metallurgical or metallurgical-blend coal 12 inches or more thick; anthracite, semianthracite, bituminous, and subbituminous coal 28 inches or more thick; and lignite 60 inches or more thick to a depth of 500 feet below the lowest surface elevation on the Federal lease.

(ii) Metallurgical and metallurgical-blend coal 24 inches or more thick; an-

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thracite, semianthracite, bituminous and subbituminous coal 48 inches or more thick; and lignite 84 inches or more thick occurring from 500 to 3,000 feet below the lowest surface elevation on the Federal lease.

(iii) Any thinner bed of metallurgical, anthracite, semianthracite, bituminous, and subbituminous coal and lignite at any horizon above 3,000 feet below the lowest surface elevation on the Federal lease, which is currently being mined or for which there is evidence that such coal bed could be mined commercially at this time.

(iv) Any coal at a depth greater than 3,000 feet where mining actually is to occur.

(6) *Commercial quantities* means 1 percent of the recoverable coal reserves or LMU recoverable coal reserves.

(7) *Contiguous* means having at least one point in common, including cornering tracts. Intervening physical separations such as burn or outcrop lines and intervening legal separations such as rights-of-way do not destroy contiguity as long as legal subdivisions have at least one point in common.

(8) *Continued operation* means the production of not less than commercial quantities of recoverable coal reserves in each of the first 2 continued operation years following the achievement of diligent development and an average amount of not less than commercial quantities of recoverable coal reserves per continued operation year thereafter, computed on a 3-year basis consisting of the continued operation year in question and the 2 preceding continued operation years.

(9) *Continued operation year* means the 12-month period beginning with the commencement of the first royalty reporting period following the date that diligent development is achieved and each 12-month period thereafter, except as suspended in accordance with 43 FR 3483.3(b).

(10) *Deputy Director for Energy and Mineral Resources* means the Deputy Director for Energy and Mineral Resources, Bureau of Land Management;

(11) *Development* means activities conducted by an operator/lessee, after approval of a permit application package, to prepare a mine for commercial production.

(12) *Diligent development* means the production of recoverable coal reserves in commercial quantities prior to the end of the diligent development period.

(13) *Diligent development period* means a 10-year period which:

(i) For Federal leases shall begin on either—

(A) The effective date of the Federal lease for all Federal leases issued after August 4, 1976; or

(B) The effective date of the first lease readjustment after August 4, 1976, for Federal leases issued prior to August 4, 1976; and

(ii) For LMU's shall begin on either—

(A) The effective approval date of the LMU, if the LMU contains a Federal lease issued prior to August 4, 1976, but not readjusted after August 4, 1976, prior to LMU approval; or

(B) The effective date of the most recent Federal lease issuance or readjustment prior to LMU approval, for any LMU that does not contain a lease issued prior to August 4, 1976, that has not been readjusted after August 4, 1976, prior to LMU approval.

The diligent development period shall terminate at the end of the royalty reporting period in which the production of recoverable coal reserves in commercial quantities was achieved, or at the end of 10 years, whichever occurs first.

(14) *Exploration* means drilling, excavating, and geological, geophysical or geochemical surveying operations designed to obtain detailed data on the physical and chemical characteristics of Federal coal and its environment including the strata below the Federal coal, overburden, and strata above the Federal coal, and the hydrologic conditions associated with the Federal coal.

(15) *Exploration plan* means a detailed plan to conduct exploration; it shows the location and type of exploration to be conducted, environmental protection procedures, present and proposed roads, and reclamation and abandonment procedures to be followed upon completion of operations.

(16) *General mining order* means any numbered formal order, issued by the State Director, which is published in the FEDERAL REGISTER after opportunity for public comment. General Mining Orders apply to coal exploration, mining, and related operations.

(17) *Gross value*, for the purpose of royalty calculations, means the unit sale or contract price times the number of units sold, subject to the provisions at §3485.2(g) of this title under which gross value is determined.

(18) *License* means a license to mine coal pursuant to the provisions of 43 CFR part 3440, or an exploration license issued pursuant to the provisions of 43 CFR part 3410.

(19) *Logical mining unit (LMU)* means an area of land in which the recoverable coal reserves can be developed in an efficient, economical, and orderly manner as a unit with due regard to conservation of recoverable coal reserves and other resources. An LMU may consist of one or more Federal leases and may include intervening or adjacent lands in which the United States does not own the coal. All lands in an LMU shall be under the effective control of a single operator/lessee, be able to be developed and operated as a single operation, and be contiguous.

(20) *Logical mining unit (LMU) recoverable coal reserves* means the sum of estimated Federal and non-Federal recoverable coal reserves in the LMU.

(21) *Maximum economic recovery (MER)* means that, based on standard industry operating practices, all profitable portions of a leased Federal coal deposit must be mined. At the times of MER determinations, consideration will be given to: existing proven technology; commercially available and economically feasible equipment; coal quality, quantity, and marketability; safety, exploration, operating, processing, and transportation costs; and compliance with applicable laws and regulations. The requirement of MER does not restrict the authority of the authorized officer to ensure the conservation of the recoverable coal reserves and other resources and to prevent the wasting of coal.

(22) *Methods of operation* means the methods and manner, described in an exploration or resource recovery and protection plan, by which exploration, development, or mining activities are to be performed by the operator/lessee.

(23) *Minable reserve base* means that portion of the coal reserve base which is commercially minable and includes

all coal that will be left, such as in pillars, fenders, or property barriers. Other areas where mining is not permissible (including, but not limited to, areas classified as unsuitable for coal mining operations) shall be excluded from the minable reserve base.

(24) *Mine* means an underground or surface excavation or series of excavations and the surface or underground support facilities that contribute directly or indirectly to mining, production, preparation, and handling of coal.

(25) *MLA* means the Act of February 25, 1920, as amended, commonly referred to as the Mineral Leasing Act and codified at 30 U.S.C. 181, *et seq.*, and the Mineral Leasing Act for Acquired Lands, as amended, 30 U.S.C. 351-359.

(26) *Notice of availability* means formal notification by the authorized officer to: appropriate Federal, State, and local government agencies; to the surface and mineral owners; and to the public in accordance with 43 CFR 3481.2.

(27) *Operator/lessee* means lessee, licensee, and/or one conducting operations on a Federal lease or license under a written contract or written agreement with the lessee or licensee.

(28) *Permanent abandonment of exploration operations* means the completion of all activities conducted under an approved exploration plan, including plugging of all drill holes, submission of required records, and reclamation of all disturbed surfaces.

(29) *Permanent abandonment of mining operations* means the completion of all development, production, and resource recovery and protection requirements conducted under an approved resource recovery and protection plan, including satisfaction of all Federal rental and royalty requirements.

(30) *Preparation* means any physical or chemical treatment to prepare coal for market. Treatment may include crushing, sizing, drying, mixing, or other processing, and removal of noncoal waste such as bone or other impurities to enhance the quality and therefore the value of the coal.

(31) *Production* means mining of recoverable coal reserves and/or commercial byproducts from a mine using surface, underground, auger, or *in situ* methods.

(32) *Recoverable coal reserves* means the minable reserve base excluding all coal that will be left, such as in pillars, fenders, and property barriers.

(33) *Resource recovery and protection* includes practices to: recover efficiently the recoverable coal reserves subject to these rules; avoid wasting or loss of coal or other resources; prevent damage to or degradation of coal-bearing or mineral-bearing formations; ensure MER of the Federal coal; and ensure that other resources are protected during exploration, development, and mining, and upon abandonment.

(34) *Resource recovery and protection plan* means a plan showing that the proposed operation meets the requirements of MLA for development, production, resource recovery and protection, diligent development, continued operation, MER, and the rules of this part for the life-of-the-mine.

(35) *State Director* means an employee of the Bureau of Land Management who has been designated as the chief administrative officer of one of the Bureau's 12 administrative areas designated as "States".

(36) *Subsidence* means a lowering of surface elevations over an underground mine caused by loss of support and subsequent settling or caving of strata lying above the mine.

(b) The following shall have the meanings as defined at 30 CFR Chapter VII:

*Alluvial valley floors*  
*Federal Lands Program*  
*Ground water*  
*Indian lands*  
*Overburden*  
*Permit*  
*Permit application*  
*Permit application package*  
*Permit area*  
*Regulatory authority*  
*Roads*  
*Spoil*

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated and amended at 48 FR 41589, 41590, Sept. 16, 1983]

#### § 3480.0-6 Responsibilities.

(a) *Responsibilities of other Federal Agencies*—(1) *Office of Surface Mining Reclamation and Enforcement*. The responsibility for administration of the

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Surface Mining Control and Reclamation Act of 1977 (SMCRA) (30 U.S.C. 1201, *et seq.*) is vested in OSM.

(2) *Mine Safety and Health Administration.* The responsibility for enforcement of the Federal Coal Mine Health and Safety Act of 1969, as amended (83 Stat. 742), and the coal mine health and safety rules contained in Chapter I of this title are vested in the Mine Safety and Health Administration, Department of Labor.

(3) *Bureau of Land Management.* The responsibility for the issuance of exploration licenses for unleased Federal coal, the issuance of licenses to mine, and the issuance, readjustment, modification, termination, cancellation, and/or approval of transfers of Federal coal leases pursuant to MLA, as amended, is vested in the Bureau of Land Management.

(b) The BLM has the general responsibility to administer MLA with respect to coal mining, production, and resource recovery and protection operations on Federal coal leases and licenses, and to supervise exploration operations for Federal coal.

(c) Subject to the supervisory authority of the Secretary, the rules of this part shall be administered by BLM through the Director; Deputy Director for Energy and Mineral Resources; Chief, Division of Solid Mineral Operations; State Director and authorized officer.

(d) The authorized officer is empowered to oversee exploration, development, production, resource recovery and protection, diligent development, continued operation, preparation, handling, product verification, and abandonment operations subject to the rules of this part, and shall be responsible for the following:

(1) *Exploration plans.* Approve, disapprove, approve upon condition(s), or require modification to exploration plans for Federal coal.

(2) *Resource recovery and protection plans.* Recommend to the Assistant Secretary for Energy and Minerals the approval, disapproval, or approval upon condition(s) of resource recovery and protection plans.

(3) *LMU applications.* Approve, disapprove, or approve upon condition(s) LMU applications or modifications

thereto; direct the establishment of LMU's in the interest of conservation of recoverable coal reserves and other resources; conduct public hearings on LMU applications, as appropriate, recommend amendments to Federal lease terms when determined necessary to ensure consistency with LMU stipulations; monitor and ensure compliance with LMU stipulations and the rules of this part; and require reports and information for the establishment of an LMU.

(4) *Inspection of operations.* Examine as frequently as necessary, but at least quarterly, federally leased or licensed lands where operations for exploration, development, production, preparation, and handling of coal are conducted or are to be conducted; inspect such operations for product verification, resource recovery and protection, MER, diligent development and continued operation; inspect such operations for the purpose of determining whether wasting or degradation of other resources or damage to formations and deposits or nonmineral resources affected by the operations is being avoided or minimized; and determine whether there is compliance with all provisions of applicable laws, rules, and orders, all terms and conditions of Federal leases and licenses, and all requirements of approved exploration or resource recovery and protection plans.

(5) *Compliance.* Require operators/lessees to conduct operations subject to the rules of this part in compliance with all provisions of applicable laws, rules, and orders, all terms and conditions of Federal leases and licenses under MLA requirements, and approved exploration or resource recovery and protection plans for requirements of production, development, resource recovery and protection, MER, diligent development and continued operation upon commencement of production.

(6) *Waiver, suspension, or reduction of rentals, or reduction of royalties.* Receive and act on applications for waiver, suspension, or reduction of rentals, and receive and act on applications for reduction of royalties, but not advance royalty, filed pursuant to the rules of this part.

(7) *Extensions or suspensions.* Receive and act on applications for extensions

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or suspensions filed in accordance with 43 CFR 3483.2 and, when appropriate, terminate extensions or suspensions that have been granted, provided that approval of an extension or a suspension shall not preclude the regulatory authority from requiring the operator/lessee to continue to comply with the reclamation requirements of 30 CFR Chapter VII, Subchapter K, or an approved State program.

(8) *Cessation and abandonment.* Upon receipt of notice of proposed abandonment or upon relinquishment of a Federal lease, in accordance with 43 CFR 3452.1–2, or Federal license, in accordance with 43 CFR 3410.3–1(d), the authorized officer shall conduct an inspection to determine whether the applicable exploration, development, production, resource recovery and protection, and abandonment requirements of the Federal lease or license have been met. Relinquishment or abandonment of a Federal lease shall not preclude the regulatory authority from requiring the operator/lessee to comply with the reclamation requirements of 30 CFR Chapter VII, Subchapter K, or an approved State program.

(9) *Exploration drill holes.* Prescribe or approve the methods for protecting coal-bearing formations from damage or contamination that might occur as a result of any holes drilled to, or through, the coal-bearing formations for any purpose under an approved exploration plan.

(10) *Trespass.* Report to the responsible officer of the surface managing agency, with a copy to the regulatory authority, any trespass on Federal lands that involves exploration activities or removal of unleased Federal coal, determine the quantity and quality of coal removed, and recommend the amount of trespass damages.

(11) *Water and air quality.* Inspect exploration operations to determine compliance with air and surface and ground water pollution control measures required by Federal statutes as implemented by the terms and conditions of applicable Federal leases, licenses or approved exploration plans, and promptly notify appropriate representatives of the regulatory authority and Federal Agencies in the event of any noncompliance.

(12) *Implementation of rules.* Issue General Mining Orders and other orders for enforcement, make determinations, and grant consents and approvals as necessary to implement or ensure compliance with the rules of this part. Any oral orders, approvals, or consents shall be promptly confirmed in writing.

(13) *Lease bonds.* (i) Determine whether the total amount of Federal lease bond with respect to operations under the rules of this part is adequate at all times to satisfy the reclamation requirements of the exploration plan.

(ii) Determine whether the total amount of any bond furnished with respect to operations subject to the rules of this part is at all times adequate to satisfy the requirements of the Federal lease or license relating to exploration, development, production, resource recovery and protection, and shall determine if the bond amount is adequate to satisfy any payments of rentals on producing Federal leases and payments of Federal royalties.

(iii) Notify the responsible officer of the surface managing agency of determinations under (c)(13) (i) and (ii) of this section.

[47 FR 33179, July 30, 1982. Redesignated and amended at 48 FR 41589, 41590, Sept. 16, 1983]

### Subpart 3481—General Provisions

#### § 3481.1 General obligations of the operator/lessee.

(a) The operator/lessee shall conduct exploration activities, reclamation, and abandonment of exploration operations for Federal coal pursuant to the performance standards of the rules of this part, applicable requirements of 30 CFR 815.15 (OSM permanent performance standards for coal exploration) or an approved State program, any Federal lease or license terms and/or conditions, the requirements of the approved exploration plan, and orders issued by the authorized officer.

(b) The operator/lessee shall conduct surface and underground coal mining operations involving development, production, resource recovery and protection, and preparation and handling of coal in accordance with the rules of this part, terms and conditions of the Federal leases or licenses, the approved resource recovery and protection plan,

and any orders issued by the authorized officer.

(c) The operator/lessee shall prevent wasting of coal and other resources during exploration, development, and production and shall adequately protect the recoverable coal reserves and other resources upon abandonment.

(d) The operator/lessee shall immediately report to the authorized officer any conditions or accidents causing severe injury or loss of life that could affect mining operations conducted under the resource recovery and protection plan or threaten significant loss of recoverable coal reserves or damage to the mine, the lands, or other resources, including, but not limited to, fires, bumps, squeezes, highwall caving, landslides, inundation of mine with water, and gas outbursts, including corrective action initiated or recommended. Within 30 days after such accident, the operator/lessee shall submit a detailed report of damage caused by such accident and of the corrective action taken.

(e) The principal point of contact for the operator/lessee with respect to any requirement of the rules of this part shall be the authorized officer. All reports, plans, or other information required by the rules of this part shall be submitted to the authorized officer.

(f) The operator/lessee shall provide the authorized officer free access to the Federal premises.

[47 FR 33179, July 30, 1982. Redesignated and amended at 48 FR 41589, 41590, Sept. 16, 1983]

#### **§ 3481.2 Procedures and public participation.**

(a) *Written findings.* All major decisions and determinations of the State Director and District Manager shall be in writing; shall set forth with reasonable detail the facts and rationale upon which such decisions or determinations are based; and shall be available for public inspection, pursuant to § 3481.3 of this title, during normal business hours at the appropriate office.

(b) *Logical mining units (LMU's)*—(1) *Availability of LMU proposals.* Applications for the approval of an LMU or modification thereto submitted under § 3487.1 of this title, or a proposal by the authorized officer to establish an LMU, shall be available for public in-

spection, pursuant to § 3481.3 of this title, in the office of the authorized officer. A notice of the availability of any proposed LMU or modification thereto shall be prepared immediately by the authorized officer, promptly posted at his office, and mailed to the surface and coal owners, if other than the United States; appropriate State and Federal Agencies; and the clerk or other appropriate officer of the county in which the proposed LMU is located. The notice will be posted or published in accordance with the procedures of such offices. The notice shall be submitted by the authorized officer to a local newspaper of general circulation in the locality of the proposed LMU for publication at least once a week for 2 weeks consecutively.

(2) *Notice of proposed decision.* Prior to the final approval or establishment of any LMU, the authorized officer shall have the proposed decision published in a local newspaper of general circulation in the locality of the proposed LMU at least once a week for 2 weeks consecutively and shall not approve the application for at least 30 days after the first publication of the proposed decision. Such notice may be published concurrently with the notice of availability.

(3) *Public participation.* A public hearing shall be conducted upon the receipt by the authorized officer of a written request for a hearing from any person having a direct interest which is or may be affected adversely by approval of the proposed LMU, provided that the written request is received within 30 days after the first publication of the notice of proposed decision in a newspaper of general circulation in the locality of the proposed LMU. A complete transcript of any such public hearing, including any written comments submitted for the record, shall be kept and made available to the public during normal business hours at the office of the authorized officer that held the hearing, and shall be furnished at cost to any interested party. In making any decision or taking any action subsequent to such public hearing, the authorized officer shall take into account all testimony presented at the public hearing.

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#### § 3481.3 Confidentiality.

(a) Information on file with MMS obtained pursuant to the rules of this part or part 3400 of this title shall be open for public inspection and copying during regular office hours upon a written request, pursuant to rules at 43 CFR part 2, except that:

(1) Information such as geologic and geophysical data and maps pertaining to Federal recoverable coal reserves obtained from exploration licensees under the rules of this part or part 3410 of this title shall not be disclosed except as provided in 43 CFR 2.20(c).

(2) Information obtained from an operator/lessee under the rules of this part that constitutes trade secrets and commercial or financial information which is privileged or confidential or other information that may be withheld under the Freedom of Information Act (5 U.S.C. 552(b)), such as geologic and geophysical data and maps, shall not be available for public inspection or made public or disclosed without the consent of the operator/lessee.

(3) Upon termination of a Federal lease, such geologic and geophysical data and maps shall be made available to the public.

(4) Upon issuance or readjustment of a Federal lease, the estimated Federal recoverable coal reserves figure shall not be made available to the public unless such a release has been included as a Federal lease term.

(b) Information requested by the operator/lessee to be kept confidential under this section shall be clearly marked "CONFIDENTIAL INFORMATION." All pages so marked shall be physically separated from other portions of the submitted materials. All information not marked "CONFIDENTIAL INFORMATION" will be available for public inspection, except as stated at paragraph (a) of this section for data submitted prior to August 30, 1982.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated and amended at 48 FR 41589, 41590, Sept. 16, 1983]

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#### § 3481.4 Temporary interruption in coal severance.

##### § 3481.4–1 Can I temporarily interrupt coal severance and still be qualified as producing?

Yes, a temporary interruption in coal severance allows you (the lessee/operator) to halt the extraction of coal for a limited period of time without jeopardizing your qualifications under section (2)(a)(2)(A) of MLA to receive additional leases. During the period of a temporary interruption in coal severance, BLM still considers you lease or LMU to be producing so as not to preclude you from receiving a new or transferred lease.

[62 FR 44370, Aug. 20, 1997]

##### § 3481.4–2 What are some examples of circumstances that qualify for a temporary interruption of coal severance?

(a) Movement, failure, or repair of major equipment, such as draglines or longwalls; overburden removal; adverse weather; employee absences;

(b) Inability to sever coal due to orders issued by governmental authorities for cessation or relocation of the coal severance operations; and

(c) Inability to sell or distribute coal severed from the lease or LMU out of or away from the lease or LMU.

[62 FR 44370, Aug. 20, 1997]

##### § 3481.4–3 Does a temporary interruption in coal severance affect the diligence requirements applicable to my lease or LMU?

No, a temporary interruption in coal severance covered by §§ 3481.4–1 to 3481.4–4 does not change the diligence requirements of subpart 3483 applicable to your lease or LMU.

[62 FR 44370, Aug. 20, 1997]

##### § 3481.4–4 What is the aggregate amount of time I can temporarily interrupt coal severance and have BLM consider my lease or LMU producing?

(a) If you (the lessee/operator) want BLM to consider your lease or LMU to be producing, the aggregate of all temporary interruptions in coal severance from your lease or LMU must not exceed 1 year in the 5-consecutive-year

period immediately preceding the date of BLM's determination of lessee qualifications under §3472.1-2 of this chapter.

(b) BLM will not count toward the aggregate interruption limit described in paragraph (a) of this section:

(1) Any interruption in coal severance that is 14 days or less in duration;

(2) Any suspension granted under §3483.3 of this part; and

(3) Any BLM-approved suspension of the requirements of §3472.1-2(e)(1) of this part for reasons of strikes, the elements, or casualties not attributable to the operator/lessee before diligent development is achieved.

[62 FR 44370, Aug. 20, 1997]

### Subpart 3482—Exploration and Resource Recovery and Protection Plans

#### §3482.1 Exploration and resource recovery and protection plans.

(a) *Exploration plans.* For background and application procedures for exploration licenses for unleased Federal coal, see 43 CFR part 3410. For background and application procedures for exploration for Federal coal within an approved permit area after mining operations have commenced, see 30 CFR Chapter VII. For any other exploration for Federal coal prior to commencement of mining operations, the following rules apply:

(1) Except for casual use, before conducting any exploration operations on federally leased or licensed lands, the operator/lessee shall submit an exploration plan to and obtain approval from the authorized officer. Casual use, as used in this paragraph, means activities which do not cause appreciable surface disturbance or damage to lands or other resources and improvements. Casual use does not include use of heavy equipment or explosives or vehicular movement off established roads and trails.

(2) The operator/lessee shall submit five copies of exploration plans to the authorized officer. Exploration plans shall be consistent with and responsive to the requirements of the Federal lease or license for the protection of recoverable coal reserves and other re-

sources and for the reclamation of the surface of the lands affected by the operations. The exploration plan shall show that reclamation is an integral part of the proposed operations and that reclamation will progress as contemporaneously as practicable with such operations.

(3) Exploration plans shall contain all of the following:

(i) The name, address, and telephone number of the applicant, and, if applicable, the operator/lessee of record.

(ii) The name, address, and telephone number of the representative of the applicant who will be present during and be responsible for conducting the exploration.

(iii) A narrative description of the proposed exploration area, cross-referenced to the map required under paragraph (a)(3)(viii) of this section, including applicable Federal lease and license serial numbers; surface topography; geologic, surface water, and other physical features; vegetative cover; endangered or threatened species listed pursuant to the Endangered Species Act of 1973 (16 U.S.C. 1531, *et seq.*); districts, sites, buildings, structures, or objects listed on, or eligible for listing on, the National Register of Historic Places; and known cultural or archeological resources located within the proposed exploration area.

(iv) A narrative description of the methods to be used to conduct coal exploration, reclamation, and abandonment of operations including, but not limited to—

(A) The types, sizes, numbers, capacity, and uses of equipment for drilling and blasting, and road or other access route construction;

(B) Excavated earth- or debris-disposal activities;

(C) The proposed method for plugging drill holes;

(D) Estimated size and depth of drill holes, trenches, and test pits; and,

(E) Plans for transfer and modification of exploration drill holes to be used as surveillance, monitoring, or water wells.

(v) An estimated timetable for conducting and completing each phase of the exploration, drilling, and reclamation.

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(vi) The estimated amounts of coal to be removed during exploration, a description of the method to be used to determine those amounts, and the proposed use of the coal removed.

(vii) A description of the measures to be used during exploration for Federal coal to comply with the performance standards for exploration (§3484.1(a) of this title) and applicable requirements of 30 CFR 815.15 or an approved State program.

(viii) A map at a scale of 1:24,000 or larger showing the areas of land to be affected by the proposed exploration and reclamation. The map shall show existing roads, occupied dwellings, and pipelines; proposed location of trenches, roads, and other access routes and structures to be constructed; applicable Federal lease and license boundaries; the location of land excavations to be conducted; coal exploratory holes to be drilled or altered; earth- or debris-disposal areas; existing bodies of surface water; and topographic and drainage features.

(ix) The name and address of the owner of record of the surface land, if other than the United States. If the surface is owned by a person other than the applicant or if the Federal coal is leased to a person other than the applicant, a description of the basis upon which the applicant claims the right to enter that land for the purpose of conducting exploration and reclamation.

(x) Such other data as may be required by the authorized officer.

(b) *Resource recovery and protection plans.* Before conducting any Federal coal development or mining operations on Federal leases or licenses, the operator/lessee shall submit and obtain approval of a resource recovery and protection plan, unless a current resource recovery and protection plan has been approved prior to August 30, 1982. If the resource recovery and protection plan is submitted solely to meet the MLA 3-year submittal requirement, the resource recovery and protection plan shall be submitted to the authorized officer. Upon receipt of a resource recovery and protection plan, the authorized officer will review such plan for completeness and for compliance with MLA. Prior to commencement of any coal development or mining operations

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on a Federal lease or license, a permit application package containing, among other documents, a resource recovery and protection plan and a permit application shall be submitted to the regulatory authority. On any Federal lease issued after August 4, 1976, MLA requires that a resource recovery and protection plan shall be submitted no later than 3 years after the effective date of the Federal lease. On any Federal lease issued prior to August 4, 1976, MLA requires that a resource recovery and protection plan shall be submitted no later than 3 years after the effective date of the first lease readjustment after August 4, 1976, or the effective date of the operator/lessee's election provided for at §3483.1(b)(1) of this title, unless a current resource recovery and protection plan has been approved. Any resource recovery and protection plan submitted but not approved as of August 30, 1982, shall be revised to comply with these rules. A resource recovery and protection plan for an LMU shall be submitted to the authorized officer as provided in §3487.1(e)(1) of this title.

(c) The authorized officer may contact directly operators/lessees regarding MLA requirements. The resource recovery and protection plan shall contain all the requirements pursuant to MLA for the life-of-the-mine and, unless previously submitted in an LMU application or as directed by the authorized officer, shall include all of the following:

(1) Names, addresses, and telephone numbers of persons responsible for operations to be conducted under the approved plan to whom notices and orders are to be delivered; names and addresses of operators/lessees; Federal lease serial numbers; Federal license serial numbers, if appropriate; and names and addresses of surface and subsurface coal or other mineral owners of record, if other than the United States.

(2) A general description of geologic conditions and mineral resources, with appropriate maps, within the area where mining is to be conducted.

(3) A description of the proposed mining operation, including:

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(i) Sufficient coal analyses to determine the quality of the minable reserve base in terms including, but not limited to, Btu content on an as-received basis, ash, moisture, sulphur, volatile matter, and fixed carbon content.

(ii) The methods of mining and/or variation of methods, basic mining equipment and mining factors including, but not limited to, mining sequence, production rate, estimated recovery factors, stripping ratios, highwall limits, and number of acres to be affected.

(iii) An estimate of the coal reserve base, minable reserve base, and recoverable coal reserves for each Federal lease included in the resource recovery and protection plan. If the resource recovery and protection plan covers an LMU, recoverable coal reserves will also be reported for the non-Federal lands included in the resource recovery and protection plan.

(iv) The method of abandonment of operations proposed to protect the unmined recoverable coal reserves and other resources.

(4) Maps and cross sections, as follows:

(i) A plan map of the area to be mined showing the following—

(A) Federal lease boundaries and serial numbers;

(B) LMU boundaries, if applicable;

(C) Surface improvements, and surface ownership and boundaries;

(D) Coal outcrop showing dips and strikes; and,

(E) Locations of existing and abandoned surface and underground mines.

(ii) Isopach maps of each coal bed to be mined and the overburden and interburden.

(iii) Typical structure cross sections showing all coal contained in the coal reserve base.

(iv) General layout of proposed surface or strip mine showing—

(A) Planned sequence of mining by year for the first 5 years, thereafter in 5-year increments for the remainder of mine life;

(B) Location and width of coal fenders; and,

(C) Cross sections of typical pits showing highwall and spoil configuration, fenders, if any, and coal beds.

(v) General layout of proposed underground mine showing—

(A) Planned sequence of mining by year for the first 5 years, thereafter in 5-year increments for the remainder of mine life;

(B) Location of shafts, slopes, main development entries and barrier pillars, panel development, bleeder entries, and permanent barrier pillars;

(C) Location of areas where pillars will be left and an explanation why these pillars will not be mined;

(D) A sketch of a typical entry system for main development and panel development entries showing centerline distances between entries and crosscuts;

(E) A sketch of typical panel recovery (e.g., room and pillar, longwall, or other mining method) showing, by numbering such mining, the sequence of development and retreat; and,

(vi) For auger mining—

(A) A plan map showing the area to be auger mined and location of pillars to be left to allow access to deeper coal;

(B) A sketch showing details of operations including coal bed thickness, auger hole spacing, diameter of holes and depth or length of auger holes.

(5) A general reclamation schedule for the life-of-the-mine. This should not be construed as meaning duplication of a permit application in a permit application package under SMCRA. The resource recovery and protection plan may cross-reference, as appropriate, a permit application submitted under SMCRA to fulfill this requirement.

(6) Any required data which are clearly duplicated in other submittals to the regulatory authority or Mine Safety and Health Administration may be used to fulfill the requirements of the above paragraphs provided that the cross-reference is clearly stated. A copy of the relevant portion of such submittals must be included in the resource recovery and protection plan.

(7) Explanation of how MER of the Federal coal will be achieved for the Federal coal leases included in the resource recovery and protection plan. If a coal bed, or portion thereof, is not to be mined or is to be rendered

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unminable by the operation, the operator/lessee shall submit appropriate justification to the authorized officer for approval.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

### § 3482.2 Action on plans.

(a)(1) *Exploration plans.* The authorized officer after evaluating a proposed exploration plan and all comments received thereon, and after consultation with the responsible officer of the surface managing agency, and with the regulatory authority when exploration is to be conducted within an approved permit area prior to commencement of mining operations, shall promptly approve or disapprove in writing an exploration plan. In approving an exploration plan, the authorized officer shall determine that the exploration plan complies with the rules of this part, applicable requirements of 30 CFR 815.15 or an approved State program, and any Federal lease or license terms and/or conditions. Reclamation must be accomplished as set forth in the exploration plan. The authorized officer may impose additional conditions to conform to the rules of this part. In disapproving an exploration plan, the authorized officer shall state what modifications, if any, are necessary to achieve such conformity. No exploration plan shall be approved unless the bond, executed pursuant to the provisions of 43 CFR part 3474 or 43 CFR part 3410, has been determined by the responsible officer of the surface managing agency to be adequate. When the land involved in the exploration plan is under the surface management jurisdiction of an agency other than DOI, that other agency must concur with the approval terms of the exploration plan.

(2) *Resource recovery and protection plans.* No resource recovery and protection plan or modification thereto shall be approved which is not in conformance with the rules of this part, any Federal lease or license terms and/or conditions, and is not found to achieve MER of the Federal coal within an LMU or Federal lease issued or readjusted after August 4, 1976. The determination of MER shall be made by the

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authorized officer based on review of the resource recovery and protection plan. No resource recovery and protection plan shall be approved prior to the filing of a complete permit application package and unless the Federal lease bond, executed pursuant to the provisions of 43 CFR part 3474 has been determined by the authorized officer to be adequate.

(3) *Recoverable coal reserves estimates.* For all Federal coal leases issued or readjusted after August 4, 1976, the recoverable coal reserves or LMU recoverable coal reserves shall be estimated by the authorized officer as of the date of approval of the resource recovery and protection plan, or the date of approval of any existing mining plan as defined at 30 CFR 740.5 (1981). If an operator/lessee credits production toward diligent development in accordance with § 3483.5 of this title, such credits shall be included in the recoverable coal reserves or LMU recoverable coal reserves estimates. The estimate of recoverable coal reserves or LMU recoverable coal reserves may only be revised as new information becomes available. Estimates of recoverable coal reserves or LMU recoverable coal reserves shall not be reduced due to any production after the original estimate made by the authorized officer.

(b) *Changes in plans by authorized officer.* (1) Approved exploration plans may be required to be revised or supplemented at any time by the authorized officer, after consultation with the operator/lessee and the responsible officer of the surface managing agency as necessary, to adjust to changed conditions, to correct oversights, or to reflect changes in legal requirements.

(2) The authorized officer, pursuant to MLA, may require approved resource recovery and protection plans to be revised or supplemented reasonably for modifications, after consultation with the operator/lessee and the regulatory authority as necessary, to adjust to changed conditions, to correct oversights, or to reflect changes in legal requirements. Such revisions shall be made in writing, as appropriate, and the authorized officer shall submit a copy to the regulatory authority.

(c) *Changes in plans by operator/lessee.*

(1) The operator/lessee may propose modifications to an approved exploration plan and shall submit a written statement of the proposed change and its justification to the authorized officer. The authorized officer shall promptly approve or disapprove in writing any such modifications, after consultation with the responsible officer of the managing agency and the regulatory authority as necessary, or specify conditions under which they would be acceptable.

(2) The operator/lessee may propose modifications to an approved resource recovery and protection plan for any requirements under MLA, and shall submit a written statement of the proposed change and its justification to the authorized officer. The authorized officer shall promptly approve or disapprove in writing any such modifications, after consultation with the regulatory authority as necessary, or specify conditions under which they would be acceptable. Upon approval of modifications, the authorized officer shall submit a copy to the regulatory authority.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

**§ 3482.3 Mining operations maps.**

(a) *General requirements.* Upon commencement of mining operations, the operator/lessee shall maintain accurate and up-to-date maps of the mine, drawn to scales acceptable to the authorized officer. Before a mine or section of a mine is abandoned, closed, or made inaccessible, a survey of the mine or section shall be made by the operator/lessee and recorded on such maps. All excavations in each separate coal bed shall be shown in such a manner that the production of coal for any royalty reporting period can be accurately ascertained. Additionally, the maps shall show the name of the mine; name of the operator/lessee; Federal lease or license serial number(s); permit number; Federal lease and permit boundary lines; surface buildings; dip of the coal bed(s); true north; map scale; map explanation; location, diameter, and depth of auger holes; improvements; topography, including subsidence re-

sulting from mining; geologic conditions as determined from outcrops, drill holes, exploration, or mining; any unusual geologic or other occurrences such as dikes, faults, splits, unusual water occurrences, or other conditions that may influence MER; and other information that the authorized officer may request. Copies of such maps shall be properly posted to date and furnished, in duplicate, to the authorized officer annually, or at such other times as the authorized officer requests. Copies of any maps, normally submitted to the regulatory authority, Mine Safety and Health Administration, or other State or Federal Agencies, that show all of the specific data required by this paragraph or paragraphs (b), (c), and (d) of this section shall be acceptable in fulfilling these requirements.

(b) *Underground mine maps.* Underground mine maps, in addition to the general requirements of paragraph (a) of this section, shall show all mine workings; the date of extension of the mine workings; an illustrative coal section at the face of each working unit; location of all surface mine fans; ventilation stoppings, doors, overcasts, undercasts, permanent seals, and regulators; direction of the ventilating current in the various parts of the mine at the time of making the latest surveys; sealed areas; known bodies of standing water in other mine workings, either in, above, or below the active workings of the mine; areas affected by squeezes; elevations of surface and underground levels of all shafts, slopes, or drifts, and elevation of the floor, bottom of the mine workings, or mine survey stations in the roof at regular intervals in main entries, panels, or sections; and sump areas. Any maps submitted to the regulatory authority to be used to monitor subsidence shall also be submitted to the authorized officer.

(c) *Surface mine maps.* Surface mine maps, in addition to the general requirements of paragraph (a) of this section, shall include the date of extension of the mine workings and a detailed stratigraphic section at intervals specified in the approved resource recovery and protection plan. Such maps shall show areas from which coal has been removed; the highwall; fences; uncovered, but unmined, coal beds;

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and elevation of the top of the coal beds.

(d) *Vertical projections and cross sections of mine workings.* When required by the authorized officer, vertical projections and cross sections shall accompany plan views.

(e) *Accuracy of maps.* The accuracy of maps furnished shall meet standards acceptable to the authorized officer and shall be certified by a professional engineer, professional land surveyor, or other such professionally qualified person.

(f) *Liability of operator/lessee for expense of survey.* If the operator/lessee fails to furnish a required or requested map within a reasonable time, the authorized officer, if necessary, shall employ a professionally qualified person to make the required survey and map, the cost of which shall be charged to, and promptly paid by, the operator/lessee.

(g) *Incorrect maps.* If any map submitted by an operator/lessee is believed to be incorrect, and the operator/lessee cannot verify the map or supply a corrected map, the authorized officer may employ a professionally qualified person to make a survey and any necessary maps. If the survey shows the maps submitted by the operator/lessee to be substantially incorrect, in whole or in part, the cost of making the survey and preparing the maps shall be charged to, and promptly paid by, the operator/lessee.

### Subpart 3483—Diligence Requirements

#### § 3483.1 Diligent development and continued operation requirement.

(a) *General requirements.* (1) Except as provided at paragraph (b) of this section, each Federal coal lease and LMU is required to achieve diligent development.

(2) Once the operator/lessee of a Federal coal lease or LMU has achieved diligent development, the operator/lessee shall maintain continued operation on the Federal lease or LMU for every continued operation year thereafter, except as provided in § 3483.3 of this title.

(b) Federal coal leases issued prior to August 4, 1976, until the first readjust-

ment of the lease after August 4, 1976, shall be subject to the Federal lease terms, including those that describe the minimum production requirement, except that:

(1) An operator/lessee holding such a lease may elect to be subject to the rules of this part by notifying the authorized officer in writing prior to August 30, 1983.

(i) Such election shall consist of a written request, in triplicate, to the authorized officer that a Federal lease(s) be subject to the rules of this part, and shall contain the following—

(A) Name and address of the operator/lessee of record.

(B) Federal lease number(s).

(C) Certified record of annual Federal coal production since August 4, 1976, for the Federal lease(s) that the operator/lessee requests to have credited toward diligent development in accordance with § 3483.5 of this title.

(ii) Upon verification by the authorized officer of the reported annual Federal coal production, the authorized officer shall notify the operator/lessee by certified mail, return receipt requested, that the election has been approved. The effective date of the election shall be the most recent royalty reporting period prior to the submittal of the election to the authorized officer.

(2) Upon the effective date of the first lease readjustment after August 4, 1976, all such Federal leases shall be subject to the rules of this part.

(c) Any Federal coal lease included in an LMU shall be subject to the diligent development and continued operation requirements imposed on the LMU in lieu of those diligent development and continued operation requirements that would apply to the Federal lease individually.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

#### § 3483.2 Termination or cancellation for failure to meet diligent development and maintain continued operation.

(a) Any Federal coal lease or LMU which has not achieved diligent development shall be terminated by DOI.

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(b) After an LMU has been terminated under the provision of paragraph (a) of this section, any Federal coal lease included in that LMU shall then be subject to the diligent development and continued operation requirements that would have been imposed on that Federal lease by the rules of this part, as if the Federal lease had not been included in the LMU.

(c) Any Federal coal lease on which continued operation is not maintained shall be subject to cancellation.

(d) The DOI may cancel any Federal coal lease or LMU which fails to meet the requirement for submission of a resource recovery and protection plan.

### § 3483.3 Suspension of continued operation or operations and production.

(a) Applications for suspensions of continued operation must be filed in triplicate in the office of the authorized officer. The authorized officer, if he or she determines an application to be in the public interest, may approve the application or terminate suspensions that have been or may be granted.

(1) The authorized officer must suspend the requirement for continued operation by the period of time he or she determines that strikes, the elements, or casualties not attributable to the operator/lessee have interrupted operations under the Federal coal lease or LMU.

(2) The authorized officer may suspend the requirement for continued operation upon the payment of advance royalty in accordance with § 3481.0-6 of this title for any operation. The authorized officer, upon notifying the operator/lessee 6 months in advance, may cease to accept advance royalty in lieu of the requirement for continued operation.

(b) In the interest of conservation, the authorized officer is authorized to act on applications for suspension of operations and production filed pursuant to paragraph (b) of this section, direct suspension of operations and production, and terminate such suspensions which have been or may be granted. Applications by an operator/lessee for relief from any operations and production requirements of a Federal lease shall contain justification for the

suspension and shall be filed in triplicate in the office of the authorized officer.

(1) A suspension in accordance with paragraph (b) of this section shall take effect as of the time specified by the authorized officer. Any such suspension of a Federal coal lease or LMU approved by the authorized officer also suspends all other terms and conditions of the Federal coal lease or LMU, for the entire period of such a suspension. Rental and royalty payments will be suspended during the period of such suspension of all operations and production, beginning with the first day of the Federal lease month on which the suspension of operations and production becomes effective. Rental and royalty payments shall resume on the first day of the Federal lease month in which operations or production is resumed. Where rentals are creditable against royalties and have been paid in advance, proper credit shall be allowed on the next rental or royalty on producing Federal leases due under the Federal lease.

(2) The minimum annual production requirements shall be proportionately reduced for that portion of a Federal lease year for which suspension of operations and production is directed or granted by the authorized officer, in the interest of conservation of recoverable coal reserves and other resources, in accordance with paragraph (b) of this section.

(3) The term, including the diligent development period, of any Federal lease shall be extended by adding to it any period of suspension in accordance with paragraph (b) of this section, of operations and production.

(4) A suspension in accordance with paragraph (b) of this section does not suspend the permit and the operator/lessee's reclamation obligation under the permit.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983, and amended at 53 FR 49986, Dec. 13, 1988; 62 FR 44370, Aug. 20, 1997]

### § 3483.4 Payment of advance royalty in lieu of continued operation.

(a) Advance royalty may only be accepted in lieu of continued operation

upon application to and approval by the authorized officer.

(b) However, any request by an operator/lessee for suspension of the continued operation requirement and payment of advance royalty in lieu thereof shall be made no later than 30 days after the beginning of the continued operation year. If an operator/lessee requests authorization to pay advance royalty in lieu of continued operation later than 30 days after the beginning of any continued operation year, the authorized officer may condition acceptance of advance royalty on the payment of a late payment charge on the amount of the advance royalty due. The late payment charge will be calculated in accordance with 30 CFR 218.20.

(c) For advance royalty purposes, the value of the Federal coal will be calculated in accordance with § 3485.2 of this title and this section. When advance royalty is accepted in lieu of continued operation, it shall be paid in an amount equivalent to the production royalty that would be owed on the production of 1 percent of the recoverable coal reserves or the Federal LMU recoverable coal reserves. The advance royalty rate for an LMU shall be deemed to be 8 percent where the Federal LMU recoverable coal reserves contained in the LMU would be recovered by only underground mining operations and 12½ percent where the Federal LMU recoverable coal reserves contained in the LMU would be recovered only by other mining operations. For LMU's that contain Federal LMU recoverable coal reserves that would be recovered by a combination of underground and other mining methods, the advance royalty rate shall be deemed to be 12½ percent. The unit value of the recoverable coal reserves for determining the advance royalty payment for a Federal lease or LMU shall be:

(1) The unit value for production royalty purposes of coal produced and sold under the Federal coal lease or LMU during the immediately preceding production royalty payment period; or

(2) Computed at the average unit price at which coal from other Federal leases in the same region was sold during such period, if no coal was produced and sold under the Federal coal lease

or LMU during the immediately preceding royalty payment period, or if the authorized officer finds that there is an insufficient number of such sales to determine such value equitably; or

(3) Determined by the authorized officer, if there were no sales of Federal coal from such region during such period or if the authorized officer finds that there is an insufficient number of such sales to determine such value equitably.

(d) The aggregate number of years during the period of any Federal coal lease or LMU for which advance royalty may be accepted in lieu of the requirement of continued operation shall not exceed 10. For Federal leases issued prior to August 4, 1976, advance royalty shall not be accepted in lieu of continued operation for more than a total of 10 years following the first lease readjustment after August 4, 1976. Any continued operation year in which any advance royalty is paid shall be deemed a year in which advance royalty is accepted in lieu of continued operation for the purposes of this paragraph. However, if an operator/lessee meets the requirement for continued operation in any continued operation year in which the operator/lessee has paid advance royalty, such year shall not be considered when calculating the maximum number of years for which advance royalty may be accepted for the Federal lease or LMU. The number of years for which advance royalty has been paid under any Federal coal lease prior to its inclusion in an LMU shall not be considered when calculating the maximum number of years for which advance royalty may be accepted for the LMU.

(e) The dollar amount of any production royalty for a Federal coal lease or LMU owed for any continued operation year during or subsequent to the continued operation year in which advance royalty is paid, shall be reduced (but not below zero) by the dollar amount of any advance royalty paid under that Federal lease or LMU to the extent that such advance royalty has not been used to reduce production royalty for a prior year.

(f) No advance royalty paid during the initial 20-year term of a Federal

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coal lease or LMU shall be used to reduce a production royalty pursuant to paragraph (e) of this section after the 20th year of the Federal coal lease or LMU. For purposes of this paragraph, the initial 20-year term of a Federal lease shall commence on the effective date of the Federal lease for all Federal leases issued after August 4, 1976; on the effective date of the first lease readjustment after August 4, 1976, for all Federal leases issued prior to August 4, 1976; and on the effective date of LMU approval for all LMU's. Any advance royalty paid on a Federal lease prior to its inclusion in an LMU shall be credited to the LMU and shall be considered to have been paid on the date of LMU approval for the purposes of this paragraph, provided that the Federal lease has been included in an LMU within the initial 20-year term of the Federal lease as determined in this paragraph and to the extent that the advance royalty has not already been credited against production royalty on the Federal lease.

(g) If an operator/lessee fails to make an approved advance royalty payment in any continued operation year, the authorized officer shall inform the operator/lessee in writing that the operator/lessee is in violation of the continued operation requirement. If the operator/lessee then fails to comply with 30 CFR 218.200, the Federal lease or LMU shall be subject to cancellation pursuant to § 3483.2 of this title.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

### § 3483.5 Crediting of production toward diligent development.

(a) For Federal coal leases issued after August 4, 1976, all production after the effective date of the Federal lease shall be credited toward diligent development.

(b) For Federal coal leases issued prior to August 4, 1976, all production after the effective date of the first lease readjustment after August 4, 1976, shall be credited toward diligent development.

(c) For Federal coal leases issued prior to August 4, 1976, that have not been readjusted after August 4, 1976, if the operator/lessee has elected under

§ 3483.1 of this title to be subject to the diligent development and continued operation requirements of the rules of this part, all production after the effective date of the operator/lessee's election shall be applied toward diligent development.

(d) For Federal coal leases issued prior to August 4, 1976, that have not been readjusted after August 4, 1976, if the operator/lessee has elected under § 3483.1 of this title to be subject to the diligent development and continued operation requirements of the rules of this part, all production after August 4, 1976, that occurred prior to the effective date of the operator/lessee's election shall be applied toward diligent development if the operator/lessee so requests.

(e) For Federal coal leases issued prior to August 4, 1976, that have been readjusted after August 4, 1976, all production after August 4, 1976, that occurred prior to the effective date of the first lease readjustment after August 4, 1976, shall be applied toward diligent development if the operator/lessee so requests. Such a request shall comply with the election application provisions at § 3483.1(b)(1) of this title. Any production after such readjustment shall be applied toward diligent development pursuant to paragraph (b) of this section.

(f) For Federal coal leases issued prior to August 4, 1976, that are governed by the Federal lease clauses which describe the minimum production requirements until the first lease readjustment after August 4, 1976, no production prior to the effective date of that first Federal lease readjustment shall be applied toward diligent development.

(g) For LMU's, any production credited under the rules of this part to a Federal lease prior to its inclusion in the LMU shall be applied toward diligent development for the LMU.

### § 3483.6 Special logical mining unit rules.

(a) Production anywhere within the LMU, of either Federal or non-Federal recoverable coal reserves or a combination thereof, shall be applied toward satisfaction of the requirements of the rules of this part for achievement of

diligent development and continued operation for the LMU.

(b) The dates for submission of a resource recovery and protection plan and achievement of diligent development shall not be changed by any enlargement or diminution of the LMU.

### Subpart 3484—Performance Standards

#### § 3484.1 Performance standards for exploration and surface and underground mining.

The following performance standards shall apply to exploration, development, production, resource recovery and protection, MER, and preparation and handling of coal under Federal leases and licenses, and LMU's.

(a) *Performance standards for exploration.* (1) The operator/lessee shall comply with the standards of the rules of this part and with all applicable requirements of the surface management agency, 30 CFR 815.15, or an approved State program.

(2) The operator/lessee, if required by the authorized officer, shall set and cement casing in the hole and install suitable blowout prevention equipment when drilling on lands valuable or prospectively valuable for oil, gas, or geothermal resources.

(3) All exploration drill holes must be capped with at least 5 feet of cement and plugged with a permanent plugging material that is unaffected by water and hydrocarbon gases and will prevent the migration of gases and water in the drill hole under normal hole pressures. For exploration holes drilled deeper than stripping limits, the operator/lessee, using cement or other suitable plugging material approved by the authorized officer, shall plug the hole through the thickness of the coal bed(s) or mineral deposit(s) and through aquifers for a distance of at least 50 feet above and below the coal bed(s) or mineral deposit(s) and aquifers, or to the bottom of the drill hole. A lesser cap or plug may be approved by the authorized officer. Exploration activities shall be managed to prevent water pollution and mixing of ground and surface waters and ensure the safety of people, livestock, and wildlife.

(4) The operator/lessee shall retain for 1 year, unless a shorter time period is authorized by the authorized officer, all drill and geophysical logs and shall make such logs available for inspection or analysis by the authorized officer, if requested. The authorized officer, at his discretion, may require the operator/lessee to retain representative samples of drill cores for 1 year. Confidentiality of such information will be accorded pursuant to the provisions at § 3481.3 of this title.

(5) The operator/lessee may utilize exploration drill holes as surveillance wells for the purpose of monitoring the effects of subsequent operations on the quantity, quality, or pressure of ground water or mine gases only with the written approval of the authorized officer, in consultation with the regulatory authority. The operator/lessee may convert exploration drill holes to water wells only after approval of the operator/lessee's written request by the authorized officer and the surface owner or authorized officer, in consultation with the regulatory authority. All such approvals shall be accompanied by a corresponding transfer of responsibility for any liability including eventual plugging, reclamation, and abandonment. Nothing in this paragraph shall supersede or affect the applicability of any State law requirements for such a transfer, conversion, or utilization as a supply for domestic consumption.

(b) *General performance standards for surface and underground mining—(1) Maximum economic recovery (MER).* Upon approval of a resource recovery and protection plan for an LMU, or for a Federal lease issued or readjusted after August 4, 1976, the operator/lessee shall conduct operations to achieve MER of the Federal coal. To determine that MER of the Federal coal will be achieved, the authorized officer shall consider the information submitted by the operator/lessee under § 3482.1(c) and/or § 3487.1(c) of this title. The authorized officer may request additional information from the operator/lessee to aid in the MER determination. The operator/lessee shall consider coal preparation operations to avoid the wasting of coal and to encourage the achievement of MER. Federal leases issued

prior to August 4, 1976, that have not yet been readjusted after August 4, 1976, shall comply with MLA regarding conservation of the recoverable coal reserves and other resources.

(2) Diligent development, continued operation, advance royalty, and 3-year resource recovery and protection plan submission requirements are addressed at §§3483.1 through 3483.6 of this title.

(3) *Unexpected wells.* The operator/lessee shall notify the authorized officer promptly if operations encounter unexpected wells or drill holes which could adversely affect the recovery of coal during mining operations, and shall take no further action that would disturb such wells or drill holes without the approval of the authorized officer.

(4) *Resource recovery and protection.* The operator/lessee shall conduct efficient operations to recover the recoverable coal reserves; prevent wasting and conserve the recoverable coal reserves and other resources; prevent damage or degradation to coal-bearing or mineral-bearing formations; and ensure that other resources are protected upon abandonment.

(5) *Release of lease bond.* Subsequent to permanent abandonment of mining operations, the authorized officer will determine if the operator/lessee has met obligations required under the Federal lease for resource recovery and protection, and will determine if the operator/lessee has met the Federal lease requirements pertaining to rentals and royalties. The authorized officer will make appropriate recommendations to the authorized officer for reduction or termination of the Federal lease bond.

(c) *Performance standards for underground mines—(1) Underground resource recovery.* Underground mining operations shall be conducted so as to prevent wasting of coal and to conserve recoverable coal reserves consistent with the protection and use of other resources. No entry, room, or panel workings in which the pillars have not been completely mined within safe limits shall be permanently abandoned or rendered inaccessible, except with the prior written approval of the authorized officer.

(2) *Subsidence.* The operator/lessee shall adopt mining methods which en-

sure proper recovery of recoverable coal reserves under MLA, as determined by the authorized officer. Operators/lessees of underground coal mines shall adopt measures consistent with known technology in order to prevent or, where the mining method used requires subsidence, control subsidence, maximize mine stability, and maintain the value and use of surface lands consistent with 30 CFR 784.20 and 817.121, 817.122, 817.124, and 817.126, or applicable requirements of an approved State program. Where pillars are not removed and controlled subsidence is not part of the resource recovery and protection plan, pillars of adequate dimensions shall be left for surface stability, giving due consideration to the thickness and strength of the coal beds and the strata above and immediately below the coal beds.

(3) *Top coal.* Top coal may be left in underground mines only upon approval by the authorized officer. The determination of mining height in thick coal beds will take into consideration safety factors, available equipment, overall coal bed thickness, and MER. The bottom coal left, if determined by the authorized officer to be of a minable thickness, should be maintained at a uniform thickness to allow recovery in the future as new technology is developed and economics allow.

(4) *Multiple coal bed mining.* (i) In general, the recoverable coal reserves in the upper coal beds shall be mined before the lower coal beds; simultaneous workings in each upper coal bed shall be kept in advance of the workings in each lower coal bed. The authorized officer may authorize mining of any lower coal beds before mining the upper coal bed(s) only after a technical justification, submitted to the authorized officer by the operator/lessee, shows that recovery of all coal bed(s) will not be adversely affected.

(ii) In areas subject to multiple coal bed mining, the protective barrier pillars for all main and secondary development entries, main haulageways, primary aircourses, bleeder entries, and manways in each coal bed shall be superimposed regardless of vertical separation or rock competency; however, modifications and exceptions to, or variations from, this requirement may

be approved in advance by the authorized officer.

(5) The authorized officer shall approve the conditions under which an underground mine, or portions thereof, will be temporarily abandoned, pursuant to the rules of this part.

(6) *Barrier pillars left for support.* (i) The operator/lessee shall not, without prior consent of the authorized officer, mine any recoverable coal reserves or drive any underground workings within 50 feet of any of the outside boundary lines of the federally leased or licensed land, or within such greater distance of said boundary lines as the authorized officer may prescribe with consideration for State or Federal environmental or safety laws. The operator/lessee may be required to pay for unauthorized mining of barrier pillars. The authorized officer may require that payment shall be up to, and include, the full value of the recoverable coal reserves mined from the pillars. The drilling of any lateral holes within 50 feet of any outside boundary shall be done in consultation with the authorized officer.

(ii) If the coal in adjoining premises has been worked out, an agreement shall be made with the coal owner prior to the mining of the coal remaining in the Federal barrier pillars which otherwise may be lost. If the water level beyond the pillar is below the operator/lessee's adjacent operations, and all the safety factors have been considered, the operator/lessee, on the written order of the authorized officer, shall mine out and remove all available Federal recoverable coal reserves in such barrier if it can be mined without undue hardship to the operator/lessee; with due consideration for safety; and pursuant to existing mining, reclamation, and environmental laws and rules. Either the operator/lessee or the authorized officer may initiate the proposal to mine coal in a barrier pillar.

(7) The abandonment of a mining area shall require the approval of the authorized officer.

(d) *Performance standards for surface mines.* (1) Pit widths for each coal bed shall be engineered and designed so as to eliminate or minimize the amount of coal fender to be left as a permanent pillar on the spoil side of the pit.

(2) The amount of bottom or rider coal beds wasted in each pit will be minimized consistent with individual mine economics and the coal quality standards that must be maintained by the operation.

(3) The abandonment of a mining area shall require the approval of the authorized officer.

(4) If a coal bed exposed by surface mining or an accumulation of slack coal or combustible waste becomes ignited, the operator/lessee shall immediately take all necessary steps to extinguish the fire and protect the remaining coal.

(5) The authorized officer shall approve the conditions under which a surface mine, or portions thereof, will be temporarily abandoned, pursuant to the rules of this part.

(6) *Barrier or boundary coal.* The operator/lessee shall be encouraged by the authorized officer, in the interest of conservation of recoverable coal reserves and other resources, to mine coal up to the Federal lease or license boundary line; provided that, the mining is in compliance with existing State and Federal mining, environmental and reclamation laws and rules, the mining does not conflict with existing surface rights, and the mining is carried out without undue hardship to the operator/lessee and with due consideration for safety.

(e) *Performance standards for auger mines.* (1) If auger mining is proposed, the authorized officer shall take into account the percentage of recovery, which in general shall exceed 30 percent, and the probable effect on recovering the remaining adjacent recoverable coal reserves by underground mining. If underground mining from the highwall or outcrop is contemplated in the foreseeable future, auger mining may not be approved if underground mining would ensure greater recovery of the unmined recoverable coal reserves. Where auger mining is authorized, the authorized officer will require a sufficient number and size of pillars at regular intervals along the highwall or outcrop to ensure access to the unmined recoverable coal reserves.

(2) A plan for recovery of recoverable coal reserves by auger methods shall be designed to achieve MER.

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(3) Auger mining must comply with the rules of this part, and 30 CFR Chapter VII or applicable requirements of an approved State program.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

### § 3484.2 Completion of operations and permanent abandonment.

(a) Before permanent abandonment of exploration operations, all openings and excavations shall be closed, backfilled, or otherwise permanently dealt with in accordance with sound engineering practices and according to the approved exploration plan. Drill holes, trenches, and other excavations for exploration shall be abandoned in such a manner as to protect the surface and not endanger any present or future underground operation, or any deposit of coal, oil, gas, mineral resources, or ground water. Areas disturbed by exploration operations will be graded, drained, and revegetated.

(b) Upon permanent abandonment of mining operations, the authorized officer will require that the unmined recoverable coal reserves and other resources be adequately protected. Upon completion of abandonment, the authorized officer will inform the responsible office of the surface managing agency and regulatory authority as to whether the abandonment has been completed in compliance with the rules of this part.

## Subpart 3485—Reports, Royalties and Records

### § 3485.1 Reports.

(a) *Exploration reports.* The operator/lessee shall file with the authorized officer the information required in paragraph (b) of this section. Such filing shall be within 30 days after the end of each calendar year and promptly upon completion or suspension of exploration operations, unless otherwise provided in the exploration license or Federal lease, and at such other times as the authorized officer may request.

(b) *Exploration report content.* The exploration report shall contain the following information:

(1) Location(s) and serial number(s) of the federally leased or licensed lands.

(2) Nature of exploration operations.

(3) Number of holes drilled and/or other work performed during the year or report period.

(4) Total footage drilled during the year or other period as determined by the authorized officer.

(5) Map showing all holes drilled, other excavations, and the coal outcrop lines.

(6) Analyses of coal and other pertinent tests obtained from exploration operations during the year.

(7) Copies of all in-hole mechanical or geophysical stratigraphic surveys or logs, such as electric logs, gamma ray-neutron logs, sonic logs, or any other logs. The records shall include a log of all strata penetrated and conditions encountered such as water, quicksand, gas, or any unusual conditions.

(8) Status of reclamation of the disturbed areas.

(9) A statement on availability and location of all drill hole logs and representative drill cores retained by the operator/lessee pursuant to § 3484.1(a) of this title.

(10) Any other information requested by the authorized officer.

(c) Any coal reserve base, minable reserve base or recoverable coal reserves estimates generated from an exploration license shall be submitted to the authorized officer within 1 year after completion of drilling operations.

(d) *Production reports and payments.*

(1) Operators/lessees shall report on USGS Form 9-373A, within 30 days after expiration of the period covered by the report, all coal mined, the basis for computing Federal royalty and any other form requirements, and shall make all payments due. Acceptance of the report and payment shall not be construed as an accord and satisfaction on the operator/lessee's Federal royalty obligation.

(2) Licensees shall report all coal mined on a semiannual basis on the report form provided.

(3) Non-Federal LMU production shall be reported in accordance with § 3487.1(h)(1) of this title.

(e) *Penalty.* If an operator/lessee knowingly records or reports less than

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the true weight or value of coal mined, the authorized officer shall impose a penalty equal to either double the amount of Federal royalty due on the shortage or the full value, as determined in § 3485.2 of this title, of the shortage. If, after notice, an operator/lessee or licensee maintains false records or files false reports, the authorized officer may recommend to the responsible officer of the surface managing agency that action be initiated to cancel the Federal lease or license, in addition to the imposition of any penalties.

(f) *Confidentiality.* Confidentiality of any information required under this section shall be determined in accordance with § 3487.1(h)(1) of this title.

### § 3485.2 Royalties.

(a) Provisions for the payment of advance royalty in lieu of continued operation are contained at § 3483.4 of this title.

(b) An overriding royalty interest, production payment, or similar interest that exceeds 50 percent of royalty first payable to the United States under the Federal lease, or when added to any other overriding royalty interest exceeds that percentage, except those created in order to finance a mine, shall not be created by a Federal lease transfer or surface owner consent. However, when an interest in the Federal lease or operating agreement is transferred, the transferor may retain an overriding royalty in excess of the above limitation if he shows that he has made substantial investments for improvements directly related to exploration, development, and mining on the land covered by the transfer that would justify a higher payment.

(c)(1) The authorized officer may waive, suspend, or reduce the rental on a Federal lease, or reduce the Federal royalty, but not advance royalty, on a Federal lease or portion thereof. The authorized officer shall take such action for the purpose of encouraging the greatest ultimate recovery of Federal coal, and in the interest of conservation of Federal coal and other resources, whenever in his judgment it is necessary to promote development, or if he finds that the Federal lease cannot be successfully operated under its

terms. In no case shall the authorized officer reduce to zero any royalty on a producing Federal lease.

(2) An application for any of the above benefits shall be filed in triplicate in the office of the authorized officer. The application shall contain the serial number of the Federal lease, the Bureau of Land Management State Office, the name and address of the record title holder and any operator/lessee, and the description of the lands in the manner provided by 43 CFR 3471.1.

(i) Each application shall include the name and location of the mine; a map showing the extent of the existing, proposed or adjoining mining operations; a tabulated statement of the Federal coal mined, if any, and subject to Federal royalty for the existing or adjoining operation covering a period of not less than 12 months before the date of filing of the application; and existing Federal rental and royalty rates on Federal leases covered by the application.

(ii) Each application shall contain a detailed statement of expenses and costs of operating the entire mine, the income from the sale of coal, and all facts indicating whether the mine can be successfully operated under the Federal rental and royalty provisions fixed in the Federal lease or why the reduction is necessary to promote development. Where the application is for a reduction in Federal royalty, full information shall be furnished as to whether royalties or payments out of production are paid to parties other than the United States, the amounts so paid, and efforts made to reduce them, if any. If the Federal lease included in the application is not part of nor adjoining an operating mine, these detailed financial data may be obtained from another operating mine which is in close proximity and for which the authorized officer has deemed to have similar operating characteristics.

(iii) The applicant shall also file a copy of agreements, between the operator/lessee and the holders of any royalty interests or production payments other than those created in order to finance a mine, to a reduction of all other royalties from the Federal lease

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so that the total royalties and production payments owed the holders of these interests will not be in excess of one-half of the Federal royalties, should the Federal royalty reduction be granted.

(3) If the applicant does not meet the criteria of the rules of this part, the authorized officer shall reject such application or request more data from the operator/lessee.

(4) If the applicant meets the criteria of the rules of this part, the authorized officer shall act on the application.

(d) If a Federal coal lease that provides for a cents-per-ton Federal royalty is developed by *in situ* technology, BLM will establish a procedure for estimating tonnage for royalty purposes.

[47 FR 33179, July 30, 1982. Redesignated at 48 FR 41589-41594, Sept. 16, 1983, and amended at 54 FR 1532, Jan. 13, 1989]

### § 3485.3 Maintenance of and access to records.

(a) Operators/lessees shall maintain current and accurate records for the Federal lease or LMU showing:

(1) The type, quality, and weight of all coal mined, sold, used on the premises, or otherwise disposed of, and all coal in storage (remaining in inventory).

(2) The prices received for all coal sold and to whom and when sold.

(b) [Reserved]

(c) Licensees must maintain a current record of all coal mined and/or removed.

(d) Operators/lessees will retain these records for a period of time as determined by the authorized officer in accordance with current BLM rules and procedures.

[47 FR 33179, July 30, 1982, as amended at 48 FR 35641, Aug. 5, 1983. Redesignated at 48 FR 41589, Sept. 16, 1983]

## Subpart 3486—Inspection, Enforcement, and Appeals

### § 3486.1 Inspections.

(a) The operator/lessee shall provide access, at all reasonable times, to the authorized officer for inspection or investigation of operations in order to determine whether the operations are in compliance with all applicable laws,

rules, and orders; the terms and conditions of the Federal lease or license; and requirements of any approved exploration plan for:

(1) Abandonment.

(2) Environmental protection and reclamation practices.

(b) The operator/lessee shall provide access, at all reasonable times, to the authorized officer for inspection or investigation of operations in order to determine whether the operations are in compliance with all applicable laws, rules, and orders; the terms and conditions of the Federal lease or license; and requirements of any approved resource recovery and protection plan for:

(1) Production practices.

(2) Development.

(3) Resource recovery and protection.

(4) Diligent development and continued operation.

(5) Audits of Federal rental and royalty payments on producing Federal leases.

(6) Abandonment.

(7) MER determinations.

### § 3486.2 Notices and orders.

(a) *Address of responsible party.* Before beginning operations, the operator/lessee shall inform the authorized officer in writing of the operator/lessee's post office address and the name and post office address of the superintendent or designated agent who will be in charge of the operations and who will act as the local representative of the operator/lessee. Thereafter, the authorized officer shall be informed of any changes.

(b) *Receipt of notices and orders.* The operator/lessee shall be construed to have received all notices and orders that are mailed by certified mail, return receipt requested, to the mine office or handed to a responsible official connected with the mine or exploration site for transmittal to the operator/lessee or his local representative.

### § 3486.3 Enforcement.

(a) If the authorized officer determines that an operator/lessee has failed to comply with the rules of this part, the terms and conditions of the Federal lease or license, the requirements of

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approved exploration or resource recovery and protection plans, or orders of the authorized officer, and such noncompliance does not threaten immediate and serious damage to the mine, the deposit being mined, valuable ore-bearing mineral deposits or other resources, or affect the royalty provisions of the rules of this part, the authorized officer shall serve a notice of noncompliance upon the operator/lessee by delivery in person to him or his agent, or by certified mail, return receipt requested, addressed to the operator/lessee at his last known address. Failure of the operator/lessee to take action in accordance with the notice of noncompliance within the time limits specified by the authorized officer shall be grounds for cessation of operations upon notice by the authorized officer. The authorized officer may also recommend to the authorized officer the initiation of action for cancellation of the Federal lease or license and forfeiture of any Federal lease bonds.

(b) The notice of noncompliance shall specify in what respect(s) the operator/lessee has failed to comply with the rules of this part, the terms and conditions of the Federal lease or license, the requirements of approved exploration or resource recovery and protection plans, or orders of the authorized officer, and shall specify the action that must be taken to correct such noncompliance and the time limits within which such action must be taken.

(c) If, in the judgment of the authorized officer, an operator/lessee is conducting activities which fail to comply with the rules of this part, the terms and conditions of the Federal lease or license, the requirements of approved exploration or resource recovery and protection plans, or orders of the authorized officer, and/or which threaten immediate and serious damage to the mine, the deposit being mined, valuable ore-bearing mineral deposits, or, regarding exploration, the environment, the authorized officer shall order the immediate cessation of such activities without prior notice of noncompliance.

(d) A written report shall be submitted by the operator/lessee to the authorized officer when such noncompli-

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ance has been corrected. Upon concurrence by the authorized officer that the conditions which warranted the issuance of a notice or order of noncompliance have been corrected, the authorized officer shall so notify the operator/lessee in writing.

(e) The authorized officer shall enforce requirements of SMCRA only if he finds a violation, condition, or practice that he determines to be an emergency situation for which an authorized representative of the Secretary is required to act pursuant to 30 CFR 843.11 and 843.12.

[47 FR 33179, July 30, 1982; 47 FR 53366, Nov. 26, 1982. Redesignated at 48 FR 41589, Sept. 16, 1983]

#### § 3486.4 Appeals.

Decisions or orders issued by the BLM under part 3480 of this title may be appealed pursuant to part 4 of this title.

[48 FR 41593, Sept. 16, 1983]

### Subpart 3487—Logical Mining Unit

#### § 3487.1 Logical mining units.

(a) An LMU shall become effective only upon approval of the authorized officer. The effective date for an LMU may be established by the authorized officer between the date that the authorized officer receives an application for LMU approval and the date the authorized officer approves the LMU. The effective date of the LMU approval shall be determined by the authorized officer in consultation with the LMU applicant. An LMU may be enlarged by the addition of other Federal coal leases or with interests in non-Federal coal deposits, or both, in accordance with paragraph (g) of this section. An LMU may be diminished by creation of other separate Federal leases or LMU's in accordance with paragraph (g) of this section.

(b) The authorized officer may direct, or an operator/lessee may initiate, the establishment of an LMU containing only Federal coal leases issued after August 4, 1976. The authorized officer may direct, or an operator/lessee may initiate, the establishment of an LMU containing Federal coal leases issued prior to August 4, 1976, provided that

the operators/lessees consent to making all such Federal leases within the LMU subject to the uniform requirements for submittal of a resource recovery and protection plan, LMU recoverable coal reserves exhaustion, diligent development, continued operation, MER, advance royalty, and royalty reporting periods (but not royalty rates) made applicable by the LMU stipulations and the rules of this part. Any Federal lease included in an LMU shall have its terms amended as necessary so that its terms and conditions are consistent with the stipulations required for the approval of the LMU pursuant to paragraph (e) of this section.

(c) *Contents of an LMU application.* An operator/lessee must submit five copies of an LMU application to the authorized officer if the operator/lessee is applying on his own initiative to combine lands into an LMU, or if directed to establish an LMU by the authorized officer in accordance with paragraph (b) of this section. Such application shall include the following:

(1) Name and address of the designated operator/lessee of the LMU.

(2) Federal lease serial numbers and description of the land and all coal beds considered to be of minable thickness within the boundary of the LMU. Identification of those coal beds proposed to be excluded from any Federal lease which would be a part of the LMU.

(3) Documents and related information supporting a finding of effective control of the lands to be included in the LMU.

(4) Sufficient data to enable the authorized officer to determine that MER of the Federal recoverable coal reserves will be achieved by establishment of the LMU. If a coal bed, or portion thereof, is proposed not to be mined or to be rendered unminable by the operation, the operator/lessee shall submit appropriate justification to the authorized officer for approval.

(5) Any other information required by the authorized officer.

(6) If any confidential information is included in the submittal and is identified as such by the operator/lessee, it shall be treated in accordance with § 3481.3 of this title.

(d) *Consultation.* (1) Prior to approval, the authorized officer shall consult with the operator/lessee about any Federal recoverable coal reserves within the LMU that the operator/lessee does not intend to mine and any Federal recoverable coal reserves that the operator/lessee intends to relinquish. The authorized officer shall also consult with the operator/lessee about Federal lease revisions to make the time periods for resource recovery and protection plan submittals, the 40-year LMU recoverable coal reserves exhaustion requirement, and diligent development, continued operation, advance royalty and Federal rental and royalty collection requirements applicable to each producing Federal lease consistent with the LMU stipulations.

(2) The public participation procedures of § 3481.2 of this title shall be completed prior to approval of an LMU.

(e) *Stipulations.* Prior to the approval of an LMU, the authorized officer shall notify the operator/lessee and responsible officer of the surface managing agency of stipulations required for the approval of the proposed LMU. The LMU stipulations shall provide for:

(1) The submittal, within 3 years from the effective date of LMU approval, of a resource recovery and protection plan that contains the information required by § 3482.1(c) of this title for all Federal and non-Federal lands within the LMU.

(2) A schedule for the achievement of diligent development and continued operation for the LMU. The schedule shall reflect the date for achieving diligent development and maintaining continued operation of the individual Federal leases included in the LMU, consistent with the rules of this part. An operator/lessee may request to pay advance royalty in lieu of continued operation in accordance with § 3482.1(c) of this title.

(3) Uniform reporting periods for Federal rental and royalty on Federal leases.

(4) The revision, if necessary, of terms and conditions of the individual Federal leases included in the LMU. The terms and conditions of the Federal leases, except for Federal royalty rates, shall be amended so that they

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are consistent with the stipulations of the LMU.

(5) Estimates of the Federal LMU recoverable coal reserves, and non-Federal LMU recoverable coal reserves, using data acquired by generally acceptable exploration methods.

(6) Beginning the 40-year period in which the reserves of the entire LMU must be mined, on one of the following dates—

(i) The effective date of the LMU, if any portion of the LMU is producing on that date;

(ii) The date of approval of the resource recovery and protection plan for the LMU if no portion of the LMU is producing on the effective date of the LMU; or

(iii) The date coal is first produced from any portion of the LMU, if the LMU begins production after the effective date of the LMU but prior to approval of the resource recovery and protection plan for the LMU.

(7) Any other condition that the authorized officer determines to be necessary for the efficient and orderly operation of the LMU.

(f) The authorized officer may approve an LMU if it meets the following criteria:

(1) The LMU fully meets the LMU definition.

(2) The LMU application demonstrates that mining operations on the LMU, which may consist of a series of excavations, will:

(i) Achieve maximum economic recovery of Federal recoverable coal reserves within the LMU. In determining whether the proposed LMU meets this requirement, BLM, as appropriate, will consider:

(A) The amount of coal reserves recoverable from the proposed LMU compared to the amount recoverable if each lease were developed individually; and

(B) Any other factors BLM finds relevant to this requirement;

(ii) Facilitate development of the coal reserves in an efficient, economical, and orderly manner. In determining whether the proposed LMU meets this requirement, BLM, as appropriate, will consider:

(A) The potential for independent development of each lease proposed to be included in the LMU;

(B) The potential for inclusion of the leases in question in another LMU;

(C) The availability and utilization of transportation and access facilities for development of the LMU as a whole compared to development of each lease separately;

(D) The mining sequence for the LMU as a whole compared to development of each lease separately; and

(E) Any other factors BLM finds relevant to this requirement; and

(iii) Provide due regard to conservation of coal reserves and other resources. In determining whether the proposed LMU meets this requirement, BLM, as appropriate, will consider:

(A) The effects of developing and operating the LMU as a unit; and

(B) Any other factors BLM finds relevant to this requirement.

(3) All single Federal leases that are included in more than one LMU shall be segregated into two or more Federal leases. If only a portion of a Federal lease is included in an LMU, the remaining land shall be segregated into another Federal lease. The authorized officer will consult with the authorized officer about the segregation of such Federal leases. The operator/lessee may apply to relinquish any such portion of a Federal lease under 43 CFR 3452.1.

(4) The operator/lessee has agreed to the LMU stipulations required by the authorized officer for approval of the LMU.

(5) The LMU does not exceed 25,000 acres, including both Federal and non-Federal lands.

(6) A lease that has not produced commercial quantities of coal during the first 8 years of its diligent development period can be included in an LMU only if at the time the LMU application is submitted:

(i) A portion of the LMU under consideration is included in a SMCRA permit approved under 30 U.S.C. 1256; or

(ii) A portion of the LMU under consideration is included in an administratively complete application for a SMCRA permit.

(g) The authorized officer will state in writing the reasons for the decision on an LMU application.

(h) *Modification of an LMU.* (1) The boundaries of an LMU may be modified either upon application by the operator/lessee and approval of the authorized officer after consultation with the responsible officer of the surface managing agency, or by direction of the authorized officer after consultation with the authorized officer. In accordance with §3482.2(a)(3) of this title, the authorized officer may adjust only the estimate of LMU recoverable coal reserves pursuant to departmental actions or orders that modify the LMU boundaries, or upon approval of an operator/lessee application.

(2) Upon application by the operator/lessee, an LMU may be enlarged by the addition of other Federal coal leases or with interests in non-Federal coal deposits, or both. The LMU boundaries may also be enlarged as the result of the enlargement of a Federal lease in the LMU, pursuant to 43 CFR part 3432. An LMU may be diminished by creation of other separate Federal leases or LMU's or by the relinquishment of a Federal lease or portion thereof, pursuant to 43 CFR part 3452.

(3) In considering an application for the modification of an LMU, the authorized officer shall consider modifying the LMU stipulations, including the production requirement for commercial quantities.

(4) The authorized officer will not extend the 40-year period in which the reserves of the entire LMU must be mined, as specified at paragraph (e)(6) of this section, because of the enlargement of an LMU or because of the modification of a resource recovery and protection plan.

(i) *Administration of LMU operations.* An LMU shall be administered in accordance with the following criteria:

(1) Where production from non-Federal lands in the LMU is the basis, in whole or in part, for satisfaction of the requirements for diligent development or continued operation, the operator/lessee shall provide a certified report of such production, as determined by the authorized officer. The certified report shall include a map showing the area mined and the amount of coal mined.

(2) *Diligent development, continued operation and advance royalty.* Operators/lessees must comply with the diligent development, continued operation, and advance royalty requirements contained at §§3483.1 through 3483.6 of this title.

(3) Operators/lessees must comply with the LMU stipulations.

[47 FR 33179, July 30, 1982. Redesignated at 48 FR 41589-41594, Sept. 16, 1983, and amended at 51 FR 13229, Apr. 18, 1986; 62 FR 44370, Aug. 20, 1997]

## PART 3500—LEASING OF SOLID MINERALS OTHER THAN COAL AND OIL SHALE

### Subpart 3501—Leasing of Solid Minerals Other Than Coal and Oil Shale—General

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AUTHORITY: 5 U.S.C. 552; 30 U.S.C. 189 and 192c; 43 U.S.C. 1701 *et seq.*; and sec. 402, Reorganization Plan No. 3 of 1946 (5 U.S.C. appendix).

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SOURCE: 64 FR 53536, Oct. 1, 1999, unless otherwise noted.

### Subpart 3501—Leasing of Solid Minerals Other Than Coal and Oil Shale—General

#### § 3501.1 What is the authority for this part?

The statutory authority for the regulations in this group is as follows:

(a) *Leasable minerals*—(1) *Public domain*. The Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 *et seq.*).

(2) *Acquired lands*. The Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351–359) and the Act of June 28, 1944 (58 Stat. 483–485) for those lands reserved from allotment by section 58 of the supplemental agreement of 1902 (32 Stat. 654) with the Choctaw-Chickasaw Nation of Indians. Congress ratified the purchase contract in the Act of June 24, 1948 (62 Stat. 596) and appropriated funds for the purchase in the Act of May 24, 1949 (63 Stat. 76).

(b) *Hardrock minerals*. (1) Section 402 of Reorganization Plan No. 3 of 1946 (5 U.S.C. Appendix) transferred the functions of the Secretary of Agriculture for the leasing or other disposal of minerals to the Secretary of the Interior for lands acquired under the following statutes:

(i) The Act of March 4, 1917 (16 U.S.C. 520);

(ii) Title II of the National Industrial Recovery Act of June 16, 1933 (40 U.S.C. 401, 403(a) and 408);

(iii) The 1935 Emergency Relief Appropriation Act of April 8, 1935 (48 Stat. 115, 118);

(iv) Section 55 of Title I of the Act of August 24, 1935 (49 Stat. 750, 781);

(v) The Act of July 22, 1937 (50 Stat. 522, 525, 530), as amended July 28, 1942 (7 U.S.C. 1011(c) and 1018); and

(vi) Section 3 of the Act of June 28, 1952 (66 Stat. 285).

(2) Section 3 of the Act of September 1, 1949 (30 U.S.C. 192c) authorized the issuance of mineral leases or permits for the exploration, development and utilization of minerals, other than those covered by the Mineral Leasing Act for Acquired Lands, in certain lands added to the Shasta National

Forest by the Act of March 19, 1948 (62 Stat. 83).

(3) The Act of June 30, 1950 (16 U.S.C. 508(b)) authorizes leasing of the hardrock minerals on National Forest lands in Minnesota.

(c) *Special acts*. (1) Gold, silver or quicksilver in confirmed private land grants are covered by the Act of June 8, 1926 (30 U.S.C. 291–293).

(2) Reserved minerals in lands patented to the State of California for parks or other purposes are covered by the Act of March 3, 1933 (47 Stat. 1487), as amended by the Act of June 5, 1936 (49 Stat. 1482) and the Act of June 29, 1936 (49 Stat. 2026).

(3) National Park Service Areas. Congress authorized mineral leasing, including the leasing of nonleaseable minerals in the manner prescribed by section 10 of the Act of August 4, 1939 (43 U.S.C. 387), in the following national recreation areas:

(i) Lake Mead National Recreation Area—The Act of October 8, 1964 (16 U.S.C. 460n-*et seq.*);

(ii) Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area—The Act of November 8, 1965 (16 U.S.C. 460q-*et seq.*);

(iii) Glen Canyon National Recreation Area—The Act of October 27, 1972 (16 U.S.C. 460dd *et seq.*).

(4) Shasta-Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area. Section 6 of the Act of November 8, 1965 (16 U.S.C. 460q-*et seq.*) authorizes mineral leasing, including the leasing of nonleaseable minerals in the manner prescribed by section 3 of the Act of September 1, 1949 (30 U.S.C. 192c), on lands within the Shasta-Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area.

(5) White Mountains National Recreation Area. Sections 403, 404, and 1312 of the Alaska National Interest Lands Conservation Act (16 U.S.C. 460mm–2 through 460mm–4) authorize the Secretary of the Interior to permit the removal of the nonleaseable minerals from lands or interests in lands within the recreation area in the manner described by section 10 of the Act of August 4, 1939, as amended (43 U.S.C. 387), and the removal of leaseable minerals from lands or interest in lands within

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the recreation area in accordance with the mineral leasing laws.

(d) *Land management.* The Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*) authorizes the management and use of the public lands.

(e) *Fees.* Section 304 of FLPMA (43 U.S.C. 1734) authorizes the Secretary to establish reasonable filing and service fees for applications and other documents relating to the public lands. The Independent Offices Appropriation Act (31 U.S.C. 9701) authorizes agencies to charge fees to recover the costs of providing services or things of value.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58876, Oct. 7, 2005]

### § 3501.2 What is the scope of this part?

(a) This part applies to minerals other than oil, gas, coal and oil shale, leased under the mineral leasing acts, and to hardrock minerals leasable under Reorganization Plan No. 3 of 1946, on any unclaimed, undeveloped area of available public domain or acquired lands where leasing of these specific minerals is allowed by law. Special areas identified in part 3580 of this title and asphalt on certain lands in Oklahoma also are leased under this part. Check part 3580 to identify any special provisions that apply to those special areas.

(b) This part does not apply to Indian lands or minerals except where expressly noted.

### § 3501.5 What terms do I need to know to understand this part?

You need to know the following terms, which are used frequently in this part:

*Acquired lands* means lands or interests in lands, including mineral estates, which the United States obtained through purchase, gift, or condemnation. It includes all lands BLM administers for hardrock mineral leasing other than public domain lands.

*Chiefly valuable*, for the purposes of this part, means the land is more valuable for the development of sodium, sulphur or potassium than for any non-mineral use of the land.

*Hardrock minerals* include base metals, precious metals, industrial minerals, and precious or semi-precious

gemstones. Hardrock minerals do not include coal, oil shale, phosphate, sodium, potassium, or gilsonite deposits. Also, hardrock minerals do not include commodities the government sells such as common varieties of sand, gravel, stone, pumice or cinder. The term hardrock minerals as used here includes mineral deposits that are found in sedimentary and other rocks.

*Leasable minerals*, for purposes of this part, means the chlorides, sulfates, carbonates, borates, silicates or nitrates of potassium or sodium and related products; sulphur on public lands in the States of Louisiana and New Mexico and on all acquired lands; phosphate, including associated and related minerals; asphalt in certain lands in Oklahoma; and gilsonite (including all vein-type solid hydrocarbons).

*MMS* means the Minerals Management Service.

*Permit* means prospecting permit, unless otherwise specified.

*Valuable deposit*, for the purposes of this part, means an occurrence of minerals of such character that a person of ordinary prudence would be justified in the further expenditure of his or her labor and means, with a reasonable prospect of success in developing a profitable mine.

### § 3501.10 What types of mineral use authorizations can I get under these rules?

BLM issues the mineral use authorizations listed below to qualified individuals. Some authorizations are not available for certain commodities. See the subparts referenced in each subsection for more information.

(a) "Prospecting permits" let you explore for leasable mineral deposits on lands where BLM has determined that prospecting is needed to determine the existence of a valuable deposit. See subpart 3505 of this part.

(b) "Exploration licenses" let you explore in areas with known deposits of a leasable mineral to obtain data. With an exploration license, you do not get any preference or other right to a lease. See subpart 3506 of this part.

(c) "Preference right leases" are issued to holders of prospecting permits who, during the term of the permit, demonstrate the discovery of a

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valuable deposit of the leasable mineral for which BLM issued the permit. There are other requirements. The requirements for mine plans are in subpart 3592 of part 3590 of this chapter. See subpart 3507 of this part.

(d) “Competitive leases” are issued by competitive bidding for known deposits of a leasable mineral. See subpart 3508 of this part.

(e) “Fringe acreage leases” are issued noncompetitively for known deposits of leasable minerals on Federal lands adjacent to existing deposits, when the Federal deposits can be mined only as part of an adjacent operation. See subpart 3510 of this part.

(f) “Lease modifications” add adjacent acreage to a Federal lease. The acreage to be added:

(1) Contains known deposits of the same mineral that can be mined only as part of the mining operation on the original Federal lease; or

(2) Has the following characteristics—

(i) Does not contain known deposits of the same mineral;

(ii) Will be used for surface activities that are necessary in furtherance of recovery of the mineral deposit on the original Federal lease; and

(iii) Had the acreage been included in the original Federal lease at the time of the Federal lease’s issuance, the original Federal lease would have been reasonably compact.

(g) “Use permits” are available to holders of phosphate and sodium leases so that they may use the surface of unappropriated and unentered public lands for the proper extraction, treatment, or removal of the phosphate or sodium deposits. See subpart 3516 of this part.

[64 FR 53536, Oct. 1, 1999, as amended at 74 FR 641, Jan. 7, 2009]

### **§ 3501.16 Does my permit or lease grant me an exclusive right to develop the lands covered by the permit or lease?**

No. Your permit or lease gives you an exclusive right to the mineral, but not to the lands. BLM may allow other uses or disposal of the lands, including leasing of other minerals, if those uses or disposals will not unreasonably interfere with your operation. If BLM

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issues other permits or leases covering the lands contained within your permit or lease, they will contain suitable stipulations for simultaneous operation based on consideration of safety, environmental protection, conservation, ultimate recovery of the resource, and other factors. You must also make all reasonable efforts to avoid interference with other authorized uses. In cases where the date of the lease is used to determine priority for development and a lease is renewed, BLM will use the effective date of the original lease to determine priority for development.

### **§ 3501.17 Are there any general planning or environmental considerations that affect issuance of my permit or lease?**

(a) BLM will not issue you a permit or lease unless it conforms with the decisions, terms and conditions of an applicable comprehensive land use plan.

(b) BLM or the surface management agency will comply with any applicable environmental requirements before issuing you a permit or lease. This may result in conditions on your permit or lease.

(c) BLM will issue permits and leases consistent with any unsuitability designation under part 1600 of this title.

### **§ 3501.20 If BLM approves my application for a use authorization under this part, when does it become effective?**

Your lease, permit, or other use authorization is effective the first day of the month after BLM signs it, unless you request in writing and BLM agrees to make it effective the first day of the month in which it is approved. This applies to all leases, licenses, permits, transfers and assignments in this part, unless a specific regulation provides otherwise.

### **§ 3501.30 May I appeal BLM’s decisions under this part?**

Any party adversely affected by a BLM decision under this part may appeal the decision under parts 4 and 1840 of this title.

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**Subpart 3502—Qualification Requirements**

**LEASE QUALIFICATIONS**

**§ 3502.10 Who may hold permits and leases?**

You may hold an interest in permits or leases under this part only if you meet the requirements of 30 U.S.C. 184. You must be:

- (a) An adult citizen of the United States;
- (b) An association (including partnerships and trusts) of such citizens;
- (c) A corporation organized under the laws of the United States or of any U.S. State or territory;
- (d) A legal guardian of a minor United States citizen;
- (e) A trustee of a trust where the beneficiary is a minor but the trustee is qualified to hold a permit or lease; or
- (f) any other person authorized to hold a lease under 30 U.S.C. 184.

**§ 3502.13 May foreign citizens hold permits or leases?**

No. However, foreign citizens may hold stock in United States corporations that hold leases or permits if the laws, customs, or regulations of their country do not deny similar privileges to citizens or corporations of the United States.

**§ 3502.15 Are there any additional restrictions on holding leases or interests in leases?**

Yes. If you are a member of Congress or an employee of the Department of the Interior, except as provided in part 20 of this title, you may not acquire or hold any Federal lease, or lease interest. (Officer, agent or employee of the Department—see part 20 of this title; Member of Congress—see R.S. 3741; 41 U.S.C. 22; 18 U.S.C. 431–433). Also, BLM may not issue any lease or permit which causes a conflict of interest. See 5 CFR part 2635.

**§ 3502.20 Will BLM issue a lease to me if I am not complying with the diligence requirements of the Mineral Leasing Act?**

BLM will not issue you a lease or renew your lease, or approve a transfer of any lease or interest in a lease for

you unless you are complying with section 2(a)(2)(A) of the Mineral Leasing Act (30 U.S.C. 201(2)(A)) for any of your existing leases that are subject to that provision. For Federal coal leases, BLM will determine compliance under § 3472.1–2(e) of this title. If BLM issues you a lease when you are in violation of section 2(a)(2)(A), BLM must void your lease under § 3514.30(b).

**HOW TO SHOW LEASE QUALIFICATIONS**

**§ 3502.25 Where do I file evidence that I am qualified to hold a permit or lease?**

You must file evidence with BLM that you meet the qualification requirements in this subpart. You may file this evidence separately from your permit or lease application, but file it in the same office as your application.

**§ 3502.26 May I supplement or update my qualifications statement?**

After we accept your qualifications, you may send additional information to the same BLM office by referring to the serial number of the record in which your evidence is filed. All changes to your qualifications statement must be in writing. You must make sure that your evidence is current, accurate and complete.

**§ 3502.27 If I am an individual, what information must I give BLM in my qualifications statement?**

If you are an individual, send us a signed statement showing that:

- (a) You are a U.S. citizen; and
- (b) Your acreage holdings do not exceed the limits in § 3503.37 of this part. This includes your holdings through a corporation, association, or partnership in which you are the beneficial owner of more than 10% of the stock or other instruments of control.

**§ 3502.28 If I am an association or a partnership, what information must I give BLM in my qualifications statement?**

Send us:

- (a) A signed statement setting forth:
  - (1) The names, addresses, and citizenship of all members who own or control 10 percent or more of the association or partnership;

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(2) The names of the members authorized to act on behalf of the association or partnership; and

(3) That the association or partnership's acreage holdings for the particular mineral concerned do not exceed the acreage limits in §3503.37 of this part.

(b) A copy of the articles of the association or the partnership agreement.

#### § 3502.29 If I am a guardian or trustee for a trust holding on behalf of a beneficiary, what information must I give BLM in my qualifications statement?

Send us:

(a) A signed statement setting forth:

(1) The beneficiary's citizenship;

(2) Your citizenship;

(3) The grantor's citizenship, if the trust is revocable; and

(4) That the acreage holdings of the beneficiary, the guardian or trustee, or the grantor, if the trust is revocable, cumulatively do not exceed the acreage limitations in §3503.37 of this part; and

(b) A copy of the court order or other document authorizing or creating the trust or guardianship.

#### § 3502.30 If I am a corporation, what information must I give BLM in my qualifications statement?

A corporate officer or authorized attorney-in-fact must send BLM a signed statement stating:

(a) The State or territory of incorporation;

(b) The name and citizenship of, and percentage of stock owned, held, or controlled by, any stockholder owning, holding, or controlling more than 10 percent of the stock of the corporation;

(c) The names of the officers authorized to act on behalf of the corporation; and

(d) That the corporation's acreage holdings, and those of any stockholder identified under paragraph (b) of this section, do not exceed the acreage limitations in §3503.37 of this part.

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##### SPECIAL SITUATIONS AND ADDITIONAL CONCERNS

#### § 3502.33 If I represent an applicant as an attorney-in-fact, do I have to submit anything to BLM?

Yes. Send us evidence of your authority to act on behalf of the applicant, and a statement of the applicant's qualifications and acreage holdings if you are empowered to make this statement. Otherwise, the applicant must send us this information separately.

#### § 3502.34 What must I submit if there are other parties in interest?

If you are not the sole party in interest in an application for a permit or lease, include with your application the names of all other parties who hold or will hold any interest in the application or in the permit or lease when BLM issues it. All interested parties must show they are qualified to hold permit or lease interests.

#### § 3502.40 What happens if an applicant or successful bidder for a permit or lease dies before the permit or lease is issued?

(a) If probate of the estate has been completed or is not required, BLM will issue the permit or lease to the heirs or devisees, or their guardian. We will recognize the heirs or devisees or their guardian as the record title holders of the permit or lease. They must send us:

(1) A certified copy of the will or decree of distribution, and if no will or decree exists, a statement signed by the heirs that they are the only heirs and citing the provisions of the law of the deceased's last domicile showing that no probate is required; and

(2) A statement signed by each of the heirs or devisees with reference to citizenship and holdings similar to that required by §3502.27 of this part. If the heir or devisee is a minor, the guardian or trustee must sign the statement.

(b) If probate is required but has not been completed, BLM will issue the permit or lease to the executor or administrator of the estate. BLM considers the executor or administrator as the record title holder of the permit or lease. He or she must send:

(1) Evidence that the person who, as executor or administrator, submits lease and bond forms has authority to

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act in that capacity and to sign those forms;

(2) Evidence that the heirs or devisees are the only heirs or devisees of the deceased; and

(3) A statement signed by each heir or devisee concerning citizenship and holdings, as required by § 3502.27 of this part.

### § 3502.41 What happens to a permit or lease if the permittee or lessee dies?

If the permittee or lessee dies, BLM will recognize as the record title holder of the permit or lease:

(a) The executor or administrator of the estate, if probate is required but has not been completed and they have filed the evidence required by § 3502.40(b) of this part; or

(b) The heirs or devisees, if probate has been completed or is not required, if they have filed evidence required by § 3502.40(a) of this part.

### § 3502.42 What happens if the heir is not qualified?

We will allow unqualified heirs to hold ownership in a lease or permit for up to two years. During that period, the heir must either become qualified or divest himself or herself of the interest.

## Subpart 3503—Areas Available for Leasing

### AVAILABLE AREAS UNDER BLM MANAGEMENT

### § 3503.10 Are all Federal lands available for leasing under this part?

No. The Secretary of the Interior may not lease lands on any of the following Federal areas:

(a) Land recommended for wilderness allocation by the surface managing agency;

(b) Lands within BLM wilderness study areas;

(c) Lands designated by Congress as wilderness areas; and

(d) Lands within areas allocated for wilderness or further planning in Executive Communication 1504, Ninety-Sixth Congress (House Document Number 96-119), unless such lands are allocated to uses other than wilderness by a land and resource management plan

or have been released to uses other than wilderness by an act of Congress.

### § 3503.11 Are there any other areas in which I cannot get a permit or lease for the minerals covered by this part?

Prospecting permits and leases for solid leasable and hardrock minerals are not available under this part for:

(a) Lands within the boundaries of any unit of the National Park System, except as expressly authorized by law;

(b) Lands within Indian Reservations, except the Uintah and Ouray Indian Reservation, Hillcreek Extension, State of Utah;

(c) Lands within incorporated cities, towns and villages;

(d) Lands within the National Petroleum Reserve-Alaska, oil shale reserves and national petroleum reserves;

(e) Lands acquired by the United States for development of helium, fissionable material deposits or other minerals essential to the defense of the country, except leasable minerals;

(f) Lands acquired by foreclosure or otherwise for resale;

(g) Acquired lands reported as surplus under the Federal Property and Administrative Services Act of 1949 (40 U.S.C. 471 *et seq.*);

(h) Any tidelands or submerged coastal lands within the continental shelf adjacent or littoral to any part of lands within the jurisdiction of the United States;

(i) Lands within the Grand Staircase-Escalante National Monument;

(j) Lands adjacent to or within Searles Lake, California, which are not available for potassium prospecting permits (BLM will lease potassium in this area by competitive bidding); and

(k) Any other lands withdrawn from mineral leasing.

### § 3503.12 For what areas may I receive a sulphur permit or lease?

You may get a sulphur permit or lease for public domain lands in the States of Louisiana and New Mexico or for Federal acquired lands nationwide, subject to the exceptions listed in §§ 3503.10 and 3503.11 of this part.

## § 3503.13

### **§ 3503.13 For what areas may I receive a hardrock mineral permit or lease?**

Subject to the consent of the surface managing agency, you may obtain hardrock mineral permits and leases only in the following areas:

(a) Lands identified in Reorganization Plan No. 3 of 1946, for which jurisdiction for mineral leasing was transferred to the Secretary of the Interior. These include lands originally acquired under the following acts:

(1) 16 U.S.C. 520 (Weeks Act);

(2) Title II of the National Industrial Recovery Act (40 U.S.C. 401, 403a and 408);

(3) The 1935 Emergency Relief Appropriation Act (48 Stat. 115 and 118);

(4) Section 55 of Title I of the Act of August 24, 1935 (49 Stat. 750 and 781); and

(5) The Act of July 22, 1937 (7 U.S.C. 1011 (c) and 1018 (repealed), Bankhead-Jones Act).

(b) Lands added to the Shasta National Forest by Act of March 19, 1948 (62 Stat. 83);

(c) Public Domain Lands within the National Forests in Minnesota (16 U.S.C. 508 (b));

(d) Lands in New Mexico that are portions of Juan Jose Lobato Grant (North Lobato) and Anton Chica Grant (El Pueblo) as described in section 1 of the Act of June 28, 1952 (66 Stat. 285);

(e) Lands in the Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Areas;

(f) The following National Park Lands:

(1) Lake Mead National Recreation Area;

(2) Glen Canyon National Recreation Area; and

(3) Lands in the Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area;

(g) Lands patented to the State of California for park or other purposes where minerals were reserved to the United States; and

(h) White Mountains National Recreation Area, Alaska.

### **§ 3503.14 For what areas may I get a permit or lease for asphalt?**

You may get leases for asphalt only on certain Federal lands in Oklahoma identified by law. See 32 Stat. 654 (1902)

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and 58 Stat. 483 (1944). You may not obtain prospecting permits for asphalt.

### **§ 3503.15 May I lease the gold or silver reserved to the United States on land I hold under a private land claim in New Mexico?**

If you hold the remaining record title interest or operating rights interest in confirmed private land grants in New Mexico, you may obtain a lease for gold and silver reserved to the United States. See parts 3580 and 3581 of this chapter for leasing requirements.

### **§ 3503.16 May I obtain permits or leases for sand and gravel in Nevada under the terms of this part?**

You may not get new leases or permits under these regulations; BLM will consider any new applications for sand and gravel under the regulations at part 3600 of this chapter. Also, beginning January 1, 2000, BLM will not renew any existing sand and gravel lease for certain lands the United States received under an exchange with the State of Nevada.

## AVAILABLE AREAS MANAGED BY OTHERS

### **§ 3503.20 What if another Federal agency manages the lands I am interested in?**

(a) *Public domain lands.* BLM will issue a permit or lease for public domain lands where the surface is administered by another Federal agency only after consulting with the surface management agency. Some laws applicable to public domain lands require us to obtain the consent of the surface management agency before we issue a lease or permit.

(b) *Acquired lands.* For all lands not subject to paragraph (a) of this section where the surface is managed by another Federal agency, we must have written consent from the surface management agency before we issue permits or leases. The surface management agency may request further information about surface disturbance and reclamation before granting its consent.

(c) *Appeal.* If a surface management agency refuses to consent or imposes conditions on your permit or lease, you may appeal its decision under that

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agency's appeal provisions. If you notify BLM within 30 days after receiving BLM's decision denying or conditioning your permit or lease that you have appealed the surface management agency's decision, we will suspend the time for filing an appeal under 43 CFR parts 4 and 1840 until the surface management agency's decision is final and not subject to further administrative or judicial review.

### **§ 3503.21 What happens if the surface of the land I am interested in belongs to a non-Federal political subdivision or charitable organization?**

(a) BLM will notify the entity who owns the surface of the lands included within your permit or lease application if that entity is:

(1) Any State or political subdivision, agency or instrumentality thereof;

(2) A college or any other educational corporation or association; or

(3) A charitable or religious corporation or association.

(b) The entity who owns the surface of the lands in your application will have up to 90 days to suggest any lease stipulations to protect existing surface improvements or uses, or to object to the permit or lease. BLM will then decide whether to issue the permit or lease and which, if any, stipulations identified by the surface owner to include, based on how the interests of the United States would best be served.

### **§ 3503.25 When may BLM issue permits and leases for Federal minerals underlying private surface?**

(a) The regulations in this part apply where the United States disposed of certain lands and those disposals reserved to the United States the right to prospect for, mine, and remove the minerals under applicable leasing laws and regulations.

(b) If the Federal Government acquires minerals through a deed, BLM will follow any special covenants in the deed relating to leasing or permitting.

### **§ 3503.28 Does BLM incorporate any special requirements to protect the lands and resources?**

BLM will specify permit or lease stipulations to adequately use and protect the lands and their resources. This may include stipulations which are re-

quired by the surface managing agency, or which are recommended by the surface managing agency or non-federal surface owner and accepted by BLM. (See also part 3580 of this chapter.)

## LAND DESCRIPTIONS

### **§ 3503.30 How should I describe surveyed lands or lands shown on protraction or amended protraction diagrams in states which are part of the Public Land Survey System?**

Describe the lands by legal subdivision, section, township, and range.

### **§ 3503.31 How should I describe lands in states which are part of the Public Land Survey System but have not been surveyed and are not shown on a protraction or amended protraction diagram?**

Describe such lands by metes and bounds in accordance with BLM standard survey practices for the public lands. Connect your description by courses and distances between successive angle points to an official corner of the public land survey system or, for accreted lands, to an angle point that connects to a point on an official corner of the public land survey system to which the accretions belong.

### **§ 3503.32 How should I describe acquired lands?**

You may describe acquired lands by metes and bounds, or you may also use the description shown on the deed or other document that conveyed title to the United States. If you are applying for less than the entire tract acquired by the United States, describe the land using courses and distances tied to a point on the boundary of the requested tract. Where the acquiring agency assigned a tract number to the identical tract you wish to permit or lease, you may describe those lands by the tract number and include a map which clearly shows the lands with respect to the administrative unit or the project of which they are a part. In States outside of the public land survey system, you should describe the lands by tract number, and include a map.

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### § 3503.33 Will BLM issue me a lease for unsurveyed lands?

No. All leased areas must be officially surveyed to BLM standards. If you are applying for a permit or lease on unsurveyed or protracted lands, you must pay for the survey. If BLM intends to issue a lease by competitive bidding, we will pay for surveying the lands.

### ACREAGE AMOUNTS

### § 3503.36 Are there any size or shape limitations on the lands I can apply for?

Generally, a quarter-quarter section, a lot or a protraction block is the smallest subdivision for which you may apply. The lands must be in reasonably compact form.

### § 3503.37 Is there a limit to the acreage of lands I can hold under permits and leases?

Yes. The limits are summarized in the following table:

Commodity	Maximum acreage for a permit or lease	Maximum acreage of permits and leases in any one State	Maximum acreage in permits and leases nationwide
(a) Phosphate ..	2,560 acres .....	None .....	20,480 acres.
(b) Sodium .....	2,560 acres .....	5,120 acres (may be increased to 30,720 acres to facilitate an economic mine).	None.
(c) Potassium ..	2,560 acres .....	96,000 acres (larger if necessary for extraction of potassium from concentrated brines in connection with an existing mining operation).	None.
(d) Sulphur .....	640 acres .....	1,920 acres in 3 leases or permits .....	None.
(e) Gilsonite .....	5,120 acres .....	7,680 acres .....	None.
(f) Hardrock Minerals.	2,560 acres .....	20,480 acres in permits and leases, 10,240 acres in leases, but can be increased to 20,480 if needed for orderly mine development.	None.
(g) Asphalt .....	640 acres .....	2,560 acres .....	Only available in Oklahoma.

[64 FR 53536, Oct. 1, 1999, as amended at 65 FR 50449, Aug. 18, 2000]

### § 3503.38 How does BLM compute my acreage holdings?

(a) The maximum acreage in any one state refers to the acres you hold under a permit or lease on either public domain lands or acquired lands. Acquired lands and public domain lands are counted separately, so you may hold up to the maximum acreage of each at the same time. For example, one person could hold 20,000 acres under phosphate leases for public domain lands and 20,000 acres under phosphate leases for acquired lands at the same time.

(b) If your permit or lease is for fractional interest lands, BLM will charge your acreage holdings for a share which is proportionate to the United States' ownership interest. For example, if the United States holds a 25% interest in 200 acres, you will be charged with 50 acres (200 × .25).

(c) BLM will not charge any acreage in a future interest lease against your acreage limitations until the date the permit or lease takes effect.

(d) If you own stock in a corporation or a beneficial interest in an association which holds a lease or permit, your acreage will include your proportionate part of the corporation's or association's share of the total lease or permit acreage. This only applies if you own more than 10 percent of the corporate stock or beneficial interest of the association.

### FILING APPLICATIONS

### § 3503.40 Where do I file my permit or lease application and other necessary documents?

File your application in the State Office which manages the lands for which you are applying, unless we have designated a different State Office. For purposes of this part, a document is filed when it is received in the proper office.

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### **§ 3503.41 Will BLM disclose information I submit under these regulations?**

All Federal and Indian data and information submitted to the BLM are subject to part 2 of this title. Part 2 includes the regulations of the Department of the Interior covering public disclosure of data and information contained in Department of the Interior records. BLM may make certain mineral information not protected from disclosure under part 2 of this title may be made available for inspection without a Freedom of Information Act (FOIA) request.

### **§ 3503.42 When I submit confidential, proprietary information, how can I help ensure it is not available to the public?**

When you submit data and information that you believe to be exempt from disclosure by part 2 of this title, you must clearly mark each page that you believe contains confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

### **§ 3503.43 How long will information I give BLM remain confidential or proprietary?**

The FOIA does not provide an express period of time for which information may be exempt from disclosure to the public. We will review each situation individually and in accordance with guidance provided by part 2 of this title.

### **§ 3503.44 How will BLM treat Indian information submitted under the Indian Mineral Development Act?**

Under the Indian Mineral Development Act of 1982 (IMDA) (25 U.S.C. 2101 *et seq.*), the Department of the Interior will hold as privileged proprietary information of the affected Indian or Indian tribe—

(a) All findings forming the basis of the Secretary's intent to approve or disapprove any Minerals Agreement under IMDA; and

(b) All projections, studies, data, or other information concerning a Minerals Agreement under IMDA, regardless of the date received, related to—

(1) The terms, conditions, or financial return to the Indian parties;

(2) The extent, nature, value, or disposition of the Indian mineral resources; or

(3) The production, products, or proceeds thereof.

### **§ 3503.45 How will BLM administer information concerning other Indian minerals?**

For information concerning Indian minerals not covered by § 3503.44 of this part, BLM will withhold such records as may be withheld under an exemption to the Freedom of Information Act (FOIA) (5 U.S.C. 552) when it receives a request for information related to tribal or Indian minerals held in trust or subject to restrictions on alienation.

### **§ 3503.46 When will BLM consult with Indian mineral owners when information concerning their minerals is the subject of a FOIA request?**

BLM will notify the Indian mineral owner(s) identified in the records of the Bureau of Indian Affairs (BIA), and the BIA, and give them a reasonable period of time to state objections to disclosure, using the standards and procedures of § 2.15(d) of this title, before making a decision about the applicability of FOIA exemption 4 to protect:

(a) information obtained from a person outside the United States Government; when

(b) following consultation with a submitter under § 2.15(d) of this title, BLM determines that the submitter does not have an interest in withholding the records that can be protected under FOIA; but

(c) BLM has reason to believe that disclosure of the information may result in commercial or financial injury to the Indian mineral owner(s), but is uncertain that such is the case.

## **Subpart 3504—Fees, Rental, Royalty and Bonds**

### **GENERAL INFORMATION**

### **§ 3504.10 What fees must I pay?**

(a) The following table shows fees for various documents in this part.

Document	Processing fee
(1) Applications other than those listed below .....	As found in the fee schedule in § 3000.12 of this chapter.
(2) Prospecting permit application .....	Case-by-case basis as described in § 3000.11 of this chapter.
(3) Prospecting permit application amendment .....	As found in the fee schedule in § 3000.12 of this chapter.
(4) Prospecting permit extension .....	As found in the fee schedule in § 3000.12 of this chapter.
(5) Preference right lease application .....	Case-by-case basis as described in § 3000.11 of this chapter.
(6) Successful competitive lease application .....	Case-by-case basis as described in § 3000.11 of this chapter, and modified by §§ 3508.14 and 3508.21.
(7) Future or fractional interest lease application .....	Case-by-case basis as described in § 3000.11 of this chapter.
(8) Lease modification or fringe acreage lease .....	As found in the fee schedule in § 3000.12 of this chapter.
(9) Lease renewal application .....	As found in the fee schedule in § 3000.12 of this chapter.
(10) Assignment, sublease, or transfer of operating rights .....	As found in the fee schedule in § 3000.12 of this chapter.
(11) Transfer of overriding royalty .....	As found in the fee schedule in § 3000.12 of this chapter.
(12) Application to waive, suspend, or reduce your rental, minimum royalty, or royalty rate.	Case-by-case basis as described in § 3000.11 of this chapter.
(13) Use permit .....	As found in the fee schedule in § 3000.12 of this chapter.

(b) Fees for exploration licenses are not administered under this section, but are administered under part 2920 of this chapter.

[72 FR 50887, Sept. 5, 2007]

**§ 3504.11 What forms of payment will BLM and MMS accept?**

Make your payments to BLM in cash, postal money order, negotiable instrument in U.S. currency, or such other method as BLM may authorize. See MMS regulations at 30 CFR part 218 for their payment requirements.

**§ 3504.12 What payments do I submit to BLM and what payments do I submit to MMS?**

(a) *Fees and rentals.* (1) Pay all filing and processing fees, all first-year rentals, and all bonus bids for leases to the BLM State Office that manages the lands you are interested in. Make your instruments payable to the U.S. Department of the Interior—Bureau of Land Management.

(2) Pay all second-year and subsequent rentals and all other payments for leases to the Minerals Management Service (MMS). See 30 CFR part 218 for MMS's payment procedures.

(b) *Royalties.* Pay all royalties on producing leases and all payments under

leases in their minimum production period to the MMS.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

RENTALS

**§ 3504.15 How does BLM determine my rent?**

We set your rent by multiplying the number of acres in your lease or permit by the rental rates shown below. The rates differ for different commodities and some rates increase over time. You must pay rent each year. We round up any fractional acreage to the next highest acre. If you do not know the exact acreage, compute the total acreage by assuming each of the smallest subdivisions is 40 acres. The minimum rental is \$20 per permit or lease for all commodities. Pay the minimum rental or the per-acre rental, whichever is greater.

(a) Annual rental rates for prospecting permits for all commodities are \$.50 per acre or fraction of an acre.

(b) Annual rental rates for leases for each commodity are shown in the table below. The rate shown is for each acre or fraction of an acre in the lease.

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6 to end
(1) Phosphate .....	\$0.25	\$0.50	\$0.50	\$1.00	\$1.00	\$1.00
(2) Sodium .....	0.25	0.50	0.50	0.50	0.50	1.00
(3) Potassium .....	0.25	0.50	0.50	0.50	0.50	1.00
(4) Sulphur .....	0.50	0.50	0.50	0.50	0.50	0.50
(5) Gilsomite .....	0.50	0.50	0.50	0.50	0.50	0.50
(6) Hardrock .....	1.00	1.00	1.00	1.00	1.00	1.00
(7) Asphalt .....	0.25	0.50	0.50	0.50	0.50	1.00

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[64 FR 53536, Oct. 1, 1999; 65 FR 11476, Mar. 3, 2000]

### § 3504.16 When is my rental due after the first year of the lease?

(a) For prospecting permits, pay your rental in advance each year before the anniversary date of the permit.

(b) For sodium, potassium or asphalt leases, pay your rental in advance before January 1 of each year.

(c) For phosphate leases pay your rental in advance on or before the anniversary date of the lease.

(d) For other mineral leases not covered in paragraph (b) or (c) of this section, pay the rental in advance each year before the anniversary of the effective date of the lease.

(e) MMS will credit your lease rental for any year against the first production royalties or minimum royalties (see § 3504.25 of this part) as the royalties accrue under the lease during that year.

### § 3504.17 What happens if I do not pay my rental on time?

(a) If you do not pay your rental on time for a prospecting permit, your permit will automatically terminate.

(b) If you do not pay your rental for a lease on time, BLM will notify you that unless you pay within 30 days from receipt of the notification, BLM will take action to cancel your lease.

## ROYALTIES

### § 3504.20 What are the requirements for paying royalties on production?

You must pay royalties on any production from your lease in accordance with the terms specified in the lease. See § 3504.21 of this part for minimum royalty rates. Your royalty rate will be a percentage of the quantity or gross value of the output of the produced commodity. Apply the royalty rate to the value of the production determined under MMS regulations in Title 30. For asphalt, the minimum royalty is calculated on a cents-per-ton basis. You may not pay your royalty in quantity without BLM's prior approval.

### § 3504.21 What are the minimum royalty rates?

Commodity	Minimum royalty rate
(a) Phosphate .....	5% of gross value of the output of phosphates or phosphate rock and associated or related minerals.
(b) Sodium .....	2% of the quantity or gross value of the output of sodium compounds and related products at the point of shipment to market.
(c) Potassium .....	2% of the quantity or gross value of the output of potassium compounds and related products at the point of shipment to market.
(d) Sulphur .....	5% of the quantity or gross value of the output of sulphur at the point of shipment to market.
(e) Gilsonite .....	No minimum royalty rate.
(f) Hardrock Minerals .....	No minimum royalty rate.
(g) Asphalt .....	25 cents per ton (2,000 pounds) of marketable production.

### § 3504.22 How will I know what the royalty rate is on my lease production?

BLM determines the rate for each lease before we offer it. If BLM offered the lease competitively, the rates are in the notice of lease sale. If you applied for a noncompetitive lease, BLM will send you a royalty rate schedule for your concurrence and signature before we issue you the lease. BLM attaches royalty rates to, and makes them a part of, all leases.

### § 3504.25 Do I have to produce a certain amount per year?

(a) If your mineral lease was issued, renewed or readjusted any time after April 22, 1986, you must either produce a minimum amount or pay a minimum royalty in lieu of production each lease year. This requirement begins in the sixth lease year or the first full year of a renewed or readjusted lease, whichever comes first. The minimum royalty payment is \$3 per acre or fraction of an acre. For phosphate, sulphur, gilsonite

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and hardrock leases, pay the minimum royalty in advance before the lease anniversary date. For sodium, potassium and asphalt leases the minimum royalty is due in advance before January 1 of each year.

(b) MMS will credit any lease rental payment (see §3504.16(d) of this part) against the minimum royalty payment amount due under paragraph (a) of this section. MMS then will credit your minimum royalty as specified under paragraph (a) to your production royalties for that year only. For example, if you pay \$1,000 in rental and you owe \$3,000 in minimum royalties, you will pay a total of \$3,000 for both. If during the lease year you accrue \$10,000 in production royalties, MMS will credit \$3,000 against that amount.

(c) Hardrock mineral leases or development or operating agreements subject to escalating rentals are exempt from minimum production and minimum royalty requirements.

#### **§ 3504.26 May I create overriding royalties on my Federal lease?**

Yes, but:

(a) BLM may order you to suspend or reduce your overriding royalties to as low as one percent if we determine your overriding royalty could:

- (1) Cause you to abandon your lease prematurely; or
- (2) Prevent mining of marginally economic or low-grade deposits.

(b) Where more than one overriding royalty interest is involved, BLM will apply any suspension or reduction to these interests in the manner agreed upon by the interest holders. If there is no agreement, we will order suspensions and reductions starting with the most recent interest and continuing in reverse order of the dates the overriding interests were created.

(c) If you apply for a royalty rate reduction under subpart 3513, of this part, we may request that you reduce your overriding royalties.

#### **BONDING**

#### **§ 3504.50 Do I have to file a bond to receive a permit or lease?**

Yes, unless paragraph (b) of this section applies.

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(a) BLM will set permit and lease bond amounts for each lease or permit. We will consider the cost of complying with all permit and lease terms, including royalty and reclamation requirements, when setting bond amounts. The minimum bond amount for prospecting permits is \$1000. The minimum bond amount for leases is \$5000.

(b) BLM may enter into agreements with states to provide for your state reclamation bond to satisfy our reclamation bonding requirements. We may need additional information from you to determine whether your state bond will cover all of our reclamation requirements. If you have filed a current bond with a state where we have an agreement, and we determine that your state bond will satisfy all BLM reclamation bonding requirements, you will only need to file evidence of that state bond with BLM. We will require an additional bond from you if we determine your state bond does not cover all of our bonding requirements.

#### **§ 3504.51 How do I file my bond?**

File one copy of your bond in the BLM State office where you applied for a permit or lease. You must use an approved BLM form. You must sign the form if you are the principal of a personal bond. For surety bonds, both you and an acceptable surety must sign the form.

#### **§ 3504.55 What types of bonds are acceptable?**

You may file either a personal bond or a surety bond.

(a) Personal bonds may be in the form of:

- (1) Cashier's check;
- (2) Certified check; or

(3) Negotiable U.S. Treasury bonds equal in value to your bond amount. If you submit Treasury bonds, you must give the Secretary full authority to sell the securities if you default on your permit or lease obligations.

(b) Surety bonds must be issued by qualified surety companies approved by the Department of the Treasury. You can get a list of qualified sureties at any BLM State Office.

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### **§ 3504.56 If I have more than one permit or lease, may I combine bond coverage?**

Yes. Instead of filing separate bonds for each permit or lease, you may file a bond to cover all permits and leases for a specific mineral in any one state, or nationwide. We will establish the amount of the bond; however, the minimums are:

(a) \$25,000 for statewide bonds. File these bonds in the BLM State Office for the state where your leases are located.

(b) \$75,000 for nationwide bonds. File these bonds in any BLM State Office.

### **§ 3504.60 Under what circumstances might BLM elect to change the amount of my bond?**

We may increase or decrease your bond amount when we determine that a change in coverage is appropriate, but we will not decrease your bond amount below the minimum.

### **§ 3504.65 What happens to my bond if I do not meet my permit or lease obligations?**

BLM will demand payment from your bond to cover any obligations on which you default. Your bond will be reduced accordingly. If the surety makes a payment, we will reduce the face amount of the surety bond and the surety's liability by the amount of the payment.

### **§ 3504.66 Must I restore my bond to the full amount if payment has been made from my bond?**

Yes. After any default, BLM will notify you of the amount you must pay to restore your bond. We will give you no more than six months to post a new bond or increase the existing bond to its pre-default level. You may elect to file separate or substitute bonds for each permit or lease. If you do not replace your bond, BLM may take action to cancel the leases or permits covered by the bond.

### **§ 3504.70 When will BLM terminate the period of liability of my bond?**

BLM may terminate the period of liability for any bond only when you have filed an acceptable replacement bond or when you have met all your permit or lease terms and conditions.

### **§ 3504.71 When will BLM release my bond?**

(a) BLM will release your bond when we have determined, after the passage of a reasonable period of time, that you have done the following:

(1) Paid all royalties, rentals, penalties, and assessments;

(2) Satisfied all permit or lease obligations;

(3) Reclaimed the site; and

(4) Taken effective measures to ensure that the mineral prospecting or development activities will not adversely affect surface or subsurface resources.

(b) If you assign your lease or permit, BLM will release your bond after we determine that you met the requirements of paragraphs (a)(1) and (a)(2) of this section. Also, your assignee must provide an acceptable bond or other surety.

## **Subpart 3505—Prospecting Permits**

### **§ 3505.10 What is a prospecting permit?**

(a) A prospecting permit gives you the exclusive right to prospect on and explore lands available for leasing under this part to determine if a valuable deposit exists of:

(1) Phosphate;

(2) Sodium;

(3) Potassium;

(4) Sulphur;

(5) Gilsonite; or

(6) A hardrock mineral.

(b) Prospecting permits are not available for asphalt.

(c) You may remove only material needed to demonstrate the existence of a valuable mineral deposit.

### **§ 3505.11 Do I need a prospecting permit to collect mineral specimens for non-commercial purposes?**

No. You may collect mineral specimens for hobby, recreation, scientific, research or similar purposes without a prospecting permit. However, the surface management agency may require a use permit. BLM's regulations for collecting mineral specimens are at part 8365 of this title.

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### APPLYING FOR PROSPECTING PERMITS

#### **§ 3505.12 How do I obtain a prospecting permit?**

Deliver 3 copies of the BLM application form to the BLM office with jurisdiction over the lands you are interested in. Include the first year's rental with your application. You will also be charged a processing fee, which BLM will determine on a case-by-case basis as described in §3000.11 of this chapter. For more information on fees and rentals, see subpart 3504 of this part.

[70 FR 58877, Oct. 7, 2005]

#### **§ 3505.13 What must my application include?**

Your application must be legible and dated. It must contain your or your agent's original signature. It must also include:

- (a) Your name and address;
- (b) A statement of your qualifications and holdings (see subpart 3502 of this part);
- (c) A complete and accurate land description (see subpart 3503 of this part);
- (d) Three copies of any maps needed to accompany the description; and
- (e) The name of all the commodities for which you are applying.

#### **§ 3505.15 Is there an acreage limit for my application?**

The acreage in your application must not exceed the maximum allowed for the permit. See §3503.37 of this part for the acreage limits applicable for the different minerals. BLM will not issue a permit if it causes you to exceed the limits shown in the table in that section.

#### **§ 3505.25 How does BLM prioritize applications for prospecting permits?**

BLM will prioritize applications based on the time of filing. If more than one application is filed at the same time for the same commodity on the same lands, we will hold a public drawing in accordance with subpart 1821 of this title to determine priority.

#### **§ 3505.30 May I amend or change my application after I file it?**

Yes. However, if your amendment adds lands, we will assign priority to those added lands from the date you

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filed the amended application. You must include the rental for any added lands and the processing fee for prospecting permit application amendments found in the fee schedule in §3000.12 of this chapter with your amended application.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

#### **§ 3505.31 May I withdraw my application after I file it?**

Yes. Just send us a written request. If you withdraw your application in whole or in part before BLM signs the permit, we will refund the corresponding proportionate share of your rental payment. BLM will retain any fees already paid for processing the application.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

#### **§ 3505.40 After submitting my application, do I need to submit anything else?**

Yes. After we initially review your permit application, but before we issue the prospecting permit, we will require you to submit three copies of an exploration plan under §3505.45 of this part. You must also submit a bond. See 43 CFR part 3504, especially 43 CFR 3504.50, for information on bonds.

#### **§ 3505.45 What is an exploration plan?**

An exploration plan shows how you intend to determine the existence and workability of a valuable deposit. Your exploration plan must include as much of the following information as possible:

(a) The names, addresses and telephone numbers of persons responsible for operations under your plan and to whom BLM will deliver notices and orders;

(b) A brief description of the environment your plan may affect. Focus on the affected geologic, water and other physical factors, and the distribution and abundance of vegetation and habitat of fish and wildlife, particularly threatened and endangered species. Include maps with your descriptions, and discuss the present land use in and adjacent to the area;

(c) A narrative description showing:

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(1) The method of exploration and types of equipment you will use;

(2) The measures you will take to prevent or control fire, soil erosion, pollution of surface and ground water, pollution of air, damage to fish and wildlife or their habitat, damage to other natural resources, and hazards to public health and safety, including specific actions necessary to meet all applicable laws and regulations;

(3) The method for plugging drill holes; and

(4) The measures you will take to reclaim the land, including:

(i) A reclamation schedule;

(ii) The method of grading, backfilling, soil stabilization, compacting and contouring;

(iii) The method of soil preparation and fertilizer application;

(iv) The type and mixture of shrubs, trees, grasses, forbs or other vegetation you will plant; and

(v) The method of planting, including approximate quantity and spacing;

(d) The estimated timetable for each phase of the work and for final completion of the program;

(e) Suitable topographic maps or aerial photographs showing existing bodies of surface water, topographic, cultural and drainage features, and the proposed location of drill holes, trenches and roads; and

(f) Any other data which BLM may require.

### **§ 3505.50 How will I know if BLM has approved or rejected my application?**

(a) BLM will review your application to determine compliance with land use plans, environmental requirements, unsuitability criteria and whether the lands are within a known leasing area. BLM's decision whether to approve your application is at BLM's complete discretion. If we approve your application, we will issue your permit. If we reject your application, we will mail you a written decision. This notice will:

(1) Detail the reasons why we rejected your application;

(2) Identify any items you will need to correct in your application; and

(3) Tell you how you may appeal an adverse decision.

(b) If we do not accept your application, we will refund your rental payment. We will retain any fees already paid for processing the application.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

### **PROSPECTING PERMIT TERMS AND CONDITIONS**

### **§ 3505.55 What are my obligations to BLM under an approved prospecting permit?**

You must:

(a) Pay your annual rental in a timely fashion. See §§ 3504.15 and 3504.16 of this part;

(b) Comply with all permit terms and stipulations the surface management agency attached to the permit;

(c) Conduct only those exploration activities approved as part of your existing exploration plan; and

(d) Discontinue activities following expiration of the initial term unless and until BLM extends your permit.

### **§ 3505.60 How long is my prospecting permit in effect?**

Your prospecting permit will be effective for an initial term of 2 years.

### **§ 3505.61 May BLM extend the term of my prospecting permit?**

We may extend prospecting permits for phosphate and hardrock minerals for up to an additional 4 years, and for potassium and gilsonite for up to an additional 2 years. We cannot extend sodium and sulphur prospecting permits.

### **§ 3505.62 Under what conditions will BLM extend my prospecting permit?**

You must prove that:

(a) You explored with reasonable diligence and were unable to determine the existence and workability of a valuable deposit covered by the permit. Reasonable diligence means that, in BLM's opinion, you drilled a sufficient number of holes or performed other comparable prospecting to explore the permit area within the time allowed; or

(b) Your failure to perform diligent prospecting activities was due to conditions beyond your control.

## **§ 3505.64**

### **§ 3505.64 How do I apply for an extension?**

There is no application form. Just send us a written request with the information in § 3505.65 of this part at least 90 days before your permit expires. Include the processing fee for extensions of prospecting permits found in the fee schedule in § 3000.12 of this chapter and the first year's rental in accordance with §§ 3504.10, 3504.15, and 3504.16 of this part.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

### **§ 3505.65 What information must I include in my extension request?**

Your request must:

- (a) Show that you have met the conditions for extension in § 3505.62;
- (b) Describe your previous diligent prospecting activities on the permit; and
- (c) Show how much additional time you need to complete prospecting work.

### **§ 3505.66 If approved, when is my extension effective?**

Your permit extension will become effective on the date we approve it, or on the expiration date of the original permit, if this date is later.

### **§ 3505.70 May I relinquish my prospecting permit?**

Yes. You may relinquish the entire prospecting permit or any legal subdivision of it. A partial relinquishment must clearly describe the exact acreage you want to relinquish. BLM will not accept a relinquishment if you are not in compliance with the requirements of your permit. Once we accept the request, your relinquishment is effective as of the date you filed it with BLM. We will then note the relinquishment on the land status records. We may then open the lands to any new applications. If you relinquish part or all of your permit, you lose any right to any preference right lease to the lands covered by the relinquishment.

### **§ 3505.75 What happens if I fail to pay the rental?**

Your prospecting permit will automatically terminate if you do not pay the rental before the anniversary date

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of the permit. We will note your permit termination on the official status records.

### **§ 3505.80 What happens when my permit expires?**

Your permit will expire at the end of its initial or extended term, as applicable, without notice. BLM may open the lands to new applications 60 days after your permit expires. However, if you timely filed for an extension under § 3505.64 of this part, the 60 day period would begin to run on the date BLM denies your extension request. If you timely filed for a preference right lease under § 3507.15 of this part, the 60 day period only would begin to run on the date BLM denies your lease application.

### **§ 3505.85 May BLM cancel my prospecting permit for reasons other than failure to pay rental?**

Yes.

(a) We may cancel your permit if you do not comply with the Mineral Leasing Act, any of the other acts applicable to your specific permit, these regulations, or any of the permit terms or stipulations. We will give you 30 days notice, within which you must correct your default. If your default continues, BLM may cancel your permit.

(b) If we waive one cause for cancellation, we may still cancel your permit for another cause, or for the same cause occurring at another time. Unless you file an appeal, we will note your permit cancellation on the land status records. BLM may use your bond to reclaim the land or correct other deficiencies if we cancel your permit.

## **Subpart 3506—Exploration Licenses**

### **GENERAL INFORMATION**

### **§ 3506.10 What is an exploration license?**

An exploration license allows you to explore known, unleased mineral deposits to obtain geologic, environmental and other pertinent data concerning such deposits.

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### APPLYING FOR AND OBTAINING EXPLORATION LICENSES

#### **§ 3506.11 What must I do to obtain an exploration license?**

(a) To apply, submit an exploration plan as described at § 3505.45 of this part, along with your request for an exploration license. No specific form is required. When BLM approves the exploration plan, we will attach the approved plan to, and make it a part of, the license. You must also publish a BLM-approved notice of exploration, inviting others to participate in exploration under the license on a pro-rata cost-sharing basis.

(b) Except as otherwise provided in this subpart, BLM will process your exploration license application in accordance with the regulations at part 2920 of this chapter.

#### **§ 3506.12 Who prepares and publishes the notice of exploration?**

BLM will prepare a notice of exploration using your information and post the notice and your exploration plan in the BLM office for 30 days. You must publish the notice of exploration once a week for three consecutive weeks in at least one newspaper of general circulation in the area in which the lands are located.

#### **§ 3506.13 What information must I provide to BLM to include in the notice of exploration?**

You must include:

- (a) Your name and address;
- (b) A description of the lands;
- (c) The address of the BLM office where your exploration plan will be available for inspection; and
- (d) An invitation to the public to participate in the exploration under the license.

#### **§ 3506.14 May others participate in the exploration program?**

(a) If any person wants to participate in the exploration program, you and BLM must receive written notice from that person within 30 days after the later of the final newspaper publication or the end of the BLM 30-day posting period.

(b) A person who wants to participate in the exploration program must state in their notice:

(1) They are willing to share in the cost of the exploration on a pro-rata basis; and

(2) Any modifications to the exploration program that BLM should consider.

[64 FR 53536, Oct. 1, 1999; 65 FR 11476, Mar. 3, 2000]

#### **§ 3506.15 What will BLM do in response to my exploration license application?**

(a) BLM will determine whether to issue the exploration license. If we decide to issue the license, we will name the participants and the acreage covered. We also will establish hole spacing requirements and include any stipulations needed to protect the environment.

(b) If there are inconsistencies between proposed exploration plans, the approved license will resolve them.

### TERMS; MODIFICATIONS

#### **§ 3506.20 After my license is issued, may I modify my license or exploration plan?**

BLM may approve modifications of your exploration plan upon your request. We may also permit you to remove lands from your exploration license at any time. However, once we issue your exploration license, you may not add lands to the area of your exploration license.

#### **§ 3506.25 Once I have a license, what are my responsibilities?**

You must share with BLM all data you obtain during exploration. We will consider the data confidential and will not make the data public until either:

- (a) The areas involved are leased; or
- (b) BLM determines that it must release the data in response to a FOIA request.

## **Subpart 3507—Preference Right Lease Applications**

#### **§ 3507.11 What must I do to obtain a preference right lease?**

To obtain a preference right lease, you must have a prospecting permit for

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the area you want to lease and meet the following conditions and any other conditions established in this subpart:

(a) *All leasable minerals except asphalt.* You must demonstrate that you have discovered a valuable deposit within the period covered by your prospecting permit. However, paragraphs (b) and (d) of this section provide some limitations.

(b) *Sodium, potassium, and sulphur.* In addition to the requirements of paragraph (a) of this section, BLM must determine that the lands are chiefly valuable for the subject minerals.

(c) *Asphalt.* You may not obtain a preference right lease for asphalt. However, you may obtain a competitive lease or a fringe acreage lease under subpart 3508 or 3510 of this part.

(d) *Permits issued under the authority of Reorganization Plan No. 3 of 1946.* Prospecting permits for minerals BLM administers under the authority of Reorganization Plan No. 3 of 1946 do not entitle you to a preference right lease. We may grant you a noncompetitive lease if you discover a valuable deposit during the permit term.

### § 3507.15 How do I apply for a preference right lease?

No specific form is required. Submit three copies of your application within 60 days after the date your prospecting permit expires or the date BLM denies your request for a permit extension filed under § 3505.64 of this part, whichever is later.

### § 3507.16 Is there a fee or payment required with my application?

Yes. You must submit the first year's rental with your application according to the provisions in § 3504.15 of this part. BLM will also charge a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

[70 FR 58877, Oct. 7, 2005]

### § 3507.17 What information must my preference right lease application include?

Your application must contain:

(a) A statement of your qualifications and holdings as specified in subpart 3503 of this chapter;

(b) Three maps showing:

(1) Utility systems;

(2) The location of any proposed development or mining operations and incidental facilities;

(3) The approximate locations and the extent of the areas you will use for pits, overburden and tailings; and

(4) The location of water sources or other resources which you may use in the proposed operations or incidental facilities;

(c) A narrative statement addressing:

(1) The anticipated scope, method and schedule of development operations, including the type of equipment you will use;

(2) The method of mining anticipated, including the best available estimate of the mining sequence and production rate; and

(3) The relationship, if any, between the planned mining operations and existing or planned mining operations and facilities on adjacent Federal or non-Federal lands;

(d) Financial information which will enable us to determine if you have found a valuable deposit. Include at least an estimate of projected mining and processing costs, saleable products and markets, and projected selling prices;

(e) A complete and accurate description of the lands as found in your prospecting permit, if your application is for less than the lands covered by your prospecting permit; and

(f) Other data, as we may require.

### § 3507.18 What do I need to submit to show that I have found a valuable deposit?

To show you have found a valuable deposit, send us the information listed in § 3593.1 of this part. You must have collected the data during the term of the prospecting permit, but you may refer to prior geologic work. BLM may request supplemental data from you to determine the following:

(a) The extent and character of the deposit;

(b) The anticipated mining and processing methods and costs;

(c) Anticipated location, kind and extent of necessary surface disturbance;

(d) The measures you will take to reclaim that disturbance;

(e) An estimate of the profitability of mineral development; and

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(f) Whether there is a reasonable prospect of success in developing a profitable mine.

### **§ 3507.19 Under what circumstances will BLM reject my application?**

(a) BLM will reject your application for a preference right lease if:

(1) You did not discover a valuable deposit of mineral(s) covered by the prospecting permit;

(2) You did not submit requested information in a timely manner;

(3) You did not otherwise comply with the requirements of this subpart; or

(4) In the case of sodium, potassium and sulphur, if BLM determines that the lands are not chiefly valuable for the mineral commodity specified in the permit.

(b) If you applied for a lease for minerals BLM administers under the authority of Reorganization Plan No. 3 of 1946, BLM may also reject your application if we determine that mining is not the preferred use of the lands in the application. In making this determination, we will consider:

(1) The land use plan;

(2) Unsuitability criteria under subpart 1610 of this title;

(3) Any environmental impacts; and

(4) The purposes of the statute under which the lands were acquired.

(c) We will also reject your application if the surface managing agency does not consent to the lease.

### **§ 3507.20 May I appeal BLM's rejection of my preference right lease?**

Yes. You have a right to appeal under the procedures in parts 4 and 1840 of this title.

## **Subpart 3508—Competitive Lease Applications**

### **§ 3508.11 What lands are available for competitive leasing?**

BLM may issue a competitive lease on unleased lands where we know that a valuable mineral deposit exists. In such areas, before issuing a lease we may issue you an exploration license, but not a prospecting permit. However, BLM may offer competitive leases for lands where no prospecting or exploratory work is needed to determine the

existence or workability of a valuable mineral deposit. In addition, we may offer competitive leases for asphalt on any lands available for asphalt leasing, whether or not we know that a valuable mineral deposit exists.

### **§ 3508.12 How do I get a competitive lease?**

(a) Notify BLM of areas in which you are interested. We may also designate certain lands for competitive leasing.

(b) Before BLM publishes a notice of lease sale, pay a processing fee on a case-by-case basis as described in § 3000.11 of this chapter as modified by §§ 3508.14 and 3508.21. If someone else is the successful bidder, BLM will refund you the amount you paid under this paragraph. If there is no successful bidder, you remain responsible for all processing fees.

(c) After determining that the lands are available for leasing, we will publish a notice of lease sale containing all significant information (see § 3508.14 of this part).

(d) We will award a competitive lease through sale to the qualified bidder who offers the highest acceptable bonus bid. In the event of a tie, BLM will determine a fair method for choosing the successful bid.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

### **§ 3508.14 How will BLM publish the notice of lease sale?**

(a) Once we determine which lands are available for leasing, we will publish a notice of lease sale at least once a week for three consecutive weeks in a newspaper of general circulation in the area where the lands are situated. We will also post the notice of lease sale for 30 days in the public room of the BLM office which administers the lands.

(b) The notice will include:

(1) The time and place of sale;

(2) The bidding method, including opening and closing dates for bidding;

(3) A description of the tract BLM is offering;

(4) A description of the mineral deposit BLM is offering;

(5) The minimum bid we will consider; and

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(6) Information on where you can get a copy of the proposed lease and a detailed statement of the lease sale terms and conditions.

(7) If the tract being offered for competitive sale was nominated by an applicant, a statement of the total cost recovery fee paid to BLM by the applicant under § 3508.12 up to 30 days before the competitive lease sale.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58877, Oct. 7, 2005]

#### **§ 3508.15 What information will the detailed statement of the lease sale terms and conditions include?**

(a) The proposed lease terms and conditions, including the rental, royalty rates, bond amount, and any special stipulations for the particular tract;

(b) An explanation of how you may submit your bid;

(c) Notification that you must accompany your bid with your qualifications statement (see subpart 3502 of this part) and a deposit of one-fifth of your bid amount;

(d) Notification that if you are the successful bidder, you must pay your proportionate share of the total publication cost for the sale notice before we will issue the lease. Your share is based on the number of tracts you bid on successfully, divided by the total number of tracts offered for sale;

(e) A warning concerning 18 U.S.C. 1860 which provides criminal penalties for manipulating the bidding process;

(f) A statement that the Secretary reserves the right to reject any and all bids, and to offer the lease to the next qualified bidder, if the successful bidder does not get the lease for any reason; and

(g) Any other information we deem appropriate.

#### **§ 3508.20 How will BLM conduct the sale and handle bids?**

We will open and announce all bids at the time and date specified in the notice of lease sale, but we will not accept or reject bids at that time. We must receive your bid by the deadline in the sale notice or we will not consider it. You may withdraw or modify your bid before the time specified in the notice of sale.

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#### **§ 3508.21 What happens if I am the successful bidder?**

(a) If you are the highest qualified bidder and we determine that your bid meets or exceeds fair market value, we will send you copies of the lease on the form attached to the detailed statement. Within the time we specify you must:

(1) Sign and return the lease form;

(2) Pay the balance of the bonus bid;

(3) Pay the first year's rental;

(4) Pay the publication costs;

(5) Furnish the required lease bond;

(6) If you were not the applicant, pay the cost recovery fee specified in the lease sale notice; and

(7) Pay all processing costs BLM incurs after the date of the sale notice.

(b) See § 3504.12 of this part for payment procedures.

[64 FR 53536, Oct. 1, 1999; 65 FR 11476, Mar. 3, 2000; 70 FR 58877, Oct. 7, 2005]

#### **§ 3508.22 What happens if BLM rejects my bid?**

(a) If your bid is the high bid and we reject it because you did not sign the lease form and pay the balance of the bonus bid, or otherwise comply with this subpart, you forfeit to the United States your deposit of one-fifth of the bonus bid amount.

(b) If we must reject your high bid for reasons beyond your control, we will return your bid deposit.

(c) If we reject your bid because it is not the high bid, we will return your bid deposit.

### **Subpart 3509—Fractional and Future Interest Lease Applications**

#### **§ 3509.10 What are future interest leases?**

BLM issues noncompetitive future interest leases to persons who hold present mineral interests that will revert to the Federal Government at some future date. Future interest leases allow the present interest holders to continue using their present mineral right once the Federal Government acquires it.

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### **§ 3509.11 Under what conditions will BLM issue a future interest lease to me?**

When it is in the public interest, we will issue you a future interest lease for lands where you either have an existing mining operation or have established that a valuable deposit exists.

### **§ 3509.12 Who may apply for a future interest lease?**

You may apply for a future interest lease only if you have a present interest in the minerals. You must hold more than 50 per cent of either the fee interest, a lease interest or an operating rights interest. You must also meet the qualification requirements set forth in subpart 3502 of this part.

### **§ 3509.15 Do I have to pay for a future interest lease?**

You must pay fair market value for the mineral deposit when title vests in the United States. You also will be required to pay royalty on your production.

### **§ 3509.16 How do I apply for a future interest lease?**

No specific form is required. You must file at least one year before the mineral interest vests with the United States or BLM will deny your application. BLM will charge you a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58878, Oct. 7, 2005]

### **§ 3509.17 What information must I include in my application for a future interest lease?**

Your application must include the same information we require when you apply for a present interest Federal lease. See subpart 3508 of this part. In addition, you must include the following:

- (a) A land description;
- (b) Your certification that you meet the qualifications requirements (see subpart 3502 of this part);
- (c) Evidence of your title or the extent of your rights to the present interest in the mineral deposits. Submit either a certified abstract of title or a title certificate, or the instrument establishing your rights; and

(d) The names of the other owners, if any, of the mineral interests. If you own the operating rights to the mineral by means of a contract with the mineral owner, you also need to submit three copies of the mineral contract or lease.

### **§ 3509.18 What will BLM do after it receives my application for a future interest lease?**

(a) After BLM receives your application for a future interest lease, we will notify all other interest owners that they have 90 days to file applications for the same mineral interest.

(b) If any other interest owners timely apply, we will hold a competitive lease sale among the qualified applicants. BLM will establish standards for the competitive sale similar to those under subpart 3508 of this part, and provide notice to all of the qualified applicants.

(c) If no other qualified owners timely apply, BLM may issue a future interest lease to you. BLM will establish the amount of the bonus bid you must pay through appraisal.

### **§ 3509.20 When does my future interest lease take effect?**

Your future interest lease will be effective on the date the minerals vest in the United States, as stated in the lease.

### **§ 3509.25 For what reasons will BLM reject my application for a future interest lease?**

We will reject your application:

- (a) If you do not meet the qualifications in § 3509.15 of this part;
- (b) If you filed your application less than one year before the minerals vest in the United States; or
- (c) We determine that issuing the lease is not in the public interest.

### **§ 3509.30 May I withdraw my application for a future interest lease?**

Yes. You must file the withdrawal with BLM before the lease is signed. BLM will retain any fees already paid for processing the application.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58878, Oct. 7, 2005]

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### **§ 3509.40 What are fractional interest prospecting permits and leases?**

They are prospecting permits and leases for parcels where the United States holds less than 100 per cent of the mineral interest of the parcel. Fractional interest leases allow development of the shared mineral interests.

### **§ 3509.41 For what lands may BLM issue fractional interest prospecting permits and leases?**

We issue them for lands where the United States owns less than 100 per cent of the mineral interest and where we have determined it is in the public interest to grant the permit or lease. We will only grant fractional interest permits or leases with the consent of the surface managing agency. If we believe a mineral deposit exists but do not know, we may issue a noncompetitive fractional interest lease.

### **§ 3509.45 Who may apply for a fractional interest prospecting permit or lease?**

Only persons who have an interest in the non-Federal share of the same minerals may apply for a fractional interest lease of the minerals. Applicants must also meet the qualification standards in subpart 3502 of this part.

### **§ 3509.46 How do I apply for a fractional interest prospecting permit or lease?**

No specific form is required. Submit the application to the BLM office with jurisdiction over the lands. BLM will charge you a processing fee on a case-by-case basis as described in §3000.11 of this chapter.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58878, Oct. 7, 2005]

### **§ 3509.47 What information must I include in my application for a fractional interest prospecting permit or lease?**

Your application must include all the same information we require when you apply for a regular competitive Federal lease. See subpart 3508 of this part. In addition, you must include the following:

- (a) A land description;

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(b) Your certification that you meet the qualifications requirements (see subpart 3502 of this part);

(c) Evidence of your title or the extent of your rights in the mineral deposits. Submit either a certified abstract of title, a title certificate or the instrument establishing your rights; and

(d) The names of the other owners, if any, of the mineral interests. If you own the operating rights to the mineral by means of a contract with the mineral owner, you also need to submit three copies of the mineral contract or lease.

### **§ 3509.48 What will BLM do after it receives my application for a fractional interest lease?**

(a) After BLM receives your application for a fractional interest lease, we will notify all other interest owners that they have 90 days to file applications for the same mineral interest.

(b) If any other interest owners timely apply, we will hold a competitive lease sale among the qualified applicants. BLM will establish standards for the competitive sale similar to those under subpart 3508 of this part, and provide notice to all of the applicants.

(c) If no other qualified owners timely apply, BLM may issue a fractional interest lease to you. BLM will establish the amount of the bonus bid you must pay through appraisal.

### **§ 3509.49 What terms and conditions apply to my fractional interest prospecting permit or lease?**

BLM will apply the commodity-specific terms and conditions found in this part to fractional interest prospecting permits and leases.

### **§ 3509.50 Under what conditions would BLM reject my application for a fractional interest prospecting permit or lease?**

BLM will reject your fractional interest application if:

(a) You do not meet the qualifications in §3509.45 of this part;

(b) You would have an interest in the total Federal and non-Federal mineral estate of less than 50% once the fractional interest prospecting permit or lease is issued, unless we determine it would be in the best interests of the

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government to issue the permit or lease; or

(c) We determine that it is not in the public interest to grant the lease.

### **§3509.51 May I withdraw my application for a fractional interest prospecting permit or lease?**

Yes, if you file the withdrawal before the lease is signed. BLM will retain any fees already paid for processing the application.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58878, Oct. 7, 2005]

## **Subpart 3510—Noncompetitive Leasing: Fringe Acreage Leases and Lease Modifications**

### **§3510.11 If I already have a Federal lease, or the mineral rights on adjacent private lands, may I lease adjoining Federal lands that contain the same deposits without competitive bidding?**

Yes. If the adjoining Federal lands are available for leasing, you may lease them noncompetitively, even if they are known to contain a deposit of the mineral you are interested in leasing. We will either issue a new lease for these lands (fringe acreage) or add the lands to your existing Federal lease (modification).

### **§3510.12 What must I do to obtain a lease modification or fringe acreage lease?**

(a) File three copies of your application with the BLM office that administers the lands. No specific application form is required.

(b) Include a non-refundable filing fee as provided in §3000.12, Table 1, of this chapter (the fee may be found under “Leasing of Solid Minerals Other Than Coal and Oil Shale (Part 3500)”). You must also make an advance rental payment in accordance with the rental rate for the mineral commodity you are seeking. If you want to modify an existing lease, the BLM will base the rental payment on the rate in effect for the lease being modified in accordance with §3504.15.

(c) Your fringe acreage lease application must:

(1) Show the serial number of the lease if the lands specified in your application adjoin an existing Federal lease;

(2) Contain a complete and accurate description of the lands desired;

(3) Show that the mineral deposit specified in your application extends from your adjoining lease or from adjoining private lands you own or control; and

(4) Include proof that you own or control the mineral deposit in the adjoining lands if they are not under a Federal lease.

(d) Your lease modification application must:

(1) Show the serial number of your Federal lease that you seek to modify;

(2) Contain a complete and accurate description of the lands desired that adjoin the Federal lease you seek to modify; and

(3) Show that—

(i) The adjoining acreage to be added contains known deposits of the same mineral deposit that can be mined only as part of the mining operations on the original Federal lease; or

(ii) As an alternative, show that—

(A) The acreage to be added does not contain known deposits of the same mineral deposit; and

(B) The adjoining acreage will be used for surface activities that are necessary for the recovery of the mineral deposit on the original Federal lease, and

(C) Had the acreage been included in the original Federal lease at the time of that lease's issuance, the original Federal lease would have been reasonably compact.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007; 74 FR 641, Jan. 7, 2009]

### **§3510.15 What will BLM do with my application?**

We will issue or modify a lease under this subpart only if we determine that:

(a) The lands are contiguous to your existing Federal lease or to non-Federal lands you own or control;

(b) The new fringe lease does not exceed the maximum size allowed in a lease, as specified in §3503.37 of this part;

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(c) The acreage of the modified lease, including additional lands, is not in excess of the maximum size allowed for a lease, as specified in § 3503.37 of this part;

(d) The mineral deposit is not in an area of competitive interest to holders of other active mining units in the area;

(e) The lands for which you applied for a fringe acreage lease lack sufficient reserves of the mineral resource to warrant independent development;

(f)(1) The lands for which you applied for a lease modification contain known deposits of the same mineral deposit that can be mined only as part of the mining operations on the original Federal lease; or

(2)(i) The acreage to be added does not contain known deposits of the same mineral; and

(ii) The acreage to be added will be used for surface activities that are necessary for the recovery of the mineral deposit on the original Federal lease; and

(iii) Had the acreage added by the modification been included in the original Federal lease at the time of that lease's issuance, the original Federal lease would have been reasonably compact.

(g) Leasing the lands will conserve natural resources and will provide for economical and efficient recovery as part of a mining unit; and

(h) You meet the qualification requirements for holding a lease described in subpart 3502 of this chapter and the new or modified lease will not cause you to exceed the acreage limitations described in § 3503.37.

[64 FR 53536, Oct. 1, 1999, as amended at 74 FR 641, Jan. 7, 2009]

### **§ 3510.20 Do I have to pay a fee to modify my existing lease or obtain a fringe acreage lease?**

Yes. Before BLM issues a new fringe acreage lease or modifies your existing lease, you must pay a bonus in an amount we will determine based on an appraisal or other appropriate means. The bonus cannot be less than \$1 per acre or fraction of an acre.

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### **§ 3510.21 What terms and conditions apply to fringe acreage leases and lease modifications?**

Your fringe acreage lease is a new Federal lease. Therefore, we may impose terms and conditions different from those in your original Federal lease. A modified lease will be subject to the same terms and conditions as in the original Federal lease.

## **Subpart 3511—Lease Terms and Conditions**

### **§ 3511.10 Do certain leases allow me to mine other commodities as well?**

Yes. Sodium leases authorize you to mine potassium compounds as related products, and potassium leases authorize mining associated sodium compounds and related products. A phosphate lease allows you to use deposits of silica, limestone or other rock on the lease for use in the processing or refining of phosphate, phosphate rock, and associated minerals mined from the leased lands. You must pay royalty on these materials as specified in your lease.

### **§ 3511.11 If I am mining calcium chloride, may I obtain a noncompetitive mineral lease to produce the commingled sodium chloride?**

Yes. If you are producing calcium chloride in paying quantities from an existing mine which you control, you may apply to BLM for a noncompetitive lease to produce the commingled sodium chloride. You must already have authorization, under part 3800 of this chapter, for the locatable minerals. You must also meet the other requirements of this part for the commingled leasable minerals.

### **§ 3511.12 Are there standard terms and conditions which apply to all leases?**

Yes. BLM will issue your lease on a standard form which will contain several terms and conditions. We will add your rental rate, royalty obligations and any special stipulations to this lease form.

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### **§ 3511.15 How long will my lease be in effect?**

Commodity	Initial Term	Period of Renewal or Readjustment
(a) Phosphate .....	Indeterminate .....	Subject to readjustment at the end of each 20 year period.
(b) Sodium .....	20 years .....	Can be renewed for 10 years at the end of the initial term and for following 10 year periods.
(c) Potassium .....	Indeterminate .....	Subject to readjustment at the end of each 20 year period.
(d) Sulphur .....	20 years .....	Can be renewed for 10 years at the end of the initial term and for following 10 year periods.
(e) Gilsonite .....	20 years and for as long thereafter as gilsonite is produced in paying quantities.	Subject to readjustment at the end of each 20 year period.
(f) Hardrock Minerals .....	not to exceed 20 years .....	Can be renewed for 10 years at the end of the initial term and for following 10 year periods.
(g) Asphalt .....	20 years .....	Can be renewed for 10 years at the end of the initial term and for following 10 year periods.

### **§ 3511.25 What is meant by lease readjustment and lease renewal?**

(a) If your lease is issued subject to readjustment, BLM will notify you of the readjusted terms before the end of each 20-year period. If we do not timely notify you of readjusted terms, those leases continue for another 20-year period under the same terms and conditions.

(b) If you have a lease that requires renewal, we will issue the lease for an initial term as specified in §3510.15 of this part. You must apply for a renewal of the lease at least 90 days before the initial term ends in order to extend the lease for an additional term. If you do not renew the lease, it expires and the lands become available for re-leasing. BLM may change some of your lease terms when we renew a lease.

### **§ 3511.26 What if I object to the terms and conditions BLM proposes for a readjusted lease?**

(a) You have 60 days after receiving the proposed readjusted terms to object. If we do not receive your objection within 60 days, the proposed readjusted terms will be in effect. If you file an objection, BLM will issue a decision in response. If you disagree with the decision, you may appeal under parts 4 and 1840 of this title.

(b) The readjusted lease terms and conditions will be effective pending the outcome of any appeal, unless BLM provides otherwise.

### **§ 3511.27 How do I renew my lease?**

File an application at least 90 days before the lease term expires. No specific form is required. Send us 3 copies of your application together with the processing fee for lease renewal found in the fee schedule in §3000.12 of this chapter and an advance rental payment of \$1 per acre or fraction of an acre.

[64 FR 53536, Oct. 1, 1999, as amended at 70 FR 58878, Oct. 7, 2005]

### **§ 3511.30 If I appeal BLM's proposed new terms, must I continue paying royalties or rentals while my appeal is pending?**

Yes. Continue to pay royalties and rentals at the original rate. Your obligation to pay any increased readjusted royalties, minimum royalties and rentals will be suspended while your appeal is considered. However, any increased charges accrue beginning with the effective date of the readjustment or renewal, while final action on your appeal is pending. If the increased charges are sustained on appeal, you must pay the accrued balance, plus interest at the rate MMS specifies for late payment in 30 CFR part 218.

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### Subpart 3512—Assignments and Subleases

#### HOW TO ASSIGN LEASES

#### § 3512.11 Once BLM issues me a permit or lease, may I assign or sublease it?

You may assign or sublease your permit or lease in whole or in part to any person, association, or corporation qualified to hold a permit or lease.

#### § 3512.12 Is there a fee for requesting an assignment or sublease?

When you submit your instrument for assignment of record title or operating rights, or for transfer of overriding royalties, you must pay the filing fee for assignment, sublease, or transfer of operating rights found in the fee schedule in § 3000.12 of this chapter. BLM will not accept any instrument without the filing fee.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

#### § 3512.13 How do I assign my permit or lease?

(a) Within 90 days of final execution of the assignment, you must submit three copies of your instrument for assignment of each permit or lease. The instrument must contain:

(1) The assignee's name and current address;

(2) The interest held by you and the interest you plan to assign;

(3) The serial number of the affected permit or lease;

(4) The amount of overriding royalties you retain;

(5) The date and your original signature on each copy, as the assignor; and

(6) The assignee must also send BLM a request for approval of the assignment which must contain:

(i) A statement of the assignee's qualifications and holdings, as required by subpart 3502 of this part;

(ii) Date and original signature of the assignee; and

(iii) The filing fee for assignment, sublease, or transfer of operating rights found in the fee schedule in § 3000.12 of this chapter.

(b) BLM must approve the assignment. We will notify you with a deci-

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sion indicating approval or disapproval.

(c) If you are assigning a portion of your permit or lease, we will create a new permit or lease for the assigned portion, if approved.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

#### § 3512.16 How do I sublease my lease?

(a) You must file one copy of the sublease between you and the sublessee within 90 days from the date of final execution of the sublease.

(b) The sublessee must also file a signed and dated request for approval and a statement of qualifications (see subpart 3502 of this part), and submit the filing fee for assignment, sublease, or transfer of operating rights found in the fee schedule in § 3000.12 of this chapter.

(c) We will notify you with a decision indicating approval or disapproval.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

#### § 3512.17 How do I transfer the operating rights in my permit or lease?

(a) You must file one copy of the agreement to transfer operating rights within 90 days from the date of final execution of the agreement.

(b) The transferee must also file a signed and dated request for approval and a statement of qualifications (see subpart 3502 of this part), and submit the filing fee for assignment, sublease, or transfer of operating rights found in the fee schedule in § 3000.12 of this chapter.

(c) We will notify you with a decision indicating approval or disapproval.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

#### SPECIAL CIRCUMSTANCES AND OBLIGATIONS

#### § 3512.18 Will BLM approve my assignment or sublease if I have outstanding liabilities?

Before we will approve your assignment of a permit or lease, your account must be in good standing. We will also approve the assignment if the assignee and his or her surety provides written

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acceptance of your outstanding liabilities under the permit or lease. In addition, the assignee must either furnish a new bond equivalent to your existing bond or obtain consent of the surety on your bond to substitute the assignee as the principal.

### **§ 3512.19 Must I notify BLM if I intend to transfer an overriding royalty to another party?**

Yes. Although we do not approve these transfers, you must file all overriding royalty interest transfers with the BLM within 90 days from the date of execution. Include the transferee's statement of qualifications required in subpart 3502 and the filing fee for transfer of overriding royalty found in the fee schedule in § 3000.12 of this chapter.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

### **EFFECT OF ASSIGNMENTS ON YOUR OBLIGATIONS**

### **§ 3512.25 If I assign my permit or lease, when do my obligations under the permit or lease end?**

You and your surety remain responsible for the performance of all obligations under the permit or lease until the date we approve the assignment. You will continue to be responsible for obligations that accrued prior to the date of our approval of the assignment, whether or not they were identified at the time of the transfer.

### **§ 3512.30 What are the responsibilities of a sublessor and a sublessee?**

After BLM's approval of a sublease becomes effective, the sublessor and sublessee are jointly and severably liable for performance of all obligations under the permit or lease.

### **§ 3512.33 Does an assignment or sublease alter the permit or lease terms?**

No, it does not alter permit or lease terms.

## **Subpart 3513—Waiver, Suspension or Reduction of Rental and Minimum Royalties**

### **RENTAL AND ROYALTY REDUCTIONS**

### **§ 3513.11 May BLM relieve me of the lease requirements of rental, minimum royalty, or production royalty while continuing to hold the lease?**

Yes. BLM has a process which may allow you temporary relief from these lease requirements.

### **§ 3513.12 What criteria does BLM consider in approving a waiver, suspension, or reduction in rental or minimum royalty, or a reduction in the royalty rate?**

We will consider if approval:

- (a) Is in the interest of conservation;
- (b) Will encourage the greatest ultimate recovery of the resource; and
- (c) Is necessary either to promote development of the mineral resources or because you cannot successfully operate the lease under existing terms.

### **§ 3513.15 How do I apply for reduction of rental, royalties or minimum production?**

You must send us two copies of your application with the following information for all leases involved:

- (a) The serial numbers;
- (b) The name of the record title holder(s);
- (c) The name of the operator and operating rights owners if different from the record title holder(s);
- (d) A description of the lands by legal subdivision;
- (e) A map showing the serial number and location of each mine or excavation and the extent of the mining operations;
- (f) A tabulated statement of the leasable minerals mined for each month covering at least the last twelve months before you filed your application, and the average production mined per day for each month;
- (g) If you are applying for relief from the minimum production requirement, complete information as to why you did not attain the minimum production;
- (h) A detailed statement of expenses and costs of operating the entire lease,

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and the income from the sale of any leased products;

(i) All facts showing why you cannot successfully operate the mines under the royalty or rental fixed in the lease and other lease terms;

(j) For reductions in royalty, full information as to whether you pay royalties or payments out of production to anyone other than the United States, the amounts paid and efforts you have made to reduce them;

(k) Documents demonstrating that the total amount of overriding royalties paid for the lease will not exceed one-half the proposed reduced royalties due the United States; and

(l) Any other information BLM needs to determine whether the request satisfies the standards in § 3513.12 of this part.

#### **§ 3513.16 Do I have to pay a fee when I apply for a waiver, suspension, or reduction of rental, minimum royalty, production royalty, or minimum production?**

Yes. BLM will charge you a processing fee on a case-by-case basis, as described in § 3000.11 of this chapter.

[70 FR 58878, Oct. 7, 2005]

#### **SUSPENSION OF OPERATIONS AND PRODUCTION (CONSERVATION CONCERNS)**

#### **§ 3513.20 What is a suspension of operations and production (conservation concerns)?**

A suspension of operations and production (conservation concerns) is a BLM action where BLM orders or allows you to suspend operations in the interest of conservation of natural resources.

#### **§ 3513.21 What is the effect of a suspension of operations and production (conservation concerns)?**

BLM will extend your lease term by any periods of suspension of operations and production (conservation concerns). We will reduce the minimum annual production requirements of your lease proportionately for that time during a lease year in which a suspension of operations and production is effective. You do not have to pay rental and minimum annual production royalties starting with the first day of the next lease month after

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the suspension becomes effective. However, if the suspension is effective on the first day of the lease month, you may stop paying rentals and royalties that same day.

#### **§ 3513.22 How do I apply for a suspension of operations and production (conservation concerns)?**

Send us two copies of an application that explains why it is in the interest of conservation to suspend your operations and production.

#### **§ 3513.23 May BLM order a suspension of operations and production (conservation concerns)?**

Yes, BLM may order a suspension of operations and production.

#### **§ 3513.25 When will my suspension of operations and production (conservation concerns) take effect?**

Your suspension takes effect on the date BLM specifies.

#### **§ 3513.26 When and how does my suspension of operations and production (conservation concerns) expire or terminate?**

Your suspension ends on the expiration date that BLM specifies in the decision or order approving the suspension, or on the first day of the lease month in which you resume operations or production, whichever occurs first. All lease terms and obligations resume on this date. MMS will allow credit towards future rentals or royalties due, if you paid rent for the period of suspension of operations and production.

#### **SUSPENSION OF OPERATIONS (ECONOMIC CONCERNS)**

#### **§ 3513.30 What is a suspension of operations (economic concerns)?**

A suspension of operations (economic concerns) is an action by which BLM may approve your request to suspend operations on your lease when marketing conditions are such that you cannot operate your leases except at a loss. BLM may not order a suspension of operations (economic concerns) unless you request it.

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### **§ 3513.31 What is the effect of a suspension of operations (economic concerns)?**

This suspension does not affect the term of the lease or the annual rental payment. BLM will reduce the minimum annual production requirements of your lease in proportion to that part of the lease year for which a suspension of operations is effective.

### **§ 3513.32 How do I apply for a suspension of operations (economic concerns)?**

Send us two copies of your application which shows why your lease cannot be operated except at a loss.

### **§ 3513.33 When will my suspension of operations (economic concerns) take effect?**

Your suspension will be effective on the date BLM specifies. You do not have to pay royalty on minimum annual production beginning on the first day of the next lease month after the suspension becomes effective. If the effective date is the first of the month, you may stop paying royalty on minimum annual production on that day.

### **§ 3513.34 When and how does my suspension of operations (economic concerns) expire or terminate?**

The suspension of operations (economic concerns) ends on the expiration date that BLM specifies in the decision approving the suspension, or on the first day of the lease month in which you resume operations, whichever occurs first. Your obligation for minimum annual production resumes at this time.

## **Subpart 3514—Lease Relinquishments and Cancellations**

### **RELINQUISHING YOUR LEASE**

### **§ 3514.11 May I relinquish my lease or any part of my lease?**

If you can show, to BLM's satisfaction, that the public interest will not be impaired, you may relinquish your entire lease or any legal subdivision of it. Notify us in writing that you intend to relinquish all or part of your lease. Include your original signature and

date. If we approve your relinquishment, you are required to pay all accrued rentals and royalties, and to perform any reclamation of the leased lands that BLM may require. In some cases, BLM may require you to preserve any mines, productive works or permanent improvements on the leased lands in accordance with the terms of your lease.

### **§ 3514.12 What additional information should I include in a request for partial relinquishment?**

Any partial relinquishment must also clearly describe the lands you are relinquishing and give the exact area involved.

### **§ 3514.15 Where do I file my relinquishment?**

File the relinquishment in the BLM office that issued the lease.

### **§ 3514.20 When is my relinquishment effective?**

When BLM approves your relinquishment, it will be effective as of the date you filed it.

### **§ 3514.21 When will BLM approve my relinquishment?**

We will accept your relinquishment when you have met all terms and conditions of the lease, including reclamation obligations.

### **CANCELLATIONS, FORFEITURES, AND OTHER SITUATIONS**

### **§ 3514.25 When does my lease expire?**

(a) Sodium, sulphur, asphalt, and hardrock mineral leases expire at the end of the lease term. If you file a timely application for lease renewal under § 3511.27 of this part, your lease expires on the expiration date or the date BLM rejected your application, whichever is later.

(b) Potassium, phosphate and gilsonite leases continue for so long as you comply with the lease terms and conditions which are subject to periodic readjustment.

(c) For more information, see § 3511.15 of this part.

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### § 3514.30 May BLM cancel my lease?

(a) Yes. BLM may institute appropriate proceedings in a court of competent jurisdiction to cancel your lease if:

(1) You do not comply with the provisions of the Mineral Leasing Act, other relevant statutes, or regulations applicable to your lease; or

(2) You default on any of the lease terms, covenants or stipulations and continue to fail or default for 30 days after BLM notifies you in writing of your default.

(b) BLM may cancel your lease administratively if we issued it in violation of any law or regulation. In such a case, we may consider issuing an amended lease, if appropriate.

### § 3514.31 May BLM waive cancellation or forfeiture?

Yes, but our waiver of any particular cause of forfeiture will not prevent us from canceling and forfeiting the lease for any other cause or for the same cause occurring at any other time.

### § 3514.32 Will BLM give me an opportunity to remedy a violation of the lease terms?

(a) If you own or control, directly or indirectly, an interest in a lease in violation of any of the provisions of the Mineral Leasing Act, other relevant statutes, the lease terms or the regulations in this part, we will give you 30 days to remedy the violation or to show cause why we should not ask the Attorney General to institute court proceedings to:

(1) Cancel the lease;  
(2) Forfeit your interest; or  
(3) Compel disposal of the interest so owned or controlled.

(b) BLM will not give you 30 days if there is no legal remedy to the violation.

### § 3514.40 What if I am a *bona fide* purchaser and my lease is subject to cancellation?

(a) If you are a *bona fide* purchaser, BLM will not cancel your lease or your interest in a lease based on your predecessor's actions. However, you must be sure that the lease is in compliance with the terms and conditions required by BLM.

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(b) BLM will promptly take action to dismiss any party who shows they are a *bona fide* purchaser from any legal proceedings to cancel the lease.

## Subpart 3515—Mineral Lease Exchanges

### LEASE EXCHANGE REQUIREMENTS

### § 3515.10 May I exchange my lease or lease right for another mineral lease or lease right?

Yes. BLM may determine that operations on your lease or lands for which you have a preference right to a lease are not in the public interest. If you or BLM identify other lands for exchange, you may relinquish your current lease or preference right in exchange for a mineral lease of other lands of equal value.

### § 3515.12 What regulatory provisions apply if I want to exchange a lease or lease right?

(a) Except as provided in paragraph (b) of this section, this subpart and the relevant provisions of part 2200 of this title apply to mineral lease exchanges.

(b) Exchanges involving the issuance of coal leases, coal lease bidding rights or coal lease modifications are subject to the regulations in subpart 3435 of this chapter rather than to the regulations in this part.

### § 3515.15 May BLM initiate an exchange?

Yes. When we do:

(a) We will notify you that we are prepared to consider exchange of a mineral lease if you relinquish your existing leasing rights.

(b) We may exchange all or any part of the lands under your preference right lease application(s) or lease(s).

### § 3515.16 What standards does BLM use to assess the public interest of an exchange?

BLM must find that the exchange is in the public interest under the following criteria:

(a) The benefits of production from your existing lease or preference right to a lease would not outweigh the adverse effects on, or threat of damage or destruction to:

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- (1) Agricultural production potential;
- (2) Scenic values;
- (3) Biological values including threatened or endangered species habitat;
- (4) Geologic values;
- (5) Archeological, historic or other cultural values;
- (6) Other public interest values such as recreational use;
- (7) Residential or urban areas;
- (8) Potential inclusion in the wilderness or wild and scenic rivers systems; or
- (9) Other public uses, including public highways, airports, and rights-of-way from lease operations.

(b) The lands proposed for exchange must be free from hazardous waste as defined under the authorities of the Federal Water Pollution Control Act (33 U.S.C. 1251), Resource Conservation and Recovery Act (42 U.S.C. 6901) and the Comprehensive Environmental Response, Compensation and Liability Act (42 U.S.C. 9601).

### **§ 3515.18 Will I be notified when BLM is considering initiating an exchange that will affect my lease?**

Yes. The notice you receive will:

- (a) State why we believe an exchange would be in the public interest;
- (b) Ask whether you are willing to negotiate for an exchange;
- (c) Contain a description of the lands for which we would offer exchange terms; and
- (d) Ask you to describe the lands on which you would accept a lease in exchange for your present holdings.

#### TYPES OF LEASE EXCHANGES

### **§ 3515.20 May I exchange preference rights?**

Yes. To have a preference right that can be exchanged, you must have timely submitted a preference right lease application. If you have demonstrated a right to a lease, BLM may, in lieu of issuing the preference right lease, negotiate for the selection of appropriate lands to exchange and establish lease terms for those lands.

### **§ 3515.21 What types of lands can be exchanged?**

The lands to be leased in exchange for your existing rights must be:

- (a) Subject to leasing under the authorities of this part; and
- (b) Acceptable to both you and BLM as a lease tract containing a deposit of leasable or hardrock minerals of equal value to your existing rights.

### **§ 3515.22 What if the lands to be exchanged are not of equal value?**

If the lands are not equal in value, either party may equalize the value by paying money to the party receiving the property of lesser value. Such payments may not exceed 25 percent of the total value of the land or interest transferred out of Federal ownership. The parties may mutually agree to waive the monetary payment, if the Secretary determines that:

- (a) A waiver will expedite the exchange;
- (b) The public interest will be better served by the waiver than by the payment; and
- (c) The amount to be waived is no more than 3 percent of the value of the lands being transferred out of Federal ownership, or \$15,000, whichever is less.

#### LEASE EXCHANGE PROCEDURES

### **§ 3515.23 May BLM require me to submit additional information?**

Yes. You must be willing to provide geologic and economic data we need to determine the fair market value of your preference right or lease to be relinquished.

### **§ 3515.25 Is BLM required to publish notice or hold a hearing?**

Yes. After you and BLM agree on the lands for exchange, we will publish a notice of the proposed exchange in the FEDERAL REGISTER and in a newspaper(s) in the county(s) where the lands involved are located. The notice will include:

- (a) The time and place of a public hearing(s);
- (b) Our preliminary findings that the exchange is in the public interest; and
- (c) A request for public comments on the merits of the proposed exchange.

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### **§ 3515.26 When will BLM make a decision on the exchange?**

After the public hearing and consideration of public comments, we will determine whether issuance of the exchange lease is in the public interest. If it is, we will then process the exchange. If not, we will cancel the exchange.

### **§ 3515.27 Will BLM attach any special provisions to the exchange lease?**

Yes, the lease terms will contain a statement that you quitclaim and relinquish any right or interest in your preference right lease application or lease exchanged.

## **Subpart 3516—Use Permits**

### **§ 3516.10 What are use permits?**

Use permits allow you to use the surface of lands not included within your permit or lease to help you develop the mineral deposits. You may only get a use permit during the life of your permit or lease, and only for unentered, unappropriated, BLM-administered land. Use permits are not prospecting permits.

### **§ 3516.11 What kinds of permits or leases allow use permits?**

Use permits are issued only in support of phosphate and sodium permits and leases. For phosphate permits and leases, BLM may issue you a use permit to use up to 80 acres. For sodium leases, use permits are limited to no more than 40 acres.

### **§ 3516.12 What activities may I conduct under a use permit?**

Phosphate use permits authorize you to conduct activities to properly extract, treat, or remove the mineral deposits. Sodium use permits authorize you to occupy camp sites, develop refining works and use the surface for other purposes connected with, and necessary to, the proper development and use of the deposits.

### **§ 3516.15 How do I apply for a use permit?**

You must file three copies of your application in the BLM office administering the lands you are interested in. There is no specific form required.

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Include the filing fee for a use permit found in the fee schedule in § 3000.12 of this chapter and the first year's rental. Calculate the rental in accordance with § 3504.15 of this part.

[64 FR 53536, Oct. 1, 1999, as amended at 72 FR 50888, Sept. 5, 2007]

### **§ 3516.16 What must I include with my application?**

You must agree to pay the annual charge identified in the permit, and provide the following information:

(a) Specific reasons why you need the additional lands;

(b) A description of the lands applied for;

(c) Any information demonstrating that the lands are suitable and appropriate for your needs; and

(d) Evidence that the lands are unoccupied and unappropriated.

### **§ 3516.20 Is there an annual fee or charge for use of the lands?**

Yes. You must pay the annual \$1 per acre rental, or \$20, whichever is greater, on or before the anniversary date of the permit.

### **§ 3516.30 What happens if I fail to pay the annual rental on my use permit?**

Your use permit will terminate automatically if you fail to pay the required rental within 30 days after we serve you with a written notice of the rental requirement.

## **Subpart 3517—Hardrock Mineral Development Contracts; Processing and Milling Arrangements**

### **§ 3517.10 What are development contracts and processing and milling arrangements?**

Development contracts and processing and milling arrangements involving hardrock minerals are agreements between one or more lessees and one or more other persons to justify large scale operations for the discovery, development, production, or transportation of ores.

**§ 3517.11 Are permits and leases covered by approved agreements exempt from the acreage limitations?**

Hardrock mineral permits and leases committed to development contracts or processing or milling arrangements approved by BLM are exempt from state and nationwide acreage limitations. We will not count them toward your maximum acreage holdings. However, individual hardrock mineral leases committed to a development contract or lease may not exceed 2560 acres in size.

**§ 3517.15 How do I apply for approval of one of these agreements?**

No specific form is required. Submit three copies of your application to the BLM office with jurisdiction over some or all of the lands in which you are interested. Include the following information:

- (a) Copies of the contract or other agreement affecting the Federal hardrock mineral leases or permits, or both;
- (b) A statement showing the nature and reason for your request;
- (c) A statement showing all the interests held in the area of the agreement by the designated contractor; and
- (d) The proposed or agreed upon plan of operation for development of the leased lands.

**§ 3517.16 How does BLM process my application?**

- (a) We will consider whether the agreement will conserve natural resources and is in the public interest.
- (b) Once the agreement is signed by all the parties, we may approve it.

**PART 3580—SPECIAL LEASING AREAS****Subpart 3581—Gold, Silver, or Quicksilver in Confirmed Private Land Grants**

Sec.

- 3581.0-3 Authority.
- 3581.1 Lands to which applicable.
- 3581.2 Who may obtain a lease.
- 3581.3 Application for lease.
- 3581.4 Leases.
- 3581.4-1 Lease terms.
- 3581.4-2 Rate of royalty; investment determined.
- 3581.4-3 Lease form and execution.

- 3581.5 Bond.

**Subpart 3582—National Park Service Areas**

- 3582.0-3 Authority.
- 3582.1 Other applicable regulations.
- 3582.1-1 Leasable minerals.
- 3582.1-2 Hardrock minerals.
- 3582.2 Lands to which applicable.
- 3582.2-1 Boundary maps.
- 3582.2-2 Excepted areas.
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**Subpart 3583—Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area**

- 3583.0-3 Authority.
- 3583.1 Other applicable regulations.
- 3583.1-1 Leasable minerals.
- 3583.1-2 Hardrock minerals.
- 3583.2 Consent of Secretary of Agriculture.
- 3583.3 Application for hardrock mineral leases.
- 3583.4 Hardrock mineral leases.
- 3583.4-1 Leasing units.
- 3583.4-2 Royalties, rentals and minimum royalties.
- 3583.4-3 Special terms and conditions.
- 3583.4-4 Duration of lease.
- 3583.4-5 Lease by competitive bidding.
- 3583.5 Disposal of materials.

**Subpart 3584—Reserved Minerals in Lands Patented to the State of California for Park or Other Public Purposes**

- 3584.0-3 Authority.
- 3584.1 Lands to which applicable.
- 3584.2 Minerals to be leased.
- 3584.3 Other applicable regulations.
- 3584.4 Notice of application.
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- 3584.6 Terms of lease.

**Subpart 3585—White Mountains National Recreation Area, Alaska**

- 3585.0-3 Authority.
- 3585.1 Lands to which applicable.
- 3585.2 Other applicable regulations.
- 3585.2-1 Leasable minerals.
- 3585.2-2 Hardrock minerals.
- 3585.3 Mining claimant preference right leases.
- 3585.3-1 Who may obtain a mining claimant preference right lease.
- 3585.3-2 Application.
- 3585.4 Leases.
- 3585.4-1 Survey for leasing.
- 3585.4-2 Terms and conditions.
- 3585.4-3 Relinquishment of claims.
- 3585.5 Exploration license.
- 3585.5-1 Exploration license.
- 3585.5-2 Other applicable regulations.
- 3585.5-3 Exploration plan.
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- 3585.5-5 Contents of notice.
- 3585.5-6 Publication and posting of notice.
- 3585.5-7 Notice of participation.
- 3585.5-8 Decision on plan and participation.
- 3585.5-9 Submission of data.

### **Subpart 3586—Sand and Gravel in Nevada**

- 3586.1 Applicable law and regulations.
- 3586.2 Existing leases.
- 3586.3 Transfers of lease.

AUTHORITY: 16 U.S.C. 90c-1, 460n-5, 460q-5, 460dd-2, 460mm-4; 30 U.S.C. 189, 293, 359; 31 U.S.C. 9701; 43 U.S.C. 1201, 1732(b), 1733, 1740; 47 Stat. 1487.

SOURCE: 51 FR 15256, Apr. 22, 1986, unless otherwise noted.

### **Subpart 3581—Gold, Silver, or Quicksilver in Confirmed Private Land Grants**

#### **§ 3581.0-3 Authority.**

Authority for leasing gold, silver, or quicksilver in confirmed private land grants is shown in § 3500.0-3(c)(1) of this title.

#### **§ 3581.1 Lands to which applicable.**

The regulations in this subpart apply to lands in private land claims patented pursuant to decrees of the Court of Private Land Claims where the grant did not convey the rights to deposits of gold, silver and quicksilver and where the grantee has not otherwise become entitled in law or in equity to the deposits.

#### **§ 3581.2 Who may obtain a lease.**

Applications shall only be filed by, and leases issued to, the owner of the lands under the confirmed land grant; that is, the original grantee or his/her record transferee or successor in title.

#### **§ 3581.3 Application for lease.**

(a) Applications for leases shall be filed in triplicate in the proper BLM office and may include all or any part of the grant for which the applicant holds title on the date of the application. No specific form is required.

(b) Applications shall set forth the name and address of the applicant, describe the lands in which the deposits occur by legal subdivision of the public surveys, if so surveyed, otherwise by metes and bounds; or if for the entire area in the grant, the name of the

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grant, area and date of patent shall suffice. The mineral deposits also shall be fully described, giving character, mode of occurrence, nature of the formation, kind and character of associated minerals, if any, proposed mining methods, estimate of amount of investment necessary for successful operation of the mine(s) contemplated, estimated amount of production of gold, silver and quicksilver, or any of them, and such other pertinent information as the applicant may desire to set forth, including what he/she considers a reasonable royalty rate under the lease.

(c) The applicant also shall file with his/her application a duly authenticated abstract of title showing present ownership of the lands or a certificate of the county recorder of deeds that the record title stands in the applicant's name.

#### **§ 3581.4 Leases.**

##### **§ 3581.4-1 Lease terms.**

The lease shall be issued for a period of 20 years with a preference right in the lessee to renew for a 10-year term at the end of the initial term and at the end of each 10-year period thereafter.

[51 FR 15213, Apr. 22, 1986; 51 FR 25204, July 11, 1986]

##### **§ 3581.4-2 Rate of royalty; investment determined.**

If the authorized officer finds the application sufficient to authorize the issuance of a lease, he/she shall establish a rate of royalty of not less than 5 percent or more than 12½ percent of the value of the output of gold, silver or quicksilver at the mine and also shall establish the amount of investment required under the lease.

##### **§ 3581.4-3 Lease form and execution.**

A lease on a form approved by the Director shall be furnished to the applicant, who shall be allowed 30 days from notice within which to execute and return the lease to the proper BLM office and to furnish the required bond.

#### **§ 3581.5 Bond.**

Prior to lease issuance, the lessee shall furnish a bond of not less than

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\$2,000 conditioned upon compliance with all terms and conditions of the lease, including the prescribed investment requirement. The authorized officer reserves the right to increase the bond amount.

### Subpart 3582—National Park Service Areas

#### § 3582.0-3 Authority.

Authority for leasing mineral deposits within certain national recreation areas administered by the National Park Service is found in § 3500.0-3(c)(3) of this title.

#### § 3582.1 Other applicable regulations.

##### § 3582.1-1 Leasable minerals.

Except as otherwise specifically provided in this subpart, leasing of deposits of leasable minerals shall be governed by regulations in parts 3500, 3510, 3520, 3530, 3540 and 3550 of this title.

##### § 3582.1-2 Hardrock minerals.

Except as otherwise specifically provided in this subpart, leasing of deposits of hardrock minerals shall be governed by regulations in parts 3500 and 3560 of this title.

#### § 3582.2 Lands to which applicable.

##### § 3582.2-1 Boundary maps.

The areas subject to the regulations in this subpart are those areas of lands and water which are shown on the following maps on file and available for public inspection in the Office of the Director of the National Park Service and in the Superintendent's office of each area. The boundaries of these areas may be revised by the Secretary as authorized in the Acts cited under § 3500.0-3(c)(3) of this title.

(a) Lake Mead National Recreation Area—the map identified as “boundary map 8360—80013A, revised December 1979.”

(b) Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area—the map identified as “Proposed Whiskeytown-Shasta-Trinity National Recreation Area,” numbered BOR-WST 1004, dated July 1963.

(c) Ross Lake and Lake Chelan National Recreation Areas—the map iden-

tified as “Proposed Management Units. North Cascades, Washington,” numbered NP-CAS—7002, dated October 1967.

(d) Glen Canyon National Recreation Area—the map identified as “Boundary Map Glen Canyon National Recreation Area,” numbered GLC—91,006, dated August 1972.

[51 FR 15213, Apr. 22, 1986; 51 FR 25204, July 11, 1986]

#### § 3582.2-2 Excepted areas.

The following areas shall not be opened to mineral leasing:

(a) *Lake Mead National Recreation Area.* (1) All waters of Lakes Mead and Mohave and all lands within 300 feet of those lakes measured horizontally from the shoreline at maximum water surface elevations.

(2) All lands within the area of supervision of the Bureau of Reclamation around Hoover and Davis Dams and all lands within any developed and/or concentrated public use area or other area of outstanding recreational significance as designated by the Superintendent on the map (NRA-L.M. 2291A, dated July 1966) of Lake Mead National Recreation Area which is available for inspection in the Office of the Superintendent.

(b) *Whiskeytown Unit of the Whiskeytown-Shasta-Trinity National Recreation Area.* (1) All waters of Whiskeytown Lake and all lands within 1 mile of that lake measured from the shoreline at maximum surface elevation.

(2) All lands classified as high density recreation, general outdoor recreation, outstanding natural and historic, as shown on the map numbered 611-20, 004B, dated April 1976 entitled “Land Classification, Whiskeytown Unit, Whiskeytown-Shasta-Trinity National Recreation Area.” This map is available for public inspection in the Office of the Superintendent.

(3) All lands within section 34 of Township 33 north, Range 7 west, Mt. Diablo Meridian.

(c) *Ross Lake and Lake Chelan National Recreation Areas.* (1) All of Lake Chelan National Recreation Area.

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(2) All lands within one-half mile of Gorge, Diablo and Ross Lakes measured from the shoreline at maximum surface elevation.

(3) All lands proposed for or designated as wilderness.

(4) All lands within one-half mile of State Highway 20.

(5) Pyramid Lake Research Natural Area and all lands within one-half mile of its boundaries.

(d) *Glen Canyon National Recreation Area*. Those areas closed to mineral disposition within the natural zone, development zone, cultural zone and portions of the recreation and resource utilization zone as shown on the map numbered 80,002A, dated March 1980, entitled "Mineral Management Plan—Glen Canyon National Recreation Area." This map is available for public inspection in the Office of the Superintendent and the Offices of the State Directors, Bureau of Land Management, Arizona and Utah.

[51 FR 15213, Apr. 22, 1986; 51 FR 25204, July 11, 1986]

### § 3582.3 Consent and consultation.

Any mineral lease or permit shall be issued or renewed only with the consent of the Regional Director, National Park Service. Such consent shall be granted only upon a determination by the Regional Director that the activity permitted under the lease or permit shall not have significant adverse effect upon the resources or administration of the area pursuant to the authorizing legislation for the area. Any lease or permit issued shall be subject to such conditions as may be prescribed by the Regional Director to protect the surface and significant resources of the area, to preserve their use for public recreation and subject to the condition that site specific approval of any activity on the lease or permit shall be given only upon a concurrence by the Regional Director. All lease applications for reclamation withdrawn lands also shall be submitted to the Bureau of Reclamation for review.

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## Subpart 3583—Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area

### § 3583.0–3 Authority.

Authority for leasing mineral deposits within the Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area administered by the Forest Service is cited in § 3500.0–3(c)(4) of this title.

### § 3583.1 Other applicable regulations.

#### § 3583.1–1 Leasable minerals.

Except as otherwise specifically provided in this subpart, leasing of deposits of leasable minerals shall be governed by regulations in parts 3500, 3510, 3520, 3530, 3540 and 3550 of this title.

#### § 3583.1–2 Hardrock minerals.

This subpart governs the leasing of hardrock minerals in the Shasta and Trinity Units of the Whiskeytown-Shasta-Trinity National Recreation Area. The terms and conditions of hardrock leases issued under this subpart shall be the same as those set out for hardrock leases in subpart 3561 of this title, except as specifically modified in this subpart.

### § 3583.2 Consent of Secretary of Agriculture.

Any mineral lease for lands subject to this subpart shall be issued only with the consent of the Secretary of Agriculture and subject to such conditions as he/she may prescribe after he/she finds that such disposition would not have significant adverse effects on the purpose of the Central Valley Project or the administration of the recreation area.

### § 3583.3 Applications for hardrock mineral leases.

No specific form is required. An application shall include the applicant's name and address, a statement of holdings in accordance with subpart 3502 of this title, a description of the lands in accordance with subpart 3501 of this title, and the name of the mineral for which the lease is desired. The applicant shall state whether the mineral applied for can be developed in paying

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quantities, stating the reasons therefor, and shall furnish such facts as are available to him/her respecting the known occurrence of the mineral, the character of such occurrence and its probable value as evidencing the existence of a workable deposit of such mineral. Each application must be filed in triplicate in the proper BLM office and must be accompanied by the filing fee for Shasta and Trinity hardrock mineral leases found in the fee schedule in § 3000.12 of this chapter.

[51 FR 15213, Apr. 22, 1986, as amended at 72 FR 50888, Sept. 5, 2007]

### § 3583.4 Hardrock mineral leases.

#### § 3583.4-1 Leasing units.

Leasing units may not exceed 640 acres consisting, if the lands are surveyed, of legal subdivisions in reasonably compact form or, if the lands are not surveyed, of a square or rectangular area with north and south and east and west boundaries so as to approximate legal subdivisions, described by metes and bounds and connected to a corner of the public survey by courses and distances. The authorized officer may prescribe a lesser area for any mineral deposit if such lesser area is adequate for an economic mining operation.

#### § 3583.4-2 Royalties, rentals and minimum royalties.

Rentals and royalties shall be determined by the authorized officer on the basis of the fair market value, but in no event shall be less than:

(a) A rental of 50 cents per acre or fraction thereof payable in advance until production is obtained.

(b) A minimum royalty of \$1 per acre or fraction thereof payable in advance after production is obtained.

(c) A production royalty of 2 percent of the amount or value of the minerals mined, the exact amount of royalty to be fixed prior to the issuance of the lease.

#### § 3583.4-3 Special terms and conditions.

Each lease shall contain provisions for the following:

(a) Diligent development of the leased property, except when oper-

ations are interrupted by strikes, the elements or casualties not attributable to the lessee, unless operations are suspended upon a showing that the lease cannot be operated except at loss because of unfavorable market conditions;

(b) Occupation and use of the surface shall be restricted to that which is reasonably necessary for the exploration, development and extraction of the leased minerals, subject to any special rules to protect the values of the recreation area;

(c) No vegetation shall be destroyed or disturbed except where necessary to mine and remove the minerals;

(d) Operations shall not be conducted in such a manner as to adversely affect the purpose of the Central Valley Project through dumping, drainage or otherwise;

(e) Structures shall not be erected or roads or vehicle trails opened or constructed without first obtaining written permission from an authorized officer or employee of the Forest Service. The permit for a road or trail may be conditioned upon the permittee's maintaining the road or trail in passable condition satisfactory to the officer in charge of the area so long as it is used by the permittee or his/her successor;

(f) Reservation of the right to add additional terms to the lease when deemed necessary by the authorized officer or employee of the Forest Service for the protection of the surface, its resources and use for recreation.

#### § 3583.4-4 Duration of lease.

Leases shall be issued for period of 5 years. Any lease in good standing, upon which production in paying quantities has been obtained, shall be subject to renewal for successive 5 year terms on such reasonable terms as may be prescribed by the Secretary. An application for renewal shall be filed in triplicate in the proper BLM office at least 90 days prior to the expiration of the current lease term unless the lands included in the lease have been withdrawn at the expiration of such term.

#### § 3583.4-5 Lease by competitive bidding.

Leases may be offered competitively for any lands applied for under this

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subpart without regard to the quantity or quality of the mineral deposit that may be present therein.

#### **§ 3583.5 Disposal of materials.**

Materials within the public lands covered by regulations in this subpart which are not subject to the provisions of §§3583.1-1 and 3583.1-2 of this title shall be subject to disposal under the Materials Act of 1947, as amended (30 U.S.C. 601 *et seq.*), subject to the conditions and limitations on occupancy and operations prescribed for leases in this subpart.

[51 FR 15213, Apr. 22, 1986; 51 FR 25204, July 11, 1986]

### **Subpart 3584—Reserved Minerals in Lands Patented to the State of California for Park or Other Public Purposes**

#### **§ 3584.0-3 Authority.**

Authority for leasing reserved minerals in certain lands patented to the State of California for park or other purposes is cited under §3500.0-3(c)(2) of this title.

#### **§ 3584.1 Lands to which applicable.**

The regulations in this subpart apply to certain lands patented to the State of California for park and other public purposes.

#### **§ 3584.2 Minerals to be leased.**

Leasable and hardrock minerals are subject to lease under this subpart.

#### **§ 3584.3 Other applicable regulations.**

Subject to regulations in this subpart, the regulations in parts 3500, 3510, 3520, 3530, 3540, 3550 and 3560 of this title shall govern the leasing of all leasable and hardrock minerals within the area.

[51 FR 15213, Apr. 22, 1986; 51 FR 25205, July 11, 1986]

#### **§ 3584.4 Notice of application.**

The authorized officer shall notify the surface owner of each application received. Notice of any proposed competitive lease sale shall be given to the surface owner prior to publication of notice of sale. Should the surface owner object to leasing of any tract for

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reasons determined by the authorized officer to be satisfactory, the application shall be rejected and the lands shall not be offered for lease sale.

#### **§ 3584.5 Protection of surface.**

All leases issued pursuant to this subpart shall be conditioned upon compliance by the lessee with all the laws, rules and regulations of the State of California for the safeguarding and protection of plant life, scenic features and park or recreational improvements on the lands, where not inconsistent with the terms of the lease or this section. The lease also shall provide that any mining work performed upon the lease shall be located in accordance with any requirements of the State necessary for the protection of the surface rights and uses and so conducted as to result in the least possible injury to plant life, scenic features and improvements and that, upon completion of the mining operation, all excavations, including wells, shall be closed and the property shall be conditioned for abandonment to the satisfaction of the surface owner. The lease shall further provide that any use of the lands for ingress to and egress from the mine shall be on a route approved in writing by the State's authorized representative.

#### **§ 3584.6 Terms of lease.**

Leases for hardrock minerals shall issue for a period of 5 years with a preference in the lessee for renewal for a term of 5 years at the end of the initial term and at the end of each 5 year period thereafter (See subpart 3566).

### **Subpart 3585—White Mountains National Recreation Area, Alaska**

#### **§ 3585.0-3 Authority.**

(a) Authority for leasing minerals in the White Mountains National Recreation Area—Alaska is found in §3500.0-3(c)(5) of this title.

(b) Authority for approving exploration licenses is section 302(b) of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1732(b)).

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### § 3585.1 Lands to which applicable.

The lands subject to the regulations in this subpart are within the White Mountains National Recreation Area—Alaska which have been opened to mineral leasing and development pursuant to the findings in the land use plan for the area that such use and development would be compatible with, or would not significantly impair, public recreation and conservation of the scenic, scientific, historic, fish and wildlife or other values contributing to public enjoyment. The land use plan is on file and available for public inspection in the Bureau's Fairbanks District Office.

### § 3585.2 Other applicable regulations.

#### § 3585.2-1 Leasable minerals.

Leasing of deposits of leasable minerals shall be governed by the applicable regulations in parts 3500, 3510, 3520, 3530, 3540 and 3550 of this title.

#### § 3585.2-2 Hardrock minerals.

Except as otherwise specifically provided in §§ 3585.3 and 3585.4 of this title for mining claimant preference right leases, the regulations in parts 3500 and 3560 of this title shall govern the leasing of hardrock minerals.

### § 3585.3 Mining claimant preference right leases.

#### § 3585.3-1 Who may obtain a mining claimant preference right lease.

Where, consistent with the land use plan, the Secretary has opened the area to mineral leasing and development, the holder of an unperfected mining claim within the White Mountains National Recreation Area—Alaska which was, prior to November 16, 1978, located, recorded and maintained in accordance with applicable Federal and State laws on lands located within the recreation area is entitled to a lease for the removal of the hardrock minerals from the mining claim(s), provided such mining claimant submits a timely application.

#### § 3585.3-2 Application.

(a) An application for a mining claimant preference right lease shall be filed in triplicate in the Fairbanks Dis-

trict Office, Bureau of Land Management, P.O. Box 1150, Fairbanks, Alaska 99707, by the holder of an unperfected mining claim(s), within 2 years from the date the lands are opened to mineral leasing and development.

(b) No specific form is required.

(c) Each application shall be signed in ink by the applicant and shall include the following:

- (1) The applicant's name and address;
- (2) The serial number for each claim for which the application is made;
- (3) The name of the mineral(s) for which the lease is sought; and
- (4) A separate map on which the claim(s) is clearly marked.

(d) A single application may embrace any number of unperfected mining claims provided that, in the aggregate, the claims do not exceed 640 acres. The claims shall be contiguous and shall be located entirely within an area 6 miles square. Multiple applications may be submitted.

### § 3585.4 Leases.

#### § 3585.4-1 Survey for leasing.

Prior to the issuance of a lease under this subpart, the applicant, at his/her own expense, shall be required to have a correct survey made under authority of a cadastral engineer, such survey to show the exterior surface boundaries of the entire lease tract, not each individual mining claim where more than one claim is involved, which boundaries are to be distinctly marked by monuments on the ground. Application for authorization of survey shall be made in accordance with subpart 1821 of this title.

[51 FR 15213, Apr. 22, 1986; 51 FR 25205, July 11, 1986]

#### § 3585.4-2 Terms and conditions.

Leases shall be issued on a form approved by the Director and under such terms and conditions as prescribed in the lease form and subpart 3561 of this title. Where deemed necessary by the authorized officer, special lease stipulations also shall be included for the protection of the surface, its resources and use for recreation.

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#### **§ 3585.4-3 Relinquishment of claims.**

Prior to the issuance of a lease, the applicant shall relinquish in writing any right or interest in his/her mining claim(s) as of the date the lease covering such claim(s) becomes effective.

#### **§ 3585.5 Exploration license.**

##### **§ 3585.5-1 Exploration license.**

Private parties, jointly or severally, may apply for exploration licenses to explore known hardrock mineral deposits which are not under lease or within an area subject to application and lease under § 3585.3 of this title to obtain geologic, environmental and other pertinent data concerning such deposits. Exploration licenses do not grant the licensee any preference right to a lease.

##### **§ 3585.5-2 Other applicable regulations.**

Except as otherwise specifically provided in this subpart, the regulations pertaining to land use authorizations under part 2920 of this title shall govern the issuance of exploration licenses.

##### **§ 3585.5-3 Exploration plan.**

All applications for exploration licenses shall include an exploration plan which is in full compliance with § 3562.3-3 of this title. The approved exploration plan shall be attached to, and made a part of, the license.

##### **§ 3585.5-4 Notice of exploration.**

Applicants for exploration licenses shall publish a Notice of Exploration inviting other parties to participate in exploration under license on a pro rata cost sharing basis.

##### **§ 3585.5-5 Contents of notice.**

The Notice of Exploration prepared by the authorized officer and furnished to the applicant shall contain:

- (a) The name and address of the applicant;
- (b) A description of the lands;
- (c) The address of the Bureau office where the exploration plan will be available for inspection; and
- (d) An invitation to the public to participate in the exploration under the license.

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#### **§ 3585.5-6 Publication and posting of notice.**

(a) The applicant shall publish the Notice of Exploration once a week for 3 consecutive weeks in at least 1 newspaper of general circulation nearest the area where the lands are located.

(b) The authorized officer shall post the notice in the Bureau's Alaska State Office and in the Fairbanks District Office for 30 days.

##### **§ 3585.5-7 Notice of participation.**

Any person who seeks to participate in the exploration program shall notify the authorized officer and the applicant in writing within 30 days after posting of the Notice of Exploration.

##### **§ 3585.5-8 Decision on plan and participation.**

(a) The authorized officer may issue the exploration license naming participants and acreage covered, establishing core hole spacing and resolving any other issue necessary to minimize surface disturbance and inconsistencies between proposed exploration plans.

(b) Upon application by the participants, a modification of the exploration plan may be approved by the authorized officer.

[51 FR 15213, Apr. 22, 1986; 51 FR 25205, July 11, 1986]

##### **§ 3585.5-9 Submission of data.**

The licensee must furnish to BLM copies of all data obtained during exploration. If part 2 of this title requires any such data to be held confidential, BLM will not make it public.

[63 FR 52954, Oct. 1, 1998]

## **Subpart 3586—Sand and Gravel in Nevada**

#### **§ 3586.1 Applicable law and regulations.**

The Act of June 8, 1926 (44 Stat. 708), authorizes the Secretary to dispose of the reserved minerals in certain lands patented to the State of Nevada under such conditions and under such rules and regulations as he/she may prescribe. Mineral materials, including deposits of sand and gravel, in such lands shall, except for leases granted and renewed under this subpart, be subject to

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disposal only under the regulations in Group 3600 of this title which implement the Materials Act of 1947, as amended (30 U.S.C. 601 *et seq.*).

### § 3586.2 Existing leases.

Existing sand and gravel leases may be renewed at the expiration of their initial term, and at the end of each successive 5-year period thereafter, for an additional term of 5 years, under such terms and conditions as the authorized officer determines to be reasonable. An application for renewal must be filed in triplicate in the proper BLM office within 90 days prior to the expiration of the lease term and be accompanied by the filing fee for renewal of existing sand and gravel leases in Nevada found in the fee schedule in §3000.12 of this chapter. Prior to renewal of a lease, the lessee shall be required to file a new bond and remit advance rental for the first year of the renewal lease at the rate prescribed by the authorized officer. The rental payment shall not be less than \$20. The lease shall be renewed only upon application of the lessee of record. The authorized officer shall not renew any lease that is not producing sand and gravel or is not part of an existing sand and gravel mining operation.

[51 FR 15213, Apr. 22, 1986, as amended at 72 FR 50889, Sept. 5, 2007]

### § 3586.3 Transfers of lease.

Leases may be transferred in whole or in part. The regulations in subpart 3506 of this title shall govern all such transfers.

## PART 3590—SOLID MINERALS (OTHER THAN COAL) EXPLORATION AND MINING OPERATIONS

NOTE: There are many leases and agreements currently in effect, and which will remain in effect, involving Federal leases which specifically refer to the United States Geological Survey, Minerals Management Services or the Conservation Division. These leases and agreements also often specifically refer to various officers as Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager and Deputy Minerals Manager. In addition, many leases and agreements specifically refer to 30 CFR part

231 or specific sections thereof. Those references shall now mean the Bureau of Land Management or Minerals Management Service, as appropriate.

### Subpart 3590—Solid Minerals (Other than Coal) Exploration and Mining Operations—General

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### Subpart 3591—General Obligations of Lessees, Licensees and Permittees

- 3591.1 General obligations of lessees, licenses and permittees.
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### Subpart 3592—Plans and Maps

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- 3593.1 Core or test hole cores, samples, cuttings.

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- 3595.1 Surface openings.
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### Subpart 3598—Inspection and Enforcement

- 3598.1 Inspection of underground and surface conditions; surveying, estimating and study.
- 3598.2 Issuance of orders.
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- 3598.4 Enforcement orders.
- 3598.5 Appeals.

### Subpart 3599—Late Payment or Underpayment of Charges

- 3599.1 Late payment or underpayment charges.

AUTHORITY: 5 U.S.C. Appendix; 16 U.S.C. 90c-1, 460n-5, 460q-5, 460dd-2 *et seq.*, 460mm-4, 508(b); 25 U.S.C. 396d, 2107; 30 U.S.C. 189, 192c, 293, 359; 31 U.S.C. 9701; 42 U.S.C. 4321 *et seq.*; 43 U.S.C. 1201, 1732(b), 1733, 1740; 35 Stat. 315; 47 Stat. 1487.

SOURCE: 53 FR 39461, Oct. 7, 1988, unless otherwise noted.

## Subpart 3590—Solid Minerals (Other Than Coal) Exploration and Mining Operations—General

### § 3590.0-1 Purpose.

The purpose of the regulations in this part is to promote orderly and efficient prospecting, exploration, testing, development, mining and processing operations and production practices without waste or avoidable loss of minerals or damage to deposits; to encourage maximum recovery and use of all known mineral resources; to promote operating practices which will avoid, minimize or correct damage to the environment—land, water and air—and avoid, minimize or correct hazards to public health and safety; and to obtain a proper record and accounting of all minerals produced.

### § 3590.0-2 Policy.

The regulations in this part are administered under the direction of the Director, Bureau of Land Management.

### § 3590.0-3 Authority.

Authority for carrying out the regulations in this part is set out in § 3500.0-3 of this title, unless otherwise noted.

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### § 3590.0-5 Definitions.

As used in this part, the term:

(a) *Established requirements* means applicable law and regulations, lease, license or permit terms, conditions and special stipulations; approved mine or exploration plan requirements; and orders issued by the authorized officer.

(b) *General mining order* means a formal numbered order issued in a rule-making procedure by the Department of the Interior which implements the regulations in this part and applied to mining and related operations.

(c) *Lessee* means any person, partnership, association, corporation or municipality that holds a mineral lease, through issuance or assignment, in whole or part, which lease is subject to the provisions of this part.

(d) *Licensee* means any person, partnership, association, corporation or municipality that holds a mineral license, through issuance or assignment, in whole or part, which license is subject to the provisions of this part.

(e) *Permittee* means any person, partnership, association, corporation or municipality that holds a mineral prospecting permit, through issuance, or assignment, in whole or part, which permit is subject to the provisions of this part.

(f) *Operator* means anyone authorized to conduct operations pursuant to the regulations in this part.

(g) *Reclamation* means the measures undertaken to bring about the necessary reconditioning or restoration of lands or water affected by exploration, mining, on-site processing operations or waste disposal in a manner which, among other things, will prevent or control on-site or offsite damage to the environment.

(h) *Ultimate maximum recovery* means that all portions of a leased Federal mineral deposit shall be mined, based on standard industry operating practices. The requirement to achieve ultimate maximum recovery does not in any way restrict the authorized officer's authority to ensure the conservative of the mineral resource and protection of the other resources.

### § 3590.0-7 Scope.

The regulations in this part govern operations for the discovery, testing,

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development, mining, reclamation, and processing of all minerals under lease, license or permit issued for Federal lands under the regulations in Group 3500 of this title or part 3140 of this title. For operations, involving the extraction of hydrocarbon from tar sands or oil shale by in-situ methods utilizing boreholes or wells, part 3160 of this title is applicable. These regulations also govern operations for all minerals on Indian tribal lands and allotted Indian lands leased under 25 CFR parts 211 and 212. Further, when the regulations in this part related to matters included in 25 CFR part 215 or 216 the regulations in this part shall be considered as supplemental and the regulations in 25 CFR part 215 or 216 shall govern to the extent of any inconsistencies.

### **§ 3590.2 Responsibility of the authorized officer.**

The authorized officer shall regulate prospecting, exploration, testing, development, mining, processing operations, and reclamation authorized under this part. The duties of the authorized officer include, but are not limited to, the following:

(a) Approval of operating plans and plan modifications after preparation of appropriate environmental analyses. Prior to approving a plan, the authorized officer shall consult with the agency having jurisdiction over the lands with respect to the surface protection and reclamation aspects of such plan.

(b) Inspection, at least quarterly, of leased, licensed or permitted lands where operations for discovery, testing, development, mining, reclamation, or processing of minerals are being conducted.

(c) Inspection and regulation of such operations for the purpose of preventing waste of mineral substances or damage to formations and deposits containing them, or damage to other formations, deposits or nonmineral resources affected by the operations.

(d) Inspecting exploration and mining operations to determine the adequacy of water management and pollution control measures taken for the protection of the quality of surface and groundwater resources and the adequacy of emission control measures

taken for the protection of air quality. Such inspection shall be conducted as necessary and shall be fully coordinated with all State and Federal agencies having jurisdiction.

(e) Requiring operators to conduct operations in compliance with established requirements, including the law, regulations, the terms and conditions of the lease, license or permit, the requirements of approved exploration or mining plans, notices and orders and special stipulations.

(f) Obtaining the records of production of minerals and other information as necessary in order to verify that production reported to the Minerals Management Service for royalty purposes is an accurate accounting of minerals produced.

(g) Acting on applications for suspension of operations and production filed under § 3503.3 of this title and terminating such suspensions when conditions warrant. The authorized officer shall, upon request, assist in review of applications for suspension of operations and production on Indian lands which are filed under the provisions of 25 CFR parts 211 and 212.

(h) Upon receipt of a written request for cessation or abandonment of operations, inspecting the operations and determining whether they are in compliance with established requirements. The authorized officer shall, in accordance with applicable procedures, consult with, or obtain the concurrence of the State or Federal agency having jurisdiction over the lands with respect to the surface protection and reclamation requirements of the lease, license or permit and the exploration or mining plan.

(i) Acting on any mineral trespass on Federal or Indian lands in accordance with part 9230 of this title. The surface managing agency, if other than the BLM, shall be notified of any mineral trespass and the planned enforcement action.

(j) Implementing General Mining Orders and issuing other orders, making determinations and providing concurrence and approvals as necessary to implement or assure compliance with the regulations in this part. Any verbal orders, approvals or concurrences shall be promptly confirmed in writing.

**Subpart 3591—General Obligations of Lessees, Licensees and Permittees**

**§ 3591.1 General obligations of lessees, licensees and permittees.**

(a) Operations for the discovery, testing, development, mining or processing of minerals shall conform to the established requirements.

(b) The surface of lease, license or permit lands shall be reclaimed in accordance with established requirements. Lessees, licensees or permittees shall take such action as may be needed to avoid, minimize or repair:

- (1) Waste and damage to mineral-bearing formations;
- (2) Soil erosion;
- (3) Pollution of the air;
- (4) Pollution of surface or ground water;
- (5) Damage to vegetation;
- (6) Injury to or destruction of fish or wildlife and their habitat;
- (7) Creation of unsafe or hazardous conditions;
- (8) Damage to improvements; and
- (9) Damage to recreation, scenic, historical and ecological values of the lands.
- (10) Damage to scientifically significant paleontological and archaeological resources.

(c) All operations conducted under this part shall be consistent with Federal and State water and air quality standards.

(d) Inundations, fires, fatal accidents, accidents threatening damage to the mine, the lands or the deposits, or conditions which could cause water pollution shall be reported promptly to the authorized officer. The notice required by this section shall be in addition to any notice or reports required by 30 CFR part 56 or 57, or other applicable regulations.

**§ 3591.2 Forms and reports.**

The operator shall submit production and royalty forms and reports to the Minerals Management Service in accordance with 30 CFR parts 216 and 218.

**Subpart 3592—Plans and Maps**

**§ 3592.1 Operating plans.**

(a) Before conducting any operations under any lease(s), license(s), or permit(s), the operator shall submit to the authorized officer an exploration or mining plan which shall show in detail the proposed exploration, prospecting, testing, development or mining operations to be conducted. Exploration and mining plans shall be consistent with and responsive to the requirements of the lease, license or permit for the protection of nonmineral resources and for the reclamation of the surface of the lands affected by the operations on Federal or Indian lease(s), license(s), or permits. The authorized officer shall consult with any other agency involved, and shall promptly approve the plans or indicate what additional information is necessary to conform to the provisions of the established requirements. No operations shall be conducted except as provided in an approved plan.

(b) The exploration plan shall be submitted in accordance with mineral specific regulations in Group 3500 of this title (See subparts 3512, 3522, 3532, 3542, 3552 and 3562) and in accordance with 25 CFR 216.6 for Indian lands.

(c) The lessee/operator shall submit 2 copies of the mining plan to the authorized officer for approval. An additional copy shall be submitted if the surface managing agency is other than the BLM. The mining plan shall contain, at a minimum, the following:

(1) Names, addresses and telephone numbers of those responsible for operations to be conducted under the approved plan to whom notices and orders are to be delivered, names and addresses of lessees, Federal lease serial numbers and names and addresses of surface and mineral owners of record, if other than the United States;

(2) A general description of geologic conditions and mineral resources, with appropriate maps, within the area where mining is to be conducted;

(3) A copy of a suitable map or aerial photograph showing the topography, the area covered by the lease(s), the name and location of major topographic and cultural features and the

drainage plan away from the affected area;

(4) A statement of proposed methods, of operating, including a description of the surface or underground mining methods, the proposed roads, the size and location of structures and facilities to be built, mining sequence, production rate, estimated recovery factors, stripping ratios and number of acres in the Federal or Indian lease(s), license(s), or permit(s) to be affected;

(5) An estimate of the quantity and quality of the mineral resources, proposed cutoff grade and, if applicable, proposed blending procedures for all leases covered by the mining plan;

(6) An explanation of how ultimate maximum recovery of the resource will be achieved for the Federal or Indian lease(s). If a mineral deposit, or portion thereof, is not to be mined or is to be rendered unminable by the operation, the operator/lessee shall submit appropriate justification to the authorized officer for approval;

(7) Appropriate maps and cross sections showing:

(i) Federal or Indian lease boundaries and serial numbers;

(ii) Surface ownership and boundaries;

(iii) Locations of existing and abandoned mines;

(iv) Typical structure cross sections;

(v) Location of shafts or mining entries, strip pits, waste dumps, and surface facilities; and

(vi) Typical mining sequence, with appropriate timeframes;

(8) A narrative which addresses the environmental aspects associated with the proposed mine which includes, at a minimum, the following:

(i) An estimate of the quantity of water to be used and pollutants that may enter any receiving waters;

(ii) A design for the necessary impoundment, treatment or control of all runoff water and drainage from workings to reduce soil erosion and sedimentation and to prevent the pollution of receiving waters;

(iii) A description of measures to be taken to prevent or control fire, soil erosion, subsidence, pollution of surface and ground water, pollution of air, damage to fish or wildlife or other nat-

ural resources and hazards to public health and safety; and

(9) A reclamation schedule and the measures to be taken for surface reclamation of the Federal or Indian lease(s), license(s), or permit(s) that will ensure compliance with the established requirements. In those instances in which the lease requires the revegetation of an area affected by operations, the mining plan shall show:

(i) Proposed methods of preparation and fertilizing the soil prior to replanting;

(ii) Types and mixtures of shrubs, trees or tree seedlings, grasses or legumes to be planted; and

(iii) Types and methods of planting, including the amount of grasses or legumes per acre, or the number and spacing of trees or tree seedlings, or combinations of grasses and trees;

(10) The method of abandonment of operations on Federal or Indian lease(s), license(s), and permit(s) proposed to protect the unmined recoverable reserves and other resources, including the method proposed to fill in, fence or close all surface openings which are a hazard to people or animals. Abandonment of operations also is subject to the provisions of subpart 3595 of this title; and

(11) Any additional information that the authorized officer deems necessary for approval of the plan.

(d)(1) Approved exploration and mining plans may be modified at any time to adjust to changed conditions or to correct an oversight. To obtain approval of an exploration or mining plan modification, the operator/lessee shall submit a written statement of the proposed modification and the justification for such modification. Any proposed exploration or mining plan modification(s) shall not be implemented unless previously approved by the authorized officer.

(2) The authorized officer may require a modification to the approved exploration or mining plan if conditions warrant.

(e) If circumstances warrant, or if development of an exploration or mining plan for the entire operation is dependent upon unknown factors which cannot or will not be determined except during the progress of the operations, a

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partial plan may be approved and supplemented from time to time. The operator/lessee shall not, however, perform any operation except under an approved plan.

### **§ 3592.2 Maps of underground workings and surface operations.**

Maps of underground workings and surface operations shall be drawn to a scale acceptable to the authorized officer. All maps shall be appropriately marked with reference to Government land marks or lines and elevations with reference to sea level. When required by the authorized officer, vertical projections and cross sections shall accompany plan views. Maps shall be based on accurate surveys and certified by a professional engineer, professional land surveyor or other professionally qualified person. Accurate copies of such maps or reproductive material or prints thereof shall be furnished by the operator to the authorized officer when and as required.

### **§ 3592.3 Production maps.**

(a) The operator shall prepare maps which show mineral production from the leased lands. All excavations in each separate bed or deposit shall be shown in such a manner that the production of minerals for any royalty period can be accurately ascertained. Maps submitted for in situ or solution mining shall show pipelines, meter locations, or other points of measurement necessary for production verification. Production maps shall be submitted to the authorized officer at the end of each royalty reporting period or on a schedule determined by the authorized officer. As appropriate or required by the authorized officer, production maps also shall show surface boundaries, lease boundaries and topography, including subsidence resulting from mining activities.

(b) In the event of failure of the operator to furnish the maps required by this section, the authorized officer shall employ a licensed mine surveyor to make a survey and maps of the mine, and the cost thereof shall be charged to and promptly paid by the operator/lessee.

(c) If the authorized officer believes any map submitted by an operator/les-

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see is incorrect, the authorized officer may cause a survey to be made, and if the survey shows the map submitted by the operator/lessee to be substantially incorrect in whole or in part, the cost of making the survey and preparing the map shall be charged to and promptly paid by the operator/lessee.

### **Subpart 3593—Bore Holes and Samples**

#### **§ 3593.1 Core or test hole cores, samples, cuttings.**

(a) The operator/lessee shall submit promptly to the authorized officer a signed copy of records of all core or test holes made on the lands covered by the lease, license or permit. The records shall be in a form that will allow the position and direction of the holes to be located on a map. The records shall include a log of all strata penetrated and conditions encountered, such as water, gas or unusual conditions. Copies of analysis of all samples shall be transmitted to the authorized officer as soon as obtained or as requested by the authorized officer. The operator/lessee shall furnish the authorized officer a detailed lithologic log of each drill hole and all other in-hole surveys or other logs produced. The core from test holes shall be retained by the operator/lessee for 1 year or such other period as may be directed by the authorized officer, and shall be available for inspection by the authorized officer. The authorized officer may cut such cores and receive samples as appropriate. Upon the request of the authorized officer, the operator/lessee shall furnish samples of strata, drill cuttings and mill products.

(b) Surface drill holes for development or holes for prospecting shall be abandoned to the satisfaction of the authorized officer by cementing and/or casing or by other methods approved in advance by the authorized officer and in a manner to protect the surface and not endanger any present or future underground operation or any deposit of oil, gas, other mineral substances or aquifer.

(c) Logs and analyses of development holes shall not be required unless specifically requested by the authorized officer. Drill holes may be converted to

surveillance wells for the purpose of determining the effect of subsequent operations upon the quantity, quality of pressure of ground water or mine gases. Such conversion may be required by the authorized officer or requested by the operator/lessee and approved by the authorized officer. Prior to the termination of the lease, license or permit term, all surveillance wells shall be reclaimed unless the surface owner assumes responsibility for reclamation of such surveillance wells. The transfer of liability for reclamation shall be approved in writing by the authorized officer.

(d) When drilling on lands with potential for encountering high pressure oil, gas or geothermal formations, drilling equipment shall be equipped with blowout control devices acceptable to the authorized officer.

### Subpart 3594—Mining Methods

#### § 3594.1 Ultimate maximum recovery.

(a) Mining operations shall be conducted in a manner to yield the ultimate maximum recovery of the mineral deposits, consistent with the protection and use of other natural resources and the protection and preservation of the environment—land, water and air. All shafts, main exits and passageways, as well as overlying beds or mineral deposits that at a future date may be of economic importance, shall be protected by adequate pillars in the deposit being worked or by such other means as approved by the authorized officer.

(b) New geologic information obtained during mining regarding any mineral deposits on the lease shall be fully recorded and a copy of the record furnished to the authorized officer, if requested.

#### § 3594.2 Support pillars.

Sufficient pillars shall be left during first mining to ensure the ultimate maximum recovery of mineral deposits prior to abandonment. All boundary pillars shall be 50 feet thick unless otherwise specified in writing by the authorized officer. Boundary and other main pillars shall be mined only with the written consent or by order of the authorized officer.

#### § 3594.3 Boundary pillars and isolated blocks.

(a) If the ore on adjacent lands subject to the regulations in this part has been worked out beyond any boundary pillar, if the water level beyond the pillar is below the operator's/lessee's adjacent operations, and if no other hazards exist, the operator/lessee shall, on the written order of the authorized officer, mine out and remove all available ore in such boundary pillar, both in the lands covered by the lease and in the adjoining premises, when the authorized officer determines that such ore can be mined without undue hardship to the operator/lessee.

(b) If the mining rights in adjoining premises are privately owned or controlled, an agreement may be made with the owners of such interests for the extraction of the ore in the boundary pillars.

(c) Narrow strips of ore between leased lands and the outcrop on other lands subject to the regulations in this part and small blocks of ore adjacent to leased lands that would otherwise be isolated or lost may be mined under the provisions of paragraphs (a) and (b) of this section.

#### § 3594.4 Development on leased lands through adjoining mines as part of a mining unit.

An operator/lessee may mine a leased tract from an adjoining underground mine on lands privately owned or controlled or from adjacent leased lands, under the following conditions:

(a) The only connections between the mine on lands privately owned or controlled and the mine on leased lands shall be the main haulageways, the ventilationways and the escapeways. Substantial concrete frames and fire-proof doors that can be closed in an emergency and opened from either side shall be installed in each such connection. Other connections through the boundary pillars shall not be made until both mines are about to be exhausted and abandoned. The authorized officer may waive any of the requirements of this paragraph when it is determined such waiver will not conflict with the regulations in 30 CFR part 57 and will promote maximum recovery of the ore.

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(b) Free access for inspection of said connecting mine on lands privately owned or controlled shall be given at any reasonable time to the authorized officer.

(c) If an operator/lessee is operating on a lease through a mine on lands privately owned or controlled does not maintain the mine access in accordance with the safety regulations, operations on the leased lands may be stopped by order of the authorized officer.

#### **§ 3594.5 Minerals soluble in water; brines; minerals taken in solution.**

(a) In mining or prospecting deposits of sodium, potassium or other minerals soluble in water, all wells, shafts, prospecting holes and other openings shall be adequately protected with cement or other suitable materials against the coursing or entrance of water. The operator/lessee shall, when ordered by the authorized officer, backfill with rock or other suitable material to protect the roof from breakage when there is a danger of the entrance of water.

(b) On leased, license or permit lands containing brines, due precaution shall be exercised to prevent the deposit from becoming diluted or contaminated by the mixture of water or valueless solution.

(c) Where minerals are taken from the earth in solution, such extraction shall not be within 500 feet of the boundary line of lands contained in the approved mine plan without the written permission of the authorized officer.

(d) Any agreement necessary for allocation of brine production shall be made a part of the mine plan.

#### **Subpart 3595—Protection Against Mining Hazards**

##### **§ 3595.1 Surface openings.**

(a) The operator/lessee shall substantially fill in, fence, protect or close all surface openings, subsidence holes, surface excavations or workings which are a hazard to people or animals. Such protective measures shall be maintained in a secure condition during the term of the lease, license or permit. Before abandonment of operations, all

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openings, including water discharge points, shall be closed to the satisfaction of the authorized officer.

(b) Reclamation or protection of surface areas no longer needed for operations will commence without delay. The authorized officer shall designate such areas where restoration or protective measures, or both shall be taken.

(c) Wells utilized for operations involving solution mining or brine extraction shall be abandoned in accordance with the approved mine plan.

#### **§ 3595.2 Abandonment of underground workings.**

No underground workings or part thereof shall be permanently abandoned and rendered inaccessible without the advance, written approval of the authorized officer.

#### **Subpart 3596—Waste From Mining or Milling**

##### **§ 3596.1 Milling.**

The operator/lessee shall conduct milling operations in accordance with the established requirements. The operator/lessee shall use due diligence in the reduction, concentration or separation of mineral substances by mechanical or chemical processes or other means so that the percentage of salts, concentrates, or other mineral substances recovered and waste generated shall be in accordance with the approved practices.

##### **§ 3596.2 Disposal of waste.**

The operator/lessee shall dispose of all wastes resulting from the mining, reduction, concentration or separation of mineral substances in accordance with the terms of the lease, approved mining plan, applicable Federal, State and local law and regulations and the directions of the authorized officer.

#### **Subpart 3597—Production Records**

##### **§ 3597.1 Books of account.**

(a) Operators/lessees shall maintain records which show a correct account of all ore and rock mined, of all ore put through the processing plant, of all mineral products produced and of all ore and mineral products sold. The

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records shall show all relevant quality analyses of ore mined, processed or sold and the percentage of the mineral products recovered or lost.

(b) Production records shall be made available for examination by the authorized officer during regular business hours. For the purpose of production verification, the authorized office may request, and the operator/lessee shall submit a copy of any portion of the production records not submitted to the Minerals Management Service as part of the operator's/lessee's production reporting.

### **§ 3597.2 Audits.**

(a) An audit of the operator's/lessee's accounts and books may be made or directed by the Minerals Management Service in accordance with the provisions of Title 30 of the Code of Federal Regulations.

(b) An audit of the operator's/lessee's accounts and production records by the service may be requested by the authorized officer if, during the process of verification of production, it is determined that an irregularity exists between reported production and production calculated by the authorized officer. Such audits shall be requested when the irregularity cannot be resolved between the operator/lessee and the authorized officer.

## **Subpart 3598—Inspection and Enforcement**

### **§ 3598.1 Inspection of underground and surface conditions; surveying, estimating and study.**

Operators/lessees shall provide means at all reasonable hours, either day or night, for the authorized officer to inspect or investigate the underground and surface conditions; to conduct surveys; to estimate the amount of ore or other methods of prospecting, exploration, testing, development, processing and handling; to determine the volumes, types, and composition of wastes generated; to determine the adequacy of measures for minimizing the amount of such wastes and the measures for treatment and disposal of such wastes; to determine reclamation procedures and progress; production records; environmental concerns; and

to determine whether the operator/lessee is in compliance with established requirements.

### **§ 3598.2 Issuance of orders.**

Orders and notices issued by the authorized officer shall be mailed by certified mail, return receipt requested, to the operator/lessee at the address furnished in the exploration or mining plan. The operator/lessee shall notify the authorized officer of any change of address or operator/lessee name.

### **§ 3598.3 Service of notices, instructions and orders.**

The operator/lessee shall be considered to have received all notices and orders that are mailed by certified mail and a receipt received by the authorized officer. Verbal orders and notices may be given to officials at the mine but shall be confirmed in writing in accordance with § 3598.2 of this title.

### **§ 3598.4 Enforcement orders.**

(a) If the authorized officer determines that an operator/lessee has failed to comply with established requirements, and such noncompliance does not threaten immediate, serious or irreparable damage to the environment, the mine or deposit being mined, or other valuable mineral deposits or other resources, the authorized officer shall serve a notice of noncompliance upon the operator and lessee by delivery in person or by certified mail, return receipt requested. Failure of the operator/lessee to take action in accordance with the notice of noncompliance shall be grounds for the authorized officer to issue an order to cease operations or initiate legal proceedings to cancel the lease under § 3509.4 of this title, or, for Indian leases, recommend to the Bureau of Indian Affairs that action be taken in accordance with 25 CFR part 211.

(b) A notice of noncompliance shall specify how the operator/lessee has failed to comply with established requirements, and shall specify the action which shall be taken to correct the noncompliance and the time limits within which such action shall be taken. The operator/lessee shall notify the authorized officer when noncompliance items have been corrected.

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(c) If, in the judgment of the authorized officer, the failure to comply with the established requirements threatens immediate, serious or irreparable damage to the environment, the mine or the deposit being mined, or other valuable mineral deposits or other resources, the authorized officer may, either in writing or orally with written confirmation, order the cessation of operations without prior notice.

### § 3598.5 Appeals.

Orders or decisions issued under the regulations in this part may be appealed as provided in part 4 of this title. Orders issued under § 3598.4(c) of this title shall be effective during the pendency of any appeal.

## Subpart 3599—Late Payment or Underpayment of Charges

### § 3599.1 Late payment or underpayment charges.

(a) The failure to make timely or proper payments of any monies due pursuant to leases, permits, and contracts subject to these regulations will result in the collection by the Minerals Management Service (MMS) of the amount past due plus a late payment charge. Exceptions to this late payment charge may be granted when estimated payments have already been made timely and otherwise in accordance with instructions provided by MMS to the payor. However, late payment charges assessed with respect to any Indian lease, permit, or contract shall be collected and paid to the Indian or tribe to which the overdue amount is owed.

(b) Late payment charges are assessed on any late payment or underpayment from the date that the payment was due until the date on which the payment is received in the appropriate MMS accounting office. Payments received after 4 p.m. local time on the date due will be acknowledged as received on the following workday.

(c) Late payment charges are calculated on the basis of a percentage assessment rate. In the absence of a specific lease, permit, license, or contract provision prescribing a different rate, this percentage assessment rate is prescribed by the Department of the

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Treasury as the “Treasury Current Value of Funds Rate.”

(d) This rate is available in the Treasury Fiscal Requirements Manual Bulletins that are published prior to the first day of each calendar quarter for application to overdue payments or underpayments in that new calendar quarter. The rate is also published in the Notices section of the FEDERAL REGISTER and indexed under “Fiscal Service/Notices/Funds Rate; Treasury Current Value.”

(e) Late payment charges apply to all underpayments and payments received after the date due. These charges include rentals; production, minimum, or advance royalties; assessments for liquidated damages; administrative fees and payments by purchaser of royalty taken-in-kind or any other payments, fees, or assessments that a lessee/operator/permittee/payor/or purchaser of royalty taken-in-kind is required to pay by a specified date. The failure to pay past due amounts, including late payment charges, will result in the initiation of other enforcement proceedings.

[47 FR 22528, May 25, 1982. Redesignated at 48 FR 36588, Aug. 12, 1983. Redesignated at 51 FR 15212, Apr. 22, 1986]

## Group 3600—Mineral Materials Disposal

NOTE: The information collection requirements contained in parts 3600, 3610 and 3620 have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1004-0103. The information is being collected to allow the authorized officer to determine if the applicant is qualified to purchase or have free use of mineral materials on the public lands. The obligation to respond is required to obtain a benefit.

## PART 3600—MINERAL MATERIALS DISPOSAL

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AUTHORITY: 30 U.S.C. 601 *et seq.*; 43 U.S.C. 1201, 1701 *et seq.*; Sec. 2, Act of September 28, 1962 (Pub. L. 87–713, 76 Stat. 652).

SOURCE: 66 FR 58901, Nov. 23, 2001, unless otherwise noted.

### Subpart 3601—Mineral Materials Disposal; General Provisions

#### FUNDAMENTAL PROVISIONS

#### § 3601.1 Purpose.

The regulations in this part establish procedures for the exploration, development, and disposal of mineral material resources on the public lands, and for the protection of the resources and the environment. The regulations apply to permits for free use and contracts for sale of mineral materials.

#### § 3601.3 Authority.

(a) BLM's authority to dispose of sand, gravel, and other mineral and vegetative materials that are not subject to mineral leasing or location under the mining laws is the Act of July 31, 1947, as amended (30 U.S.C. 601 *et seq.*), commonly referred to as the Materials Act. This authority applies to sale and free use of these materials. BLM's authority to allow removal of limited quantities of petrified wood from public lands without charge is section 2 of the Act of September 28, 1962 (Pub. L. 87–713, 76 Stat. 652).

(b) Section 302 of the Federal Land Policy and Management Act of 1976 (FLPMA) (43 U.S.C. 1732) provides the general authority for BLM to manage the use, occupancy, and development of the public lands under the principles of multiple use and sustained yield in accordance with the land use plans that BLM develops under FLPMA.

(c) Section 304 of FLPMA (43 U.S.C. 1734) and the Independent Offices Appropriation Act of 1952 (31 U.S.C. 9701) authorize the U.S. Government to collect fees and to require reimbursement of its costs.

#### § 3601.5 Definitions.

As used in this part the term:

*Act* means the Materials Act of July 31, 1947, as amended (30 U.S.C. 601, *et seq.*).

*BLM* means the Bureau of Land Management.

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*Common use area* means a generally broad geographic area from which BLM can make disposals of mineral materials to many persons, with only negligible surface disturbance. The use is dispersed throughout the area.

*Community pit* means a relatively small, defined area from which BLM can make disposals of mineral materials to many persons. The surface disturbance is usually extensive in the confined area.

*Mineral materials* means, but is not limited to, petrified wood and common varieties of sand, stone, gravel, pumice, pumicite, cinders, and clay.

*Performance bond* means a bond to ensure compliance with the terms of the contract and reclamation of the site as BLM requires.

*Permittee* means any Federal, State, or territorial agency, unit, or subdivision, including municipalities, or any non-profit organization, to which BLM issued a free use permit for the removal of mineral materials from the public lands.

*Public lands* means any lands and interest in lands owned by the United States and administered by the Secretary of the Interior through BLM without regard to how the United States acquired ownership, except lands held for the benefit of Indians, Aleuts, and Eskimos.

*Purchaser* means any person, including a business or government entity, buying or holding a contract to purchase mineral materials on the public lands.

### § 3601.6 Policy.

It is BLM's policy:

(a) To make mineral materials available unless it is detrimental to the public interest to do so;

(b) To sell mineral material resources at not less than fair market value;

(c) To permit Federal, State, Territorial, and local government entities and non-profit organizations free use of these materials for qualified purposes;

(d) To protect public land resources and the environment and minimize damage to public health and safety during the exploration for and the removal of such minerals;

(e) To prevent unauthorized removal of mineral materials; and

(f) To require purchasers and permittees to account for all removals of mineral materials.

### § 3601.8 Public availability of information.

(a) All data and information concerning Federal and Indian minerals that you submit under this part are subject to part 2 of this title. Part 2 of this title includes the regulations of the Department of the Interior covering the public disclosure of data and information contained in Department of the Interior records. BLM may make available for inspection certain mineral information not protected from disclosure under part 2 of this title without a Freedom of Information Act (FOIA) (5 U.S.C. 552) request.

(b) When you submit data and information under this part that you believe to be exempt from public disclosure, and that you wish BLM to withhold from such disclosure, you must clearly mark each page that you believe includes confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

### § 3601.9 Information collection.

The Office of Management and Budget has approved the information collection requirements in part 3600 under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1004-0103. BLM is collecting the information to allow us to determine if you are qualified to purchase or have free use of mineral materials on the public lands. You must respond to obtain a benefit.

### LIMITATIONS ON DISPOSAL OF MINERAL MATERIALS

### § 3601.10 Limitations on BLM's discretion to dispose of mineral materials.

### § 3601.11 When will environmental considerations prevent BLM from disposing of mineral materials?

BLM will not dispose of mineral materials if we determine that the aggregate damage to public lands and resources would exceed the public benefits that BLM expects from the proposed disposition.

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### **§ 3601.12 What areas does BLM exclude from disposal of mineral materials?**

(a) BLM will not dispose of mineral materials from wilderness areas or other areas where it is expressly prohibited by law. This includes national parks and monuments.

(b) BLM will not dispose of mineral materials from Indian lands and lands set aside or held for the use or benefit of Indians.

(c) BLM will not dispose of mineral materials from areas identified in land use plans as not appropriate for mineral materials disposal.

### **§ 3601.13 How can I obtain mineral materials from Federal lands that have been withdrawn to aid a function of another Federal agency or of a State or local government agency?**

If you wish to obtain mineral materials from lands withdrawn to aid a function of another Federal agency or of a State or local government agency, you may apply to BLM. BLM will dispose of the mineral materials only with the consent of that agency.

### **§ 3601.14 When can BLM dispose of mineral materials from unpatented mining claims?**

(a) BLM may dispose of mineral materials from unpatented mining claims if disposal does not endanger or materially interfere with prospecting, mining, or processing operations, or uses reasonably incident thereto.

(b) BLM will ask a mining claimant for a waiver before disposing of mineral materials from a claim. If the mining claimant refuses to sign a waiver, BLM will make sure that disposal of the mineral materials will not be detrimental to the public interest. We also will consult with the Solicitor's Office, if necessary, before proceeding with the disposal.

#### **RIGHTS OF PURCHASERS AND PERMITTEES**

### **§ 3601.20 Rights of parties.**

### **§ 3601.21 What rights does a person have under a materials sales contract or use permit?**

(a) Unless otherwise provided, if you are a purchaser under a sales contract

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or a free use permittee, you have the right to:

(1) Extract, remove, process, and stockpile the material until the contract or permit terminates, regardless of any rights others acquire later under the provisions of the general land laws; and

(2) Use and occupy the described lands to the extent necessary for fulfillment of the contract or permit.

(b) Users of the lands covered by your materials sales contract or free use permit who acquire their rights later than the date BLM designated the tract for mineral materials disposal will be subject to your existing use authorization, as provided in § 3602.12. This applies to uses due to any later settlement, location, lease, sale, or other appropriation under the general land laws, including the mineral leasing and mining laws.

### **§ 3601.22 What rights remain with the United States when BLM sells or issues a permit for mineral materials?**

Your sale contract or use permit is subject to the continuing right of the United States to issue leases, permits, and licenses for the use and occupancy of the lands, if such use would not endanger or materially interfere with the production or removal of materials under contract or permit.

#### **PRE-APPLICATION SAMPLING AND TESTING**

### **§ 3601.30 Pre-application activities—how and when may I sample and test mineral materials?**

(a) BLM may authorize you in writing to sample and test mineral materials. The authorization letter expires after 90 days, but BLM may extend it for an additional 90 days if you show us that an extension is necessary. BLM may authorize these activities before issuing a sales contract or free use permit.

(b) You must submit your sampling and testing findings to BLM. All information you submit under this section is subject to part 2 of this title. That part sets forth the rules of the Department of the Interior relating to public availability of information contained in Departmental records. (See § 3601.8.)

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(c) A letter from BLM authorizing you to sample and test mineral materials does not give you a preference right to a sales contract or free use permit.

(d) BLM may impose bonding and reclamation requirements on sampling and testing that you conduct under an authorization letter.

### MINING AND RECLAMATION PLANS

#### § 3601.40 Mining and reclamation plans.

BLM may require you to submit mining and reclamation plans before we begin any environmental review or issue a contract or permit. You may combine these plans in one document.

#### § 3601.41 What information must I include in my mining plan?

If BLM requires you to submit a mining plan, it must include:

(a) A map, sketch, or aerial photograph identifying the area for which you are applying, the area and depth you plan to disturb, existing and proposed access, and the names and locations of major topographic and known cultural features;

(b) A description of your proposed methods of operation and the periods during which you will operate;

(c) A description of measures you will take to prevent hazards to public health and safety and to minimize and mitigate environmental damage; and

(d) Such other information as BLM may require.

#### § 3601.42 What information must I include in my reclamation plan?

If BLM requires you to submit a reclamation plan, it must include:

(a) A statement of the proposed manner and time in which you will complete reclamation of the areas disturbed by your operations;

(b) A map or sketch which delineates the area you will reclaim; and

(c) Such other information as BLM may require.

#### § 3601.43 What is the process for BLM to approve my mining and reclamation plans?

(a) After reviewing your mining and reclamation plans, BLM will notify you of any deficiencies in the plans and rec-

ommend the changes necessary. BLM will notify you in writing when we approve your plan. You must follow BLM-approved mining and reclamation plans, which become part of the contract or permit.

(b) Your operation must not deviate from the plan BLM approves, unless it is modified under § 3601.44.

#### § 3601.44 How and when may my mining or reclamation plan be modified?

(a) Either you or BLM may initiate a modification of an approved mining or reclamation plan to adjust for changed conditions or to correct any oversight. BLM will consult with you before requiring a modification.

(b) If BLM notifies you that you must modify your plan, you must prepare the modification, or explain why you need more time, within 30 days. If you fail to modify your plan to BLM's satisfaction, BLM may order you to stop operations under your contract or permit.

(c) When you ask to change an approved mining or reclamation plan for one of the reasons in paragraph (a) of this section, BLM will notify you in writing within 30 days whether we approve the modification, deny it, or require any changes in it.

### CONTRACT AND PERMIT ADMINISTRATION

#### § 3601.50 Administration of sales contracts and free use permits.

#### § 3601.51 How will BLM inspect my operation?

You must allow BLM access at any reasonable time:

(a) To inspect or investigate the mine condition;

(b) To conduct surveys;

(c) To estimate the volume, types, and composition of commodities that you mine or remove;

(d) To examine weight tickets, truck logs, and other records that BLM finds necessary to verify production; or

(e) To determine whether you comply with contract, permit, statutory, or regulatory requirements.

[66 FR 58901, Nov. 23, 2001; 67 FR 68778, Nov. 13, 2002]

## **§ 3601.52**

### **§ 3601.52 After I finish my operations, when must I remove improvements and equipment?**

After your contract or permit period expires, or after cancellation of your permit or contract, BLM will allow you up to 90 days, excluding periods of inclement weather, to remove the equipment, personal property, and any other improvements that you placed on the public lands. You may leave in place improvements such as roads, culverts, and bridges if BLM consents. If you fail to remove equipment, personal property, or any other improvement, it becomes the property of the United States. However, you remain liable for the cost of its removal and for restoration of the site.

#### **CONTRACT AND PERMIT CANCELLATION**

### **§ 3601.60 Cancellation.**

### **§ 3601.61 When may BLM cancel my contract or permit?**

BLM may cancel your contract or free use permit if you:

- (a) Fail to comply with the provisions of the Materials Act of 1947, as amended (30 U.S.C. 601 *et seq.*);
- (b) Fail to comply with any applicable regulations; or
- (c) Default in the performance of any material term, covenant, or stipulation in the contract.

### **§ 3601.62 Cancellation procedure.**

(a) BLM will give you written notice of any defaults, breach, or cause of forfeiture, either in person or by certified mail. You have 30 days after receiving the notice:

- (1) To correct all defaults;
- (2) To request an extension of time in which to correct the defaults; or
- (3) To submit evidence showing to BLM's satisfaction why we should not cancel your contract or free use permit.

(b) If you fail to respond to the notice under paragraph (a) of this section, or if delivery of the notice is refused, or not completed as described in § 1810.2 of this chapter, BLM may cancel the contract or permit.

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#### **UNAUTHORIZED USE**

### **§ 3601.70 Unauthorized use.**

### **§ 3601.71 What constitutes unauthorized use?**

(a) Except as provided in paragraph (b) of this section, you must not extract, sever, or remove mineral materials from public lands under the jurisdiction of the Department of the Interior, unless BLM or another Federal agency with jurisdiction authorizes the removal by sale or permit. Violation of this prohibition constitutes unauthorized use.

(b) If you own the surface estate of lands with reserved Federal minerals, you may use mineral materials within the boundaries of your surface estate without a sales contract or permit only in the following circumstances:

- (1) You use a minimal amount of mineral materials for your own personal use;
- (2) You have statutory authority to use the mineral materials; or
- (3) You have other express authority to use the mineral materials.

### **§ 3601.72 What are the consequences of unauthorized use?**

Unauthorized users are liable for damages to the United States, and are subject to prosecution for such unlawful acts (see subpart 9239 of this chapter).

#### **APPEALS**

### **§ 3601.80 How do I appeal a final decision by BLM?**

If a BLM decision adversely affects you, you may appeal the decision in accordance with parts 4 and 1840 of this title.

## **Subpart 3602—Mineral Materials Sales**

#### **APPLICATIONS**

### **§ 3602.10 Applying for a mineral materials sales contract.**

### **§ 3602.11 How do I request a sale of mineral materials?**

(a) You may submit a written request for sale of mineral materials to the BLM office with jurisdiction over the

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site containing the materials. No particular form is required for this request.

(b) BLM also may initiate a sale without a request under paragraph (a) of this section.

(c) You must pay a processing fee as provided in §§ 3602.31(b) and 3602.44(f). If the request is for mineral materials that are from a community pit or common use area this requirement does not apply.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005; 72 FR 50888, Sept. 5, 2007]

### **§ 3602.12 How does the mineral materials sales process affect other users of the same public lands?**

(a) When BLM designates tracts for competitive or noncompetitive sale of mineral materials, and notes the designation in the public land records, it creates a right to remove the materials superior to any subsequent claim, entry, or other conflicting use of the land, including subsequent mining claim locations.

(b) The superior right under paragraph (a) of this section is part of all contracts and permits BLM authorizes within 2 years after the date we designate the tract. BLM may extend this 2-year period for one additional year for good cause. The right continues for the entire term of the contract or permit and any renewal term. The superior right under paragraph (a) of this section also applies to any subsequent contracts or permits that BLM authorizes within 2 years after the previous contract or permit expires or terminates.

(c) This right does not prevent other uses or segregate the land from the operation of the public land laws, including the mining and mineral leasing laws. However, such subsequent uses must not interfere with the extraction of mineral materials.

[66 FR 58901, Nov. 23, 2001; 67 FR 68778, Nov. 13, 2002]

### **§ 3602.13 How does BLM measure and establish the price of mineral materials?**

(a) BLM will not sell mineral materials at less than fair market value.

BLM determines fair market value by appraisal.

(b) BLM may periodically reappraise the value of mineral materials not yet removed, and adjust your contract price accordingly. BLM will not adjust the price during the first 2 years of the contract. BLM also will not adjust the contract price during the 2-year period following any adjustment. However, BLM may adjust the price at the beginning of any contract renewal period.

(c) BLM measures mineral materials by in-place volume or weight equivalent. When BLM requires you to measure materials, we may either designate the method you must use or allow you to choose either method. We will verify your results.

### **§ 3602.14 What kind of financial security does BLM require?**

(a) For contracts of \$2,000 or more, BLM will require a performance bond of an amount sufficient to meet the reclamation standards provided for in the contract, but at least \$500. If you have a sales contract from a community pit or common use area and you pay a reclamation fee, BLM will not require you to post a performance bond.

(b) BLM may require a performance bond for contracts of less than \$2,000. We will not require a bond amount greater than 20 percent of the total contract value.

(c) A performance bond may be a—

(1) Bond of a corporate surety shown on the approved list (Circular 570) issued by the U.S. Treasury Department, including surety bonds arranged or paid for by third parties;

(2) Certificate of deposit that:

(i) Is issued by a financial institution whose deposits are Federally insured;

(ii) Does not exceed the maximum insurable amount set by the Federal Deposit Insurance Corporation;

(iii) Is made payable or assigned to the United States;

(iv) Grants BLM authority to demand immediate payment if you fail to meet the terms and conditions of the contract;

(v) States that no party may redeem it before BLM approves its redemption; and

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(vi) Otherwise conforms to BLM's instructions as found in the contract terms;

(3) Cash bond, with a power of attorney to BLM to convert it upon your failure to meet the terms and conditions of the contract;

(4) Irrevocable letter of credit from a bank or financial institution organized or authorized to transact business in the United States, with a power of attorney to BLM to redeem it upon your failure to meet the terms and conditions of the contract; or

(5) Negotiable Treasury bond of the United States of a par value equal to the amount of the required bond, together with a power of attorney to BLM to sell it upon your failure to meet the terms and conditions of the contract.

### **§ 3602.15 What will happen to my bond if I transferred all of my interests or operations to another bonded party?**

BLM will cancel your bond obligations following approval of the transfer of your interests or operations if the transferee provides a bond that assumes all of your existing liabilities as required in § 3602.24. However, under § 3602.26, you remain liable for any reclamation or other obligation that accrued during the time you held your interest.

## ADMINISTRATION OF SALES

### **§ 3602.20 Administration of mineral materials sales.**

#### **§ 3602.21 What payment terms apply to my mineral materials sales contract?**

(a) Under a sales contract for mineral materials—

(1) For sales of \$2,000 or less, you must pay the full amount before BLM will sign the contract.

(2) When the sale exceeds \$2,000, you may make installment payments. The first installment payment must be the greater of \$500 or 5 percent of the total purchase price. If you elect to make installment payments—

(i) For non-competitive sales, you must pay the first installment at or before the time BLM awards the contract;

(ii) For competitive sales, you must pay the first installment as a deposit at the time you submit the bid; and

(iii) For noncompetitive and competitive sales—

(A) Once you have removed materials, you must make each subsequent installment payment monthly in an amount equal to the value of the minerals you remove each month. You must make the payment by the 15th day following the end of the month for which you are reporting. However, you must pay the balance of the purchase price not later than 60 days before the expiration date of the contract. BLM will credit your first installment payment to you at the time of your final payment unless we cancel your contract under § 3601.61; or

(B) You may make advance payment for your annual production based on the previous year's production or your projection of the current year's production, so long as you resume paying on a monthly basis as required in paragraph (a)(2)(iii)(A) of this section if your annual payment does not cover your actual production for the current year. You must resume monthly payments no later than the 15th day following the end of the month in which production exceeds the projected production on which payments were based.

(3) You must annually (as provided in your contract) produce an amount sufficient to pay to the United States a sum of money equal to the first installment determined under paragraph (a)(2) of this section. In lieu of such production, you may make an annual payment in the amount of the first installment. If in any contract year you make production payments that are less than the first installment, you must pay the difference between the production payments and the amount of the first installment. These annual payments are due on or before each anniversary date of the contract.

(b) If you fail to comply with the terms and conditions of the contract and BLM cancels your contract under § 3601.61, you will forfeit all moneys that you paid.

#### **§ 3602.22 When will a contract terminate?**

(a) Your contract terminates when—

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- (1) Its term expires;
  - (2) You have completed production under your contract or permit and any renewal, and completed required reclamation; or
  - (3) BLM cancels your contract under § 3601.60 *et seq.* of this part.
- (b) You and BLM may, by agreement, terminate the sales contract at any time.

### § 3602.23 When will BLM make refunds or allow credits?

- (a) BLM may make refunds or allow credits if—
- (1) When your contract expires, your total payments exceed the total value of mineral materials included in the contract;
  - (2) BLM determines that insufficient mineral materials existed in the sales area to fulfill the terms of the contract; or
  - (3) Materials you paid for are unavailable as a result of terminating your contract by mutual agreement under § 3602.22(b).
- (b) If your refund or credit is a result of terminating your contract by mutual agreement under § 3602.22(b), BLM will reduce the amount of the refund or credit by the amount of the administrative cost of processing the disposal action. If these administrative costs exceed your total payments, BLM will not make a refund or allow a credit.
- (c) BLM may credit to future production on the same contract, but not refund, payments that you make in lieu of production under § 3602.21(a)(3). However, if, upon expiration of the contract, the total value of payments you have made exceeds the total value of mineral materials included in your contract, BLM will refund the difference in accordance with paragraphs (a) and (b) of this section.

### § 3602.24 When may I assign my materials sales contract?

- (a) You may not assign the contract or any interest therein unless BLM approves the transfer in writing.
- (b) BLM will not approve your proposed assignment of contract, unless—
- (1) Your assignee—
  - (i) Furnishes a financial guarantee as required by § 3602.14; or

(ii) Obtains a written commitment from the previous surety that it will be bound by the assignment when BLM approves it; and

- (2) The assignment contains all the terms and conditions in your contract.

### § 3602.25 What rights and responsibilities does my assignee assume?

When BLM approves your assignment, your assignee is entitled to all the rights and is subject to all the obligations under the contract.

### § 3602.26 If I assign my contract, when do my obligations under the contract end?

When BLM approves your assignment, you are released from any further liability under the contract for actions the assignee may take after the effective date of the assignment. You continue to be responsible for obligations that accrued before the approval date, whether or not you knew of them at the time of the transfer.

### § 3602.27 When will BLM extend the term of a contract?

BLM may grant a one-time extension of the contract not to exceed 1 year, if:

- (a) (1) For contracts with terms over 90 days, BLM receives your written request between 30 and 90 days before the contract expires; or
- (2) For contracts with terms of 90 days or less, BLM receives your written request not later than 15 days before the contract expires; and
- (b) You show in writing that the delay in removing the mineral materials was due to causes beyond your control and was not due to your fault or negligence.

### § 3602.28 What records must I maintain and how long must I keep them?

- (a) BLM may require you to maintain and preserve for 6 years records, maps, and surveys relating to production verification and valuation. These include, but are not limited to, detailed records of quantity, types, and value of commodities you moved, processed, sold, delivered, or used.
- (b) You must make such records available to BLM to allow us to determine whether you have complied with

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statutes, regulations, and the terms of the contract.

### **§ 3602.29 How will BLM verify my production?**

(a) You must submit at least one report per contract year of the amount of mineral materials you have mined or removed under your sales contract so BLM can verify that you have made the required payments. BLM will specify the timing of the reports in your contract or permit.

(b) BLM may require more frequent reporting if we find it necessary.

(c) BLM may require you to conduct pre-operation, annual, and post-operation volumetric surveys of the mine site.

## **NONCOMPETITIVE SALES**

### **§ 3602.30 Noncompetitive sales.**

In addition to the following sections, §§ 3602.31 through 3602.35, the provisions of §§ 3602.11 through 3602.29 also apply to noncompetitive sales.

### **§ 3602.31 What volume limitations and fees generally apply to noncompetitive mineral materials sales?**

(a) BLM may sell, at not less than fair market value, and without advertising or calling for bids, mineral materials not greater than 200,000 cubic yards (or weight equivalent) in any individual sale, when BLM determines it to be:

- (1) In the public interest; and
- (2) Impracticable to obtain competition.

(b) BLM will charge the purchaser a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

(c) BLM will not approve multiple noncompetitive sales that exceed a total of 300,000 cubic yards (or weight equivalent) made in any one State for the benefit of any one purchaser, whether an individual, partnership, corporation, or other entity, in any period of 12 consecutive months.

(d) The volume limitations in paragraphs (a) and (c) of this section do not apply to sales in the State of Alaska that BLM determines are needed for construction, operation, maintenance, or termination of the Trans-Alaska

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Pipeline System or the Alaska Natural Gas Transportation System.

(e) The volume limitations in paragraphs (a) and (b) of this section do not apply if:

(1) BLM determines that circumstances make it impossible to obtain competition; or

(2) There is insufficient time to invite competitive bids, because of an emergency situation affecting public property, health, or safety.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005; 73 FR 35592, June 24, 2008]

### **§ 3602.32 What volume and other limitations pertain to noncompetitive sales associated with public works projects?**

BLM may sell mineral materials not exceeding 400,000 cubic yards (or weight equivalent), at not less than fair market value, without advertising or calling for bids if:

(a) BLM determines the sale to be in the public interest; and

(b) The materials will be used in connection with an urgent public works improvement program on behalf of a Federal, State, or local governmental agency, and time does not permit advertising for a competitive sale.

### **§ 3602.33 How will BLM dispose of mineral materials for use in developing Federal mineral leases?**

(a) If you propose to use mineral materials in connection with developing a mineral lease issued by BLM, we may, without calling for competitive bids, sell you at fair market value a volume of mineral materials not exceeding a total of 200,000 cubic yards (or weight equivalent) in one State in any period of 12 consecutive months.

(b) If the materials remain within the boundaries of the lease, BLM will not charge for mineral materials that you must move in order to extract minerals under a Federal lease, whether or not you use them for lease development.

### **§ 3602.34 What is the term of a noncompetitive contract?**

BLM will not issue a noncompetitive contract for the sale of mineral materials for a term exceeding 5 years, excluding any contract extension under

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§ 3602.27 and any period that BLM may allow for removal of equipment and improvements under § 3601.52.

### COMPETITIVE SALES

#### § 3602.40 Competitive sales.

In addition to the following sections, §§ 3602.41 through 3602.49, the provisions of §§ 3602.11 through 3602.29 also apply to competitive sales.

#### § 3602.41 When will BLM sell mineral materials on a competitive basis?

Except for sales from community pits and common use areas under subpart 3603 of this part, and noncompetitive sales under § 3602.30 *et seq.*, BLM will make sales only after inviting competitive bids through publication and posting under § 3602.42.

#### § 3602.42 How does BLM publicize competitive mineral materials sales?

(a) When offering mineral materials for sale by competitive bidding, BLM:

(1) Will advertise the sale by publishing a sale notice in a newspaper of general circulation in the area where the material is located, on the same day once a week for 2 consecutive weeks; and

(2) Will post a sale notice in a conspicuous place in the office where you will submit bids.

(b) In the sale notice, BLM will state:

(1) By legal description, the location of the tract or tracts on which we are offering the materials;

(2) The kind of materials we are offering;

(3) The estimated quantities of materials we are offering;

(4) The unit of measurement;

(5) The appraised prices;

(6) The time and place for receiving and opening of bids;

(7) The minimum deposit we require;

(8) If the sale is by request, the total cost recovery fee paid to BLM by the applicant up to 21 days before the sale;

(9) The site access that will be available to the purchaser;

(10) The method of bidding;

(11) If applicable, that the purchaser must file mining or reclamation plans;

(12) The bonding requirement;

(13) The location for inspection of contract terms and proposed stipulations;

(14) The address and telephone number of the office where you may obtain additional information;

(15) Whether BLM will renew the contract; and

(16) Any additional information that BLM deems necessary.

(c) BLM may, in its discretion, extend the period of time for advertising;

(d) BLM will not hold sales sooner than 1 week after the last advertisement.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005]

#### § 3602.43 How does BLM conduct competitive mineral materials sales?

(a) The applicant requesting a mineral materials sale must pay a processing fee on a case-by-case basis as described in § 3000.11 of this chapter as modified by the provisions in this section and in § 3602.42(b)(8). The cost recovery process for a competitive mineral materials sale follows:

(1) The applicant requesting the sale must pay the cost recovery fee amount before BLM will publish a sale notice.

(2) Before the contract is issued:

(i) The successful bidder, if someone other than the applicant, must pay to BLM the cost recovery amount specified in the sale notice; and

(ii) The successful bidder must pay all processing costs BLM incurs after the date of the sale notice.

(3) If the successful bidder is someone other than the applicant, BLM will refund to the applicant the amount paid under paragraph (a)(1) of this section.

(b) In conducting a competitive sale, BLM may require submission of sealed written bids, oral bids, or a combination of both. The sale notice will state how you must submit your bid. If 2 or more persons make identical high sealed bids, BLM will determine the highest bid by holding an oral auction among the persons making the identical high bids. If no oral bid is made higher than the sealed bids, BLM will pick the successful bidder by lot. After BLM announces the high bid at an oral auction, if you are the high bidder you must confirm that bid in writing at least by the close of business on the

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date of the sale, or by such time as BLM may specify in the sale notice.

(c) When BLM determines that it is in the public interest to do so, we may reject any or all bids, or may waive minor deficiencies in the bids that would not ordinarily affect the outcome of the bidding.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005]

#### § 3602.44 How do I make a bid deposit?

(a) If you wish to make a bid to purchase mineral materials, you must submit a deposit in advance of the sale.

(1) Your sealed bids must contain a deposit.

(2) At an oral auction, you must make your deposit before the opening of the bidding.

(b) Your deposit must be the greater of \$500 or 5 percent of the appraised value as we specify in the sale notice.

(c) Your deposit may be in the form of cash, a money order, a bank draft, or a cashier's or certified check made payable to the Bureau of Land Management.

(d) If you are not the successful bidder, BLM will return your bid deposit when the bidding concludes.

(e) If you are the successful bidder, BLM will apply your deposit to the purchase price.

(f) BLM will charge the successful bidder a processing fee on a case-by-case basis as described in §3000.11 of this chapter and §3602.43.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005]

#### § 3602.45 What final steps will BLM take before issuing me a contract?

(a) *Ability to perform.* BLM may require you to furnish information we find necessary to determine whether you are able to meet the obligations of the contract.

(b) *Reasons for denying a contract.* We will deny you the contract, even if you made the highest bid, if—

(1) We determine that you are unable to meet the obligations of the contract,

(2) You are unwilling to accept the terms of the contract, or

(3) BLM rejects all bids.

(c) *Refund of deposit.* If BLM denies you a contract under paragraph (b)(1)

or (b)(3) of this section, we will refund your deposit.

(d) *Awarding a contract.* BLM will notify you of your contract award by presenting you with or sending you the contract.

(e) *Accepting a contract.* If BLM awards you the contract, you must, within 60 days after receiving it, sign and return the contract, together with a performance bond and mining and reclamation plan when BLM requires them. BLM may extend this period an additional 30 days if you request it in writing within the first 60-day period. If you fail to sign and return the contract within the first 60-day period, or an approved 30-day extension period, you will forfeit the bid deposit.

(f) *Awarding the contract to the second-highest bidder.* If BLM determines that you are unable to meet the obligations of the contract, or if you fail to sign and return the contract within the time period specified, BLM may offer and award the contract for the amount of the high bid to the person making the next highest complete bid. That person must be qualified and willing to accept the contract, and must redeposit the amount required under §3602.44(b).

(g) *Contract form.* BLM will make all sales on BLM standard contract forms approved by the Director, Bureau of Land Management. We will include as necessary additional provisions and stipulations in the contract to conform to the provisions of the competitive sale notice and to address environmental concerns or other site-specific issues.

#### § 3602.46 What is the term of a competitive contract?

The term of the contract will be in the sales notice. BLM will not issue a competitive contract for the sale of mineral materials for a term exceeding 10 years. However, the 10-year period does not include any contract extension under §3602.27, any contract renewal under §3602.47, and any periods for removal of equipment and improvements under §3601.52 of this part.

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### § 3602.47 When and how may I renew my competitive contract and what is the fee?

(a) *Applying for competitive contract renewal.* When you have paid the United States the full contract price for the mineral materials you purchased under a competitive contract, you may apply for renewal of the contract without further competitive bidding in order to purchase and extract additional material that may be available at the contract site. You must submit your request for renewal of the contract at least 90 days before it expires. You do not need to use a specific form.

(b) *BLM's response to the application.* BLM will renew your contract if—

(1) You meet all the requirements of this section;

(2) Your contract is not limited under § 3602.49; and

(3) BLM determines that you are able to fulfill the obligations of a new contract.

(c) *Renewal term.* BLM will renew your contract for a maximum term of 10 additional years. The renewal may be for less than 10 years if you do not request that much time, or if BLM finds that the quantity of material involved does not justify a 10-year term.

(d) *Number of times BLM may renew a contract.* There is no maximum number of times BLM may renew a contract.

(e) *Fee.* BLM will charge a processing fee on a case-by-case basis as described in § 3000.11 of this chapter.

[66 FR 58901, Nov. 23, 2001, as amended at 70 FR 58878, Oct. 7, 2005]

### § 3602.48 What may BLM require when renewing my contract?

(a) *Reappraisal.* BLM will not grant a renewal without requiring a reappraisal under § 3602.13.

(b) *Bond amount and terms.* Before renewing your contract, BLM may require you to increase, or allow you to decrease, the amount of the performance bond you posted under § 3602.14. BLM may also require other bond modifications to ensure coverage for the renewed contract.

(c) *Environmental protection requirements.* Before renewing your contract, BLM will perform additional environmental analysis as required, and may require you to adopt additional meas-

ures to prevent hazards to public health and safety, and to minimize and mitigate environmental damage.

(d) *Other requirements.* BLM may require additions or changes to other terms or conditions of your contract.

### § 3602.49 When will BLM issue a non-renewable contract?

(a) BLM may offer you a contract restricted to a single term or otherwise limited in its duration. We will base this restriction on a finding that—

(1) The land should be used for another, possibly conflicting, purpose after mineral materials are removed;

(2) The deposit of mineral materials may be appropriate for future use by multiple operators or by the local community; or

(3) Other circumstances make renewal inappropriate.

(b) If BLM limits a contract under this section, the sale notice under § 3602.42 will include this information.

(c) If your contract is in existence on December 24, 2001, BLM will decide whether you may request renewal of that contract. You must ask BLM for this decision at least 90 days before the contract expires. If fewer than 120 days remain on your existing contract on December 24, 2001, BLM may approve a renewal request that you submit less than 90 days before the contract expires if we decide the contract qualifies for renewal and we have sufficient time to process your request before your contract is due to expire.

## Subpart 3603—Community Pits and Common Use Areas

### DISPOSAL OF MATERIALS—COMMUNITY PITS AND COMMON USE AREAS

### § 3603.10 Disposal of mineral materials from community pits and common use areas.

(a) BLM may make mineral material sales and allow free use under permit from the same deposit within areas that we designate for this purpose. These kinds of disposals must be consistent with other provisions of this part. These designated community pit sites or common use areas may be any size.

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(b) This subpart applies to both sales and free use from community pits and common use areas unless otherwise stated. Refer to subpart 3604 of this part for additional regulations applicable to the free use of mineral materials.

### **§ 3603.11 What rights pertain to users of community pits?**

BLM's designation of a community pit site, when noted on the appropriate BLM records or posted on the ground, establishes a right to remove the materials superior to any subsequent claim or entry of the lands.

### **§ 3603.12 What rights pertain to users of common use areas?**

(a) BLM's designation of a common use area does not establish a right to remove the materials superior to any subsequent claim or entry of the lands.

(b) Once you have a permit or a sales contract to remove mineral materials from a common use area, your rights under that permit or contract are superior to any subsequent claim or entry on the lands.

### **§ 3603.13 What price does BLM charge under materials sales contracts for mineral materials from community pits and common use areas?**

BLM will sell mineral materials from community pits or common use areas under materials sales contracts for not less than fair market value.

### **§ 3603.14 What plans do I need to prepare to mine or remove mineral materials from a community pit or common use area?**

BLM generally will not require a mining or reclamation plan before you mine or remove mineral materials from a community pit or common use area. We may require such a plan if we find that circumstances warrant it. In all cases, you must comply with the terms of the contract or permit to protect health, safety, and the environment.

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### **RECLAMATION**

### **§ 3603.20 Reclamation.**

#### **§ 3603.21 What reclamation requirements pertain to community pits and common use areas?**

Generally, you do not need to perform reclamation after extracting mineral materials from community pits or common use areas. However, you must pay a reclamation fee as provided in § 3603.22.

#### **§ 3603.22 What fees must I pay to cover the cost of reclamation of community pits and common use areas?**

(a) You must pay a reclamation fee based on the amount of mineral materials you extract from the community pit or common use area, unless you make an alternative arrangement under paragraph (b) of this section. The reclamation fee you pay is a proportionate share of the total estimated cost of reclamation, determined by using the ratio of the material that you extract under your permit or contract to the total volume of the material BLM estimates will be extracted from the site.

(b) BLM may, at our discretion, allow purchasers and permittees to perform interim or final reclamation, where needed, in lieu of paying reclamation charges. If BLM allows you to perform reclamation in lieu of paying a fee, we may also require you to post a bond under § 3602.14.

## **Subpart 3604—Free Use of Mineral Materials**

### **OBTAINING FREE USE PERMITS**

#### **§ 3604.10 Permits for free use of mineral materials.**

#### **§ 3604.11 How do I apply for a free use permit?**

If you wish to apply for free use of mineral materials, you may file a letter of request or a BLM standard application form approved by the Office of Management and Budget.

#### **§ 3604.12 Who may obtain a free use permit?**

Any Federal, State, or territorial agency, unit, or subdivision, including

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municipalities, or any non-profit organization, may apply for a free use permit to extract and use mineral materials.

(a) BLM may issue free use permits to a government entity without limitation as to the number of permits or as to the value of the mineral materials to be extracted or removed, provided that the government entity shows that it will not use these materials for commercial or industrial purposes.

(b) BLM may issue free use permits to a non-profit organization for not more than 5,000 cubic yards (or weight equivalent) in any period of 12 consecutive months, provided that the organization shows that it will not use these materials for commercial or industrial purposes.

### **§ 3604.13 When will BLM decline to issue a free use permit to a qualified applicant?**

BLM will not issue a free use permit if we determine that you own or control an adequate supply of suitable mineral materials that:

(a) Are readily available, and

(b) You can mine in a manner that is economically and environmentally acceptable.

#### ADMINISTRATION OF FREE USE

### **§ 3604.20 Administration of free use permits.**

#### **§ 3604.21 What is the term of a free use permit?**

(a) BLM will determine the appropriate length of your free use permit term.

(1) BLM will not grant free use permits to government entities for terms exceeding 10 years.

(2) BLM will not grant free use permits to non-profit organizations for terms exceeding one year.

(b) BLM may extend any free use permit term for a single additional period not to exceed one year.

#### **§ 3604.22 What conditions and restrictions pertain to my free use permit?**

(a) You must not barter or sell mineral materials that you obtain under a free use permit.

(b) You must not remove mineral materials before BLM issues you a permit or after your permit expires.

(c) BLM may incorporate other conditions and restrictions into your free use permit.

#### **§ 3604.23 When and how may I assign my free use permit?**

You may assign or transfer your free use permit to entities qualified under § 3604.12. You must first obtain BLM's written approval.

#### **§ 3604.24 Who may remove materials on my behalf?**

(a) You may allow your agent to extract mineral materials under your free use permit.

(b) Your agent may charge you only for extraction services and must not—

(1) Charge you for the materials extracted, processed, or removed; or

(2) Take mineral materials from the permit area as payment for services rendered to you, or as a donation or gift.

#### **§ 3604.25 What bond requirements pertain to free use permits?**

BLM may require a bond or other security as a guarantee of your faithful compliance with the provisions of your permit and applicable regulations, including reclamation. The type of security must be one of those provided for in § 3602.14(c) of this part.

#### **§ 3604.26 When will BLM cancel my permit?**

BLM may cancel your permit if you fail, after adequate notice, to follow its terms and conditions.

#### **§ 3604.27 What rights does a free use permit give me against other users of the land?**

Permits that BLM issues under this subpart constitute a superior right to remove the materials in accordance with the permit terms and provisions, as against any claim to or entry of the lands made after the date BLM designated the tract for mineral materials disposal. *See* § 3602.12.

## PART 3620—FREE USE OF PETRIFIED WOOD

Sec.

### Subpart 3622—Free Use of Petrified Wood

- 3622.1 Program: General.
- 3622.2 Procedures; permits.
- 3622.3 Designation of areas.
- 3622.4 Collection rules.

AUTHORITY: 30 U.S.C. 601 *et seq.*; 43 U.S.C. 1201, 1732, 1733, 1740; Sec. 2, Act of September 28, 1962 (Pub. L. 87–713, 76 Stat. 652).

SOURCE: 48 FR 27015, June 10, 1983, unless otherwise noted.

### Subpart 3622—Free Use of Petrified Wood

#### § 3622.1 Program: General.

(a) Persons may collect limited quantities of petrified wood for noncommercial purposes under terms and conditions consistent with the preservation of significant deposits as a public recreational resource.

(b) The purchase of petrified wood for commercial purposes is provided for in § 3602.10 *et seq.* of this chapter.

[48 FR 27015, June 10, 1983, as amended at 66 FR 58909, Nov. 23, 2001]

#### § 3622.2 Procedures; permits.

No application or permit for free use is required except for specimens over 250 pounds in weight. The authorized officer may issue permits, using the procedures of subpart 3604 of this chapter, for the removal of such specimens if the applicant certifies that they will be displayed to the public in a museum or similar institution.

[48 FR 27015, June 10, 1983, as amended at 66 FR 58909, Nov. 23, 2001]

#### § 3622.3 Designation of areas.

(a) All public lands administered by the Bureau of Land Management and the Bureau of Reclamation are open to or available for free use removal of petrified wood unless otherwise provided for by notice in the FEDERAL REGISTER. Free use areas under the jurisdiction of said Bureaus may be modified or cancelled by notices published in the FEDERAL REGISTER.

(b) The heads of other Bureaus in the Department of the Interior may publish in the FEDERAL REGISTER designations, modifications or cancellations of free use areas for petrified wood on lands under their jurisdiction.

(c) The Secretary of the Interior may designate, modify or cancel free use areas for petrified wood on public lands which are under the jurisdiction of other Federal departments or agencies, other than the Department of Agriculture, with the consent of the head of other Federal departments or agencies concerned, upon publication of notice in the FEDERAL REGISTER.

#### § 3622.4 Collection rules.

(a) *General.* The authorized officer shall control the removal without charge of petrified wood from public lands using the following criteria:

(1) The maximum quantity of petrified wood that any one person is allowed to remove without charge per day is 25 pounds in weight plus one piece, provided that the maximum total amount that one person may remove in one calendar year shall not exceed 250 pounds. Pooling of quotas to obtain pieces larger than 250 pounds is not allowed.

(2) Except for holders of permits issued under subpart 3604 of this chapter to remove museum pieces, no person shall use explosives, power equipment, including, but not limited to, tractors, bulldozers, plows, power-shovels, semi-trailers or other heavy equipment for the excavation or removal of petrified wood.

(3) Petrified wood obtained under this section shall be for personal use and shall not be sold or bartered to commercial dealers.

(4) The collection of petrified wood shall be accomplished in a manner that prevents hazards to public health and safety, and minimizes and mitigates environmental damage.

(b) *Additional rules.* The head of the agency having jurisdiction over a free use area may establish and publish additional rules for collecting petrified wood for noncommercial purposes to supplement those included in paragraph (a) of this section.

[48 FR 27015, June 10, 1983, as amended at 66 FR 58909, Nov. 23, 2001]

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### Group 3700—Multiple Use; Mining

NOTE: The information collection requirements contained in part 3730 of Group 3700 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004-0110. The information is being collected to permit the authorized officer to determine whether an applicant is qualified to hold a lease for the exploration, development and utilization of minerals on all public lands withdrawn for power development. The information will be used to make this determination. A response is required to obtain a benefit.

(See 48 FR 40890, Sept. 12, 1983)

### PART 3710—PUBLIC LAW 167; ACT OF JULY 23, 1955

#### Subpart 3710—Public Law 167; Act of July 23, 1955: General

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3710.0-3 Authority.

#### Subpart 3712—Proceedings Under the Act

- 3712.1 Restriction on use of unpatented mining claims.
- 3712.2 Publication of notice.
  - 3712.2-1 Request for publication of notice to mining claimant.
  - 3712.2-2 Evidence necessary to support a request for publication.
  - 3712.2-3 Contents of published notice.
  - 3712.2-4 Publication.
  - 3712.2-5 Proof of publication.
  - 3712.2-6 Service of notice.
  - 3712.2-7 Service of copies; failure to comply.
- 3712.3 Failure of claimant to file verified statement.

#### Subpart 3713—Hearings

- 3713.1 Hearing procedures.
- 3713.2 Hearing: Time and place.
- 3713.3 Stipulation between parties.
- 3713.4 Effect of decision affirming a mining claimant's rights.

#### Subpart 3714—Rights of Mining Claimants

- 3714.1 Recording by mining claimant of request for copy of notice.
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AUTHORITY: 30 U.S.C. 22 *et seq.*; 30 U.S.C. 611-615; 43 U.S.C. 1201; 43 U.S.C. 1740.

## Subpart 3710—Public Law 167; Act of July 23, 1955: General

### § 3710.0-3 Authority.

The Act of July 23, 1955 (69 Stat. 367, 30 U.S.C. sec. 601), was enacted “to amend the Act of July 31, 1947 (61 Stat. 681) and the mining laws to provide for multiple use of the surface of the same tracts of the public lands, and for other purposes.” The regulations in this part are intended to implement only sections 3 to 7, inclusive, of said Act hereinafter more fully identified. The word “Act” when used in this subpart refers to the Act of July 23, 1955. Sections 1 and 2 thereof relate specifically to the Materials Act of July 31, 1947.

[35 FR 9731, June 13, 1970]

## Subpart 3712—Proceedings Under the Act

SOURCE: 35 FR 9732, June, 13, 1970, unless otherwise noted.

### § 3712.1 Restriction on use of unpatented mining claims.

(a) The Act in section 4 provides:

Any mining claim hereafter located under the mining laws of the United States shall not be used, prior to issuance of patent therefor, for any purposes other than prospecting, mining or processing operations and uses reasonably incident thereto.

Rights under any mining claim hereafter located under the mining laws of the United States shall be subject, prior to issuance of patent therefor, to the right of the United States to manage and dispose of the vegetative surface resources thereof and to manage other surface resources thereof (except mineral deposits subject to location under the mining laws of the United States). Any such mining claim shall also be subject, prior to issuance of patent therefor, to the right of the United States, its permittees, and licensees, to use so much of the surface thereof as may be necessary for such purposes or for access to adjacent land: *Provided, however*, That any use of the surface of any such mining claim by the United States, its permittees or licensees, shall be such as not to endanger or materially interfere with prospecting, mining or processing operations or uses reasonably incident thereto: *Provided, further*, That if at any time the locator requires more timber for his mining operations than is available to him from the claim after disposition of timber therefrom by the United States, subsequent to the loca-

tion of the claim, he shall be entitled, free of charge, to be supplied with timber for such requirements from the nearest timber administered by the disposing agency which is ready for harvesting under the rules and regulations of that agency and which is substantially equivalent in kind and quantity to the timber estimated by the disposing agency to have been disposed of from the claim: *Provided, further*, That nothing in this act shall be construed as affecting or intended to affect or in any way interfere with or modify the laws of the States which lie wholly or in part westward of the ninety-eighth meridian relating to the ownership, control, appropriation, use, and distribution of ground or surface waters within any unpatented mining claim.

Except to the extent required for the mining claimant's prospecting, mining or processing operations and uses reasonably incident thereto, or for the construction of buildings or structures in connection therewith, or to provide clearance for such operations or uses, or to the extent authorized by the United States, no claimant of any mining claim hereafter located under the mining laws of the United States shall, prior to issuance of patent therefor, sever, remove, or use any vegetative or other surface resources thereof which are subject to management or disposition by the United States under the preceding subsection (b). Any severance or removal of timber which is permitted under the exceptions of the preceding sentence, other than severance or removal to provide clearance, shall be in accordance with sound principles of forest management.

(b) The locator of an unpatented mining claim subject to the Act is limited in his use of the claim to those uses specified in the act, namely prospecting, mining, or processing operations and uses reasonably incident thereto. He is forbidden to use it for any other purpose such, for example, as for filling stations, curio shops, cafes, tourist, or fishing and hunting camps. Except as such interference may result from uses permitted under the act, the locator of an unpatented mining claim subject to the act may not interfere with the right of the United States to manage the vegetative and other surface resources of the land, or use it so as to block access to or egress from adjacent public land, or use Federal timber for purposes other than those permitted under the act, or block access to water needed in grazing use of the national forests or other public lands, or block access to recreational areas,

or prevent agents of the Federal Government from crossing the locator's claim in order to reach adjacent land for purposes of managing wild-game habitat or improving fishing streams so as to thwart the public harvest and proper management of fish and game resources on the public lands generally, both on located and on adjacent lands.

(c) Mining claims located prior to the date of the act will be subject to the Act where determination has been made pursuant to section 5 of the Act, that the locator's surface rights are limited as provided in section 4 of the Act, or where the owners have waived and relinquished all rights under section 6 of the Act, which are contrary to or in conflict with the limitations and restrictions specified as to hereafter located unpatented mining claims in section 4 of the Act. See § 3714.3 as to effect on existing rights.

(d) On mining claims subject to the provisions of the Act, timber may be used by the claimants only for the purposes permitted under the Act, and, except where timber is removed to provide clearance for operations or uses permitted under the Act, such timber must be cut in accordance with sound principles of forest management. When timber on a mining claim is disposed of by the Government subsequent to the location of the claim, free use of timber by the mining claimant of like kind and quantity from the nearest timber administered by the disposing agency is provided for, but only when and to the extent that is required for their mining operations and only in kind and quantity substantially equivalent to the timber removed from the claim by the Government. Any such timber may be cut and removed only under the rules and regulations of the administering agency. Regulations governing applications and issuance of permits for the use of such timber on public lands administered by the Bureau of Land Management are contained in part 5510 of this chapter.

#### **§ 3712.2 Publication of notice.**

##### **§ 3712.2-1 Request for publication of notice to mining claimant.**

(a) The Act in the first paragraph of section 5(a) provides as follows:

The head of a Federal department or agency which has the responsibility for administering surface resources of any lands belonging to the United States may file as to such lands in the office of the Secretary of the Interior, or in such office as the Secretary of the Interior may designate, a request for publication of notice to mining claimants, for determination of surface rights, which request shall contain a description of the lands covered thereby, showing the section or sections of the public land surveys which embrace the lands covered by such request, or if such lands are unsurveyed, either the section or sections which would probably embrace such lands when the public land surveys are extended to such lands or a tie by courses and distances to an approved United States mineral monument.

The "request for publication of notice to mining claimants" authorized to be filed by the above-quoted portion of the act can be filed by the Federal department or agency which has the responsibility for administering surface resources of the lands to which the requested notice would relate. It must describe the land covered by the request by section, township, range, and meridian or, if the land is unsurveyed, either the section or sections which would probably embrace such lands when the public land surveys are extended to such lands, or by a metes and bounds description of such area with a tie to a United States mineral monument.

(b) A request for publication of notice under this subsection shall be filed with the proper office of the Bureau of Land Management. No request for publication may include lands in more than one district.

##### **§ 3712.2-2 Evidence necessary to support a request for publication.**

(a) The second and third paragraphs of section 5(a) of the Act provide in detail for the filing by the head of a Federal department or agency of certain evidence in support of the request for publication of the notice referred to in § 3712.2-1 as follows:

The filing of such request for publication shall be accompanied by an affidavit or affidavits of a person or persons over twenty-one years of age setting forth that the affiant or affiants have examined the lands involved in a reasonable effort to ascertain whether any person or persons were in actual possession of or engaged in the working of such lands or any part thereof, and, if no person or persons were found to be in actual possession of or engaged in the working of said lands or any

part thereof, on the date of such examination, setting forth such fact, or, if any person or persons were so found to be in actual possession or engaged in such working on the date of such examination, setting forth the name and address of each such person, unless affiant shall have been unable through reasonable inquiry to obtain information as to the name and address of any such person, in which event the affidavit shall set forth fully the nature and results of such inquiry.

The filing of such request for publication shall also be accompanied by the certificate of a title or abstract company, or of a title abstractor, or of an attorney, based upon such company's abstractor's or attorney's examination of those instruments which are shown by the tract indexes in the county office of record as affecting the lands described in said request, setting forth the name of any person disclosed by said instruments to have an interest in said lands under any unpatented mining claim heretofore located, together with the address of such person if such address is disclosed by such instruments of record. "Tract indexes" as used herein shall mean those indexes, if any, as to surveyed lands identifying instruments as affecting a particular legal subdivision of the public land surveys, and as to unsurveyed lands identifying instruments as affecting a particular probable legal subdivision according to a projected extension of the public land surveys.

(b) This part of the Act requires the filing of an affidavit which may be made by any person or persons over twenty-one years of age who have examined the lands. It must show whether any person or persons were "in actual possession of or engaged in the working of such lands (the lands described in the request for publication of notice) or any part thereof" and, if they were, the name and address of each such person must be given if it can be learned by reasonable inquiry and if it cannot be so learned, the affidavit must show in detail what inquiry or inquiries were made to obtain each such name and address. No definition of the terms "in actual possession" or "engaged in the working of said lands" will be attempted here, but the affidavits should recite what evidences of occupancy or workings were found. The request for publication must also be accompanied by a certificate executed as provided in the third paragraph of section 5(a) and containing the information required by that paragraph to be furnished. If there are no tract indexes, as defined in the Act, in the county of-

fice of record affecting the lands described in the request for publication, a certificate executed as provided in the said third paragraph of section 5(a) to that effect must be furnished.

#### § 3712.2-3 Contents of published notice.

Section 5(a) of the Act specifies in detail what the published notice shall contain, as follows:

Such notice shall describe the lands covered by such request, as provided heretofore, and shall notify whomever it may concern that if any person claiming or asserting under, or by virtue of, any unpatented mining claim heretofore located, rights as to such lands or any part thereof, shall fail to file in the office where such request for publication was filed (which office shall be specified in such notice) and within one hundred and fifty days from the date of the first publication of such notice (which date shall be specified in such notice), a verified statement which shall set forth, as to such unpatented mining claim—

- (1) The date of location;
- (2) The book and page of recordation of the notice or certificate of location;
- (3) The section or sections of the public land surveys which embrace such mining claims; or if such lands are unsurveyed, either the section or sections which would probably embrace such mining claim when the public land surveys are extended to such lands or a tie by courses and distances to an approved United States mineral monument;
- (4) Whether such claimant is a locator or purchaser under such location; and
- (5) The name and address of such claimant and names and addresses so far as known to the claimant of any other person or persons claiming any interest or interests in or under such unpatented mining claim: such failure shall be conclusively deemed (i) to constitute a waiver and relinquishment by such mining claimant of any right, title or interest under such mining claim contrary to or in conflict with the limitations or restrictions specified in section 4 of this Act as to hereafter located unpatented mining claims, and (ii) to constitute a consent by such mining claimant that such mining claim, prior to issuance of patent therefor, shall be subject to the limitations and restrictions specified in section 4 of this Act as to hereafter located unpatented mining claims, and (iii) to preclude thereafter, prior to issuance of patent, any assertion by such mining claimant of any right or title to or interest in or under such mining claim contrary to or in conflict with the limitations or restrictions specified in section 4 of this Act as to hereafter located unpatented mining claims.

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### § 3712.2-4 Publication.

If the request for publication and the accompanying papers conform to the requirements of the Act, the Authorized officer or the Director, as may be appropriate, at the expense of the requesting department or agency, shall cause notice to mining claimants to be published in a newspaper having general circulation in the county in which the lands involved are situated. If the notice is published in a daily newspaper it shall be published in the Wednesday issue for nine consecutive weeks, if in a weekly paper, in nine consecutive issues, or if in a semi-weekly or tri-weekly paper, in the issue of the same day of each week for nine consecutive weeks.

### § 3712.2-5 Proof of publication.

After the period of newspaper publication has expired, the department or agency requesting the publication shall obtain from the office of the newspaper or publication a sworn statement that the notice was published at the time and in accordance with the requirements under the regulations of this part, and shall file such sworn statement in the office where the Request for Publication was filed.

### § 3712.2-6 Service of notice.

The last paragraph of section 5(a) of the Act provides with respect to service of the notice by personal delivery or by registered mail, as follows:

Within fifteen days after the date of first publication of such notice, the department or agency requesting such publication (1) shall cause a copy of such notice to be personally delivered to or to be mailed by registered mail addressed to each person in possession or engaged in the working of the land whose name and address is shown by an affidavit filed as aforesaid, and to each person who may have filed, as to any lands described in said notice, a request for notices, as provided in subsection (d) of this section 5, and shall cause a copy of such notice to be mailed by registered mail to each person whose name and address is set forth in the title or abstract company's or title abstractor's or attorney's certificate filed as aforesaid, as having an interest in the lands described in said notice under any unpatented mining claim heretofore located, such notice to be directed to such person's address as set forth in such certificate; and (2) shall file in the office where said request for publication

was filed an affidavit showing that copies have been so delivered or mailed.

### § 3712.2-7 Service of copies; failure to comply.

If the department or agency requesting publication under these regulations shall fail to comply with the requirements of section 5(a) of the Act as to the personal delivery or mailing of a copy of the published notice to any person, the publication of such notice shall be deemed wholly ineffectual as to that person or as to the rights asserted by that person and the failure of that person to file a verified statement, as provided in such notice shall in no manner affect, diminish, prejudice or bar any rights of that person.

### § 3712.3 Failure of claimant to file verified statement.

If any claimant under any unpatented mining claim located prior to July 23, 1955, which embraces any of the lands described in any notice published in accordance with the regulations in this part shall fail to file a verified statement, as specified in such published notice (See § 3712.2-4), within one hundred and fifty days from the date of the first publication of such notice, such failure shall be conclusively deemed except as otherwise provided in § 3712.2-7.

(a) To constitute a waiver and relinquishment by such mining claimant of any right, title or interest under such mining claim contrary to or in conflict with the limitations or restrictions specified in section 4 of the Act as to unpatented mining claims located after its enactment.

(b) To constitute a consent by such mining claimant that such mining claim, prior to issuance of patent therefor, be subject to the limitations and restrictions specified in section 4 of the Act as to unpatented mining claims located after its enactment.

(c) To preclude thereafter prior to the issuance of patent any assertion by such mining claimant of any right or title to or interest in or under such mining claim contrary to or in conflict with the limitations or restrictions specified in section 4 of the Act as to unpatented mining claims located after its enactment.

### Subpart 3713—Hearings

SOURCE: 35 FR 9734, June 13, 1970, unless otherwise noted.

#### § 3713.1 Hearing procedures.

The procedures with respect to notice of such a hearing and the conduct thereof, and in respect to appeals, shall follow the appeals and contests of the Department of the Interior and the Bureau of Land Management (part 1850 of this title) relating to contests or protests affecting public lands of the United States so far as they are applicable.

#### § 3713.2 Hearing: Time and place.

If any verified statement shall be filed by a mining claimant then the administrative law judge or the Director, as may be appropriate, shall fix a time and place for a hearing to determine the validity and effectiveness of any right or title to or interest in or under such mining claim which the mining claimant may assert contrary to or in conflict with the limitations or restrictions specified in section 4 of the Act as to unpatented mining claims located after its enactment. The administrative law judge shall notify the department or agency and all mining claimants entitled to notice as the result of the filing of such verified statement of the time and place of such hearing at least 30 days in advance thereof. The notice of hearing shall contain a statement specifying the issues upon which evidence will be submitted at the hearing. Such hearing shall be held in the county where the lands in question, or parts thereof, are located unless the mining claimant agrees otherwise.

#### § 3713.3 Stipulation between parties.

Where verified statements are filed asserting rights to an aggregate of more than twenty mining claims, any single hearing shall be limited to a maximum of twenty mining claims unless the parties affected shall otherwise stipulate and as many separate hearings shall be set as shall be necessary to comply with section 5(c) of the Act. If at any time prior to a hearing the department or agency requesting publication of notice and any person filing a verified statement pursuant to such

notice shall so stipulate, then to the extent so stipulated, but only to such extent, no hearing shall be held with respect to rights asserted under that verified statement, and to the extent defined by the stipulation the rights asserted under that verified statement shall be deemed to be unaffected by the notice published pursuant to that request.

#### § 3713.4 Effect of decision affirming a mining claimant's rights.

(a) If the final decision rendered in any hearing held pursuant to section 5 of the Act shall affirm the validity and effectiveness of any mining claimant's right or interest under a mining claim asserted in accordance with the provisions of that section, then no subsequent proceedings under section 5 of the act shall have any force or effect upon the so-affirmed right or interest of such mining claimant under such mining claim.

(b) If it is finally determined as the result of such a hearing that the claimant has no right or title to or interest in or under his mining claim which he may assert contrary to or in conflict with the limitations and restrictions specified in section 4 of the act, then those limitations and restrictions shall apply with respect to such mining claim.

### Subpart 3714—Rights of Mining Claimants

SOURCE: 35 FR 9734, June 13, 1970, unless otherwise noted.

#### § 3714.1 Recording by mining claimant of request for copy of notice.

Section 5(d) of the Act provides as follows:

Any person claiming any right under or by virtue of any unpatented mining claim heretofore located and desiring to receive a copy of any notice to mining claimants which may be published as above provided in subsection (a) of this section 5, and which may affect lands embraced in such mining claim, may cause to be filed for record in the county office of record where the notice of certificate of location of such mining claim shall have been recorded, a duly acknowledged request for a copy of any such notice. Such request for copies shall set forth the name and address of the person requesting copies, and

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shall also set forth, as to each heretofore located unpatented mining claim under which such person asserts rights—

- (1) The date of location;
- (2) The book and page of the recordation of the notice or certificate of location; and
- (3) The section or sections of the public land surveys which embrace such mining claim; or if such lands are unsurveyed, either the section or sections which would probably embrace such mining claim when the public land surveys are extended to such lands or a tie by courses and distances to an approved United States mineral monument. Other than in respect to the requirements of subsection (a) of this section 5 as to personal delivery or mailing of copies of notices and in respect to the provisions of subsection (e) of this section 5, no such request for copies of published notices and no statement or allegation in such request and no recordation thereof shall affect title to any mining claim or to any land or be deemed to constitute constructive notice to any person that the person requesting copies has, or claims, any right, title, or interest in or under any mining claim referred to in such request.

### § 3714.2 Waiver of rights by mining claimants.

Section 6 of the Act provides as follows:

The owner or owners of any unpatented mining claim heretofore located may waive and relinquish all rights thereunder which are contrary to or in conflict with the limitations or restrictions specified in section 4 of this Act as to hereafter located unpatented mining claims. The execution and acknowledgement of such a waiver and relinquishment by such owner or owners and the recordation thereof in the office where the notice or certificate of location of such mining claim is of record shall render such mining claim thereafter and prior to issuance of patent subject to the limitations and restrictions in section 4 of this Act in all respects as if said mining claim had been located after enactment of this act, but no such waiver or relinquishment shall be deemed in any manner to constitute any concession as to the date of priority of rights under said mining claim or as to the validity thereof.

### § 3714.3 Protection of existing rights; exclusion of reservation in patents.

The Act in section 7 provides as follows:

Nothing in this Act shall be construed in any manner to limit or restrict or to authorize the limitation or restriction of any existing rights of any claimant under any valid mining claim heretofore located, except as

such rights may be limited or restricted as a result of a proceeding pursuant to section 5 of this Act, or as a result of a waiver and relinquishment pursuant to section 6 of this Act; and nothing in this act shall be construed in any manner to authorize inclusion in any patent hereafter issued under the mining laws of the United States for any mining claim heretofore or hereafter located, of any reservation, limitation, or restriction not otherwise authorized by law, or to limit or repeal any existing authority to include any reservation, limitation, or restriction in any such patent, or to limit or restrict any use of the lands covered by any patented or unpatented mining claim by the United States, its lessees, permittees, and licensees which is otherwise authorized by law.

This section makes it clear that all of the rights of mining claimants existing on the date of the Act are preserved and will continue unless: (a) Claimant fails, subject, however, to the provisions of § 3712.2-7, to file a verified statement in response to a published notice as provided in section 5(b) of the Act and § 3712.2-9; (b) it is determined as a result of a hearing pursuant to section 5(c) that such rights asserted in a verified statement are not valid and effective; (c) the claimant waives and relinquishes his rights pursuant to section 6. It also preserves to all mining claimants the right to a patent unrestricted by anything in the Act and provides that no limitation, reservation or restriction may be inserted in any mineral patent unless authorized by law, but it also makes it clear that all laws in force on the date of its enactment which provide for any such reservation, limitation, or restriction in such patents and all authority of law then existing for the use of lands embraced in unpatented mining claims by the United States, its lessees, permittees, and licensees continue in full force and effect.

## Subpart 3715—Use and Occupancy Under the Mining Laws

AUTHORITY: 18 U.S.C. 1001, 3571 *et seq.*; 30 U.S.C. 22, 42, 612; 43 U.S.C. 1061 *et seq.*, 1201, 1457, 1732 (b) and (c), 1733 (a) and (g).

SOURCE: 61 FR 37125, July 16, 1996, unless otherwise noted.

**§ 3715.0-1 What are the purpose and the scope of this subpart?**

(a) *Purpose.* The purpose of this subpart is to manage the use and occupancy of the public lands for the development of locatable mineral deposits by limiting such use or occupancy to that which is reasonably incident. The Bureau of Land Management (BLM) will prevent abuse of the public lands while recognizing valid rights and uses under the Mining Law of 1872 (30 U.S.C. 22 *et seq.*) and related laws governing the public lands, regardless of when those rights were created. BLM will take appropriate action to eliminate invalid uses, including unauthorized residential occupancy of the public lands.

(b) *Scope.* This subpart applies to public lands BLM administers. They do not apply to state or private lands in which the mineral estate has been reserved to the United States. They do not apply to Federal lands administered by other Federal agencies, even though those lands may be subject to the operation of the mining laws.

(c) This subpart does not impair the right of any person to engage in recreational activities or any other authorized activity on public lands BLM administers.

**§ 3715.0-3 What are the legal authorities for this subpart?**

The authorities for this subpart are 18 U.S.C. 1001, 3571 *et seq.*; 30 U.S.C. 22, 42, 612; 43 U.S.C. 1061 *et seq.*, 1201, 1457, 1732 (b) and (c), 1733 (a) and (g).

**§ 3715.0-5 How are certain terms in this subpart defined?**

As used in this subpart the term:

*Mining laws* means all laws that apply to mining of locatable minerals on public lands and which make public lands available for development of locatable minerals. This includes, but is not limited to, the general authorities relating to mining of locatable minerals or to the public lands on which this subpart is based and case law which interprets those authorities.

*Mining operations* means all functions, work, facilities, and activities reasonably incident to mining or processing of mineral deposits. It includes building roads and other means of ac-

cess to a mining claim or millsite on public lands.

*Occupancy* means full or part-time residence on the public lands. It also means activities that involve residence; the construction, presence, or maintenance of temporary or permanent structures that may be used for such purposes; or the use of a watchman or caretaker for the purpose of monitoring activities. Residence or structures include, but are not limited to, barriers to access, fences, tents, motor homes, trailers, cabins, houses, buildings, and storage of equipment or supplies.

*Permanent structure* means a structure fixed to the ground by any of the various types of foundations, slabs, piers, poles, or other means allowed by building codes. The term also includes a structure placed on the ground that lacks foundations, slabs, piers, or poles, and that can only be moved through disassembly into its component parts or by techniques commonly used in house moving. The term does not apply to tents or lean-tos.

*Public lands* means lands open to the operation of the mining laws which BLM administers, including lands covered by unpatented mining claims or millsites.

*Prospecting or exploration* means the search for mineral deposits by geological, geophysical, geochemical, or other techniques. It also includes, but is not limited to, sampling, drilling, or developing surface or underground workings to evaluate the type, extent, quantity, or quality of mineral values present.

*Reasonably incident* means the statutory standard "prospecting, mining, or processing operations and uses reasonably incident thereto" (30 U.S.C. 612). It is a shortened version of the statutory standard. It includes those actions or expenditures of labor and resources by a person of ordinary prudence to prospect, explore, define, develop, mine, or benefit a valuable mineral deposit, using methods, structures, and equipment appropriate to the geological terrain, mineral deposit, and stage of development and reasonably related activities.

*Substantially regular work* means work on, or that substantially and directly benefits, a mineral property, including

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nearby properties under your control. The work must be associated with the search for and development of mineral deposits or the processing of ores. It includes active and continuing exploration, mining, and beneficiation or processing of ores. It may also include assembly or maintenance of equipment, work on physical improvements, and procurement of supplies, incidental to activities meeting the conditions of §§ 3715.2 and 3715.2-1. It may also include off-site trips associated with these activities. The term also includes a seasonal, but recurring, work program.

*Unnecessary or undue degradation*, as applied to unauthorized uses, means those activities that are not reasonably incident and are not authorized under any other applicable law or regulation. As applied to authorized uses, the term is used as defined in 43 CFR 3802.0-5 and 3809.0-5.

[61 FR 37125, July 16, 1996, as amended at 62 FR 59822, Nov. 5, 1997]

### § 3715.0-9 Information collection.

(a) BLM has submitted to the Office of Management and Budget the infor-

mation collection requirements contained in this subpart under 44 U.S.C. 3507 and the Paperwork Reduction Act of 1995 and assigned clearance number 1004-0169. BLM collects the information so that it may manage use and occupancy of public lands under the mining laws by prohibiting unauthorized uses and occupancies. A response to BLM is mandatory and required to obtain the benefit of occupying the public lands for reasonably incident activities.

(b) BLM estimates the public reporting burden for this information to average two hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Information Collection Clearance Officer (DW-110), Bureau of Land Management, Building 50, Denver Federal Center, Denver, Colorado 80225-0047, and the Office of Management and Budget, Paperwork Reduction Project, 1004-0169, Washington, DC 20503.

### § 3715.1 Do the regulations in this subpart apply to my use or occupancy?

To determine if the regulations in this subpart apply to your activities, refer to Table 1 in this section.

TABLE 1

Applicability of this subpart	
If your proposed use of the public lands— ..... Includes occupancy and is "reasonably incident" as defined by this subpart.	Then— The provisions of this subpart apply to you. You must seek concurrence from BLM before beginning this use and comply with all provisions of this subpart.
Involves the placement, construction, or maintenance of enclosures, gates, fences, or signs.	The provisions of this subpart apply to you. You must seek concurrence from BLM before beginning this use and comply with all provisions of this subpart.
Is reasonably incident, but does not involve occupancy.	The provisions of this subpart do not apply to you, except for §§ 3715.4, 3715.5 and 3715.7. You are subject to the applicable regulations in 43 CFR part 3800.
Is <i>not</i> reasonably incident (involving rights-of-way, for example), but may be allowed under the public land laws.	The occupancy consultation provisions of this subpart do not apply to you. Your use is not allowed under this subpart. You must seek authorization under 43 CFR Group 2900.
Is not allowed under the public land laws, the mining laws, the mineral leasing laws, or other applicable laws.	Your use is prohibited. You must not begin or continue unauthorized uses.
Involves occupancy of a site, or any subsequent site within a 25-mile radius of the initially occupied site, for 14 days or less in any 90-day period.	The provisions of this subpart do not apply to you. Refer to the applicable regulations in 43 CFR part 8360 and pertinent State Director supplementary rules. 43 CFR part 8360 will not otherwise apply to a reasonably incident use or occupancy that this subpart allows.

**§ 3715.2 What activities do I have to be engaged in to allow me to occupy the public lands?**

In order to occupy the public lands under the mining laws for more than 14 calendar days in any 90-day period within a 25-mile radius of the initially occupied site, you must be engaged in certain activities. Those activities that are the reason for your occupancy must:

- (a) Be reasonably incident;
- (b) Constitute substantially regular work;
- (c) Be reasonably calculated to lead to the extraction and beneficiation of minerals;
- (d) Involve observable on-the-ground activity that BLM may verify under § 3715.7; and
- (e) Use appropriate equipment that is presently operable, subject to the need for reasonable assembly, maintenance, repair or fabrication of replacement parts.

**§ 3715.2–1 What additional characteristic(s) must my occupancy have?**

In addition to the requirements specified in § 3715.2, your occupancy must involve one or more of the following:

- (a) Protecting exposed, concentrated or otherwise accessible valuable minerals from theft or loss;
- (b) Protecting from theft or loss appropriate, operable equipment which is regularly used, is not readily portable, and cannot be protected by means other than occupancy;
- (c) Protecting the public from appropriate, operable equipment which is regularly used, is not readily portable, and if left unattended, creates a hazard to public safety;

(d) Protecting the public from surface uses, workings, or improvements which, if left unattended, create a hazard to public safety; or

(e) Being located in an area so isolated or lacking in physical access as to require the mining claimant, operator, or workers to remain on site in order to work a full shift of a usual and customary length. A full shift is ordinarily 8 hours and does not include travel time to the site from a community or area in which housing may be obtained.

**§ 3715.2–2 How do I justify occupancy by a caretaker or watchman?**

If you assert the need for a watchman or caretaker to occupy the public lands to protect valuable or hazardous property, equipment, or workings, you must show that the need for the occupancy is both reasonably incident and continual. You must show that a watchman or caretaker is required to be present either whenever the operation is not active or whenever you or your workers are not present on the site.

**§ 3715.2–3 Under what circumstances will BLM allow me to temporarily occupy a site for more than 14 days?**

BLM may allow temporary occupancy at a single site to extend beyond the 14-day period described in § 3715.1 if you need to secure the site beyond 14 days through the use of a watchman as allowed by § 3715.2–2, and you have begun consultation with BLM under § 3715.3. If BLM decides not to concur in the occupancy, the temporary occupancy must stop.

**§ 3715.3 Must I consult with BLM before occupancy?**

Before beginning occupancy, you must consult with BLM about the requirements of this subpart. See Table 2 in this section.

TABLE 2

Consultation requirements	
If you are proposing a use that would involve occupancy.	Then.
Under a plan of operations or a modification submitted under 43 CFR part 3800, subpart 3802 or subpart 3809.	You must include in the proposed plan of operations the materials required by § 3715.3–2 describing any proposed occupancy for BLM review concurrently with review of the plan of operation.

TABLE 2—Continued

Consultation requirements	
Under the notice provisions of 43 CFR part 3800, subpart 3809.	BLM will determine whether you have complied with the requirements of this subpart together with its decision approving or modifying the plan. You must submit the materials required by § 3715.3–2 together with the materials submitted under 43 CFR 3809.1–3 for BLM review concurrently with its review of the proposed activity. Any activities in the notice that do not involve occupancy and are reasonably incident may proceed in accordance with 43 CFR part 3800, subpart 3809.
And is a “casual use” under 43 CFR 3809.1–2 or does not require a plan of operations under 43 CFR 3802.1–2 and 3809.1–4 or a notice under 43 CFR 3809.1–3.	You are subject to the consultation provisions of this subpart and must submit the materials required by § 3715.3–2 to BLM.  Any casual use activities that do not involve occupancy and are reasonably incident may proceed in accordance with 43 CFR part 3800, subpart 3809.
Or enclosures, fences, gates, or signs intended to exclude the general public.	You are subject to the consultation provisions of this subpart and must submit the materials required by § 3715.3–2 to BLM.

**§ 3715.3–1 At what point may I begin occupancy?**

You must not begin occupancy until—

(a) You have complied with either 43 CFR part 3800, subpart 3802 or 3809 and this subpart, and BLM has completed its review and made the required determinations under the applicable subparts, and

(b) You have obtained all federal, state and local mining, reclamation, and waste disposal permits, approvals, or other authorizations for the particular use or occupancy as required under this subpart.

**§ 3715.3–2 What information must I provide to BLM about my proposed occupancy?**

You must give BLM a detailed map that identifies the site and the placement of the items specified in paragraphs (c), (d), and (e) of this section, and a written description of the proposed occupancy that describes in detail:

(a) How the proposed occupancy is reasonably incident;

(b) How the proposed occupancy meets the conditions specified in § 3715.2 and § 3715.2–1;

(c) Where you will place temporary or permanent structures for occupancy;

(d) The location of and reason you need enclosures, fences, gates, and signs intended to exclude the general public;

(e) The location of reasonable public passage or access routes through or around the area to adjacent public lands; and

(f) The estimated period of use of the structures, enclosures, fences, gates, and signs, as well as the schedule for removal and reclamation when operations end.

**§ 3715.3–3 How does BLM process the information I submit about my proposed occupancy?**

BLM will review all proposed occupancies and all proposed enclosures, fences, gates, or signs intended to exclude the general public to determine if your proposed occupancy or use will conform to the provisions of §§ 3715.2, 3715.2–1 and 3715.5. BLM will complete its review of a proposed occupancy not involving a plan of operations within 30 business days of receipt of the materials, unless it concludes that the determination cannot be made until:

(a) 30 business days after it prepares necessary environmental documents, and

(b) 30 business days after it has complied with section 106 of the National Historic Preservation Act, Section 7 of the Endangered Species Act, and/or other applicable statutes, if applicable.

**§ 3715.3–4 How will BLM notify me of the outcome of its review process?**

At the conclusion of the review, BLM will make a written determination of concurrence or non-concurrence, and

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will send it to you. For operations conducted under a plan of operations, BLM will include this written determination in the decision that approves, modifies, or rejects the plan.

#### **§ 3715.3-5 What will BLM's notification include?**

(a) BLM will include in each determination of concurrence a statement requiring you to continue to comply with §§ 3715.2, 3715.2-1 and 3715.5.

(b) BLM will specify in each determination of non-concurrence how the proposed occupancy fails to meet the conditions of § 3715.2, § 3715.2-1 or § 3715.5, and will provide you an opportunity to modify the proposed occupancy or appeal the determination under § 3715.9.

#### **§ 3715.3-6 May I begin occupancy if I have not received concurrence from BLM?**

If you have not received concurrence from BLM, you must not begin occupancy even though you have submitted, or plan to submit, an amended occupancy proposal or an appeal.

#### **§ 3715.4 What if I have an existing use or occupancy?**

(a) By August 18, 1997, all existing uses and occupancies must meet the applicable requirements of this subpart. If not, BLM will either issue you a notice of noncompliance or order any existing use or occupancy failing to meet the requirements of this subpart to suspend or cease under § 3715.7-1. BLM will also order you to reclaim the land under 43 CFR part 3800, subpart 3802 or 3809 to BLM's satisfaction within a specified, reasonable time, unless otherwise expressly authorized.

(b) If you are occupying the public lands under the mining laws on August 15, 1996, you may continue your occupancy for one year after that date, without being subject to the procedures this subpart imposes, if:

(1) You notify BLM by October 15, 1996 of the existence of the occupancy using a format specified by BLM; and

(2) BLM has no pending trespass action against you concerning your occupancy.

(c) The one-year grace period provided in paragraph (b) of this section

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will not apply if at any time BLM determines that your use or occupancy is not reasonably incident and the continued presence of the use or occupancy is a threat to health, safety or the environment. In this situation, BLM will order an immediate temporary suspension of activities under § 3715.7-1(a).

(d) If you have no existing occupancies, but are engaged in uses of the public lands under the mining law, you are subject to the standards in § 3715.5. BLM will determine if your existing uses comply with those standards during normal inspection visits to the area and during BLM review of notices and plans of operations filed under 43 CFR part 3800.

#### **§ 3715.4-1 What happens after I give BLM written notification of my existing occupancy?**

(a) BLM will visit your site during the normal course of inspection to obtain the information described in § 3715.3-2. After the visit, BLM will make a determination of concurrence or non-concurrence.

(b) You must provide the information described in § 3715.3-2 to BLM. You may provide it either in writing or verbally during a site visit by BLM field staff.

#### **§ 3715.4-2 What if I do not notify BLM of my existing occupancy?**

If you do not provide the written notice required in § 3715.4, you will be subject to the enforcement actions of § 3715.7-1, the civil remedies of § 3715.7-2, and the criminal penalties of § 3715.8.

#### **§ 3715.4-3 What if BLM does not concur in my existing use or occupancy?**

If BLM determines that all or any part of your existing use or occupancy is not reasonably incident:

(a) BLM may order a suspension or cessation of all or part of the use or occupancy under § 3715.7-1;

(b) BLM may order the land to be reclaimed to its satisfaction and specify a reasonable time for completion of reclamation under 43 CFR part 3800; and

(c) BLM may order you to apply within 30 days after the date of notice

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from BLM for appropriate authorization under the regulations in 43 CFR Group 2900.

### **§ 3715.4-4 What if there is a dispute over the fee simple title to the lands on which my existing occupancy is located?**

BLM may defer a determination of concurrence or non-concurrence with your occupancy until the underlying fee simple title to the land has been finally determined by the Department of the Interior. During this time, your existing occupancy may continue, subject to § 3715.5(a).

### **§ 3715.5 What standards apply to my use or occupancy?**

(a) Your use or occupancy must be reasonably incident. In all uses and occupancies, you must prevent or avoid “unnecessary or undue degradation” of the public lands and resources.

(b) Your uses must conform to all applicable federal and state environmental standards and you must have obtained all required permits before beginning, as required under 43 CFR part 3800. This means getting permits and authorizations and meeting standards required by state and federal law, including, but not limited to, the Clean Water Act (33 U.S.C. 1251 *et seq.*), Clean Air Act (42 U.S.C. 7401 *et seq.*), and the Resource Conservation and Recovery Act (42 U.S.C. 6901 *et seq.*), as required under 43 CFR part 3800.

(c) Your occupancies must conform to all applicable federal and state environmental standards and you must have obtained all required permits before beginning, as required under this subpart and 43 CFR part 3800. This means getting permits and authorizations and meeting standards required by state and federal law, including, but not limited to, the Clean Water Act (33 U.S.C. 1251 *et seq.*), Clean Air Act (42 U.S.C. 7401 *et seq.*), and the Resource Conservation and Recovery Act (42 U.S.C. 6901 *et seq.*), as required under this subpart and 43 CFR part 3800.

(d) If your prospecting or exploration activities involve only surface activities, you must not place permanent structures on the public lands. Any temporary structures you place on the public lands during prospecting or ex-

ploration will be allowed only for the duration of the activities, unless BLM expressly and in writing allows them to remain longer. If your prospecting or exploration activities involve subsurface activities, you may place permanent structures on the public lands, if BLM concurs.

(e) All permanent and temporary structures you place on the public lands must conform with the applicable state or local building, fire, and electrical codes, and occupational safety and health and mine safety standards. If state or local codes require, you must obtain a certificate of occupancy or its equivalent before you begin use or occupancy involving permanent structures. If state or local law requires, you must also acquire appropriate sewerage and sanitation permits before the occupancy or use of a permanent structure placed on the public lands.

### **§ 3715.5-1 What standards apply to ending my use or occupancy?**

Unless BLM expressly allows them in writing to remain on the public lands, you must remove all permanent structures, temporary structures, material, equipment, or other personal property placed on the public lands during authorized use or occupancy under this subpart. You have 90 days after your operations end to remove these items. If BLM concurs in writing, this provision will not apply to seasonal operations that are temporarily suspended for less than one year and expected to continue during the next operating season or to operations that are suspended for no longer than one year due to market or labor conditions.

### **§ 3715.5-2 What happens to property I leave behind?**

Any property you leave on the public lands beyond the 90-day period described in § 3715.5-1 becomes property of the United States and is subject to removal and disposition at BLM’s discretion consistent with applicable laws and regulations. You are liable for the costs BLM incurs in removing and disposing of the property.

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### **§ 3715.6 What things does BLM prohibit under this subpart?**

Except where other applicable laws or regulations allow, BLM prohibits the following:

(a) Placing, constructing, maintaining or using residences or structures for occupancy not meeting:

(1) The conditions of occupancy under §§ 3715.2 or 3715.2-1; or

(2) Any of the standards of occupancy under § 3715.5;

(b) Beginning occupancy before the filing, review, and approval or modification of a plan of operation as required under 43 CFR part 3800, subparts 3802 or 3809;

(c) Beginning occupancy before consultation with BLM as required by § 3715.3 for activities that do not require a plan of operations under 43 CFR part 3800, subpart 3802 or that are defined as casual use or notice activities under 43 CFR part 3800, subpart 3809;

(d) Beginning occupancy without receiving a determination of concurrence because the proposed occupancy or fencing will not conform to the provisions of § 3715.2, § 3715.2-1 or § 3715.5;

(e) Not complying with any order issued under this subpart within the time frames the order provides;

(f) Preventing or obstructing free passage or transit over or through the public lands by force, threats, or intimidation; provided, however, that reasonable security and safety measures in accordance with this subpart are allowed;

(g) Placing, constructing, or maintaining enclosures, gates, or fences, or signs intended to exclude the general public, without BLM's concurrence;

(h) Causing a fire or safety hazard or creating a public nuisance;

(i) Not complying with the notification and other requirements under § 3715.4 relating to an existing occupancy; and

(j) Conducting activities on the public lands that are not reasonably incident, including, but not limited to: non-mining related habitation, cultivation, animal maintenance or pasturage, and development of small trade or manufacturing concerns; storage, treatment, processing, or disposal of non-mineral, hazardous or toxic materials or waste that are generated else-

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where and brought onto the public lands; recycling or reprocessing of manufactured material such as scrap electronic parts, appliances, photographic film, and chemicals; searching for buried treasure, treasure trove or archaeological specimens; operating hobby and curio shops; cafes; tourist stands; and hunting and fishing camps.

### **§ 3715.7 How will BLM inspect my use or occupancy and enforce this subpart?**

(a) BLM field staff is authorized to physically inspect all structures, equipment, workings, and uses located on the public lands. The inspection may include verification of the nature of your use and occupancy to ensure that your use or occupancy is, or continues to be, reasonably incident and in compliance with §§ 3715.2, 3715.2-1, 3715.4-1 and 3715.5.

(b) BLM will not inspect the inside of structures used solely for residential purposes, unless an occupant or a court of competent jurisdiction gives permission.

### **§ 3715.7-1 What types of enforcement action can BLM take if I do not meet the requirements of this subpart?**

BLM has four types of orders that it can issue depending on the circumstances:

(a) *Immediate suspension.* (1) BLM may order an immediate, temporary suspension of all or any part of your use or occupancy if:

(i) All or part of your use or occupancy is not reasonably incident or is not in compliance with §§ 3715.2, 3715.2-1, 3715.3-1(b), 3715.5 or 3715.5-1, and

(ii) an immediate, temporary suspension is necessary to protect health, safety or the environment.

(2) BLM will presume that health, safety or the environment are at risk and will order your use or occupancy to be immediately and temporarily suspended if:

(i) You are conducting an occupancy under a determination of concurrence under this section; and

(ii) You fail at any time to meet any of the standards in § 3715.3-1(b) or § 3715.5(b), (c), or (e).

(3) The suspension order will describe—

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(i) How you are failing or have failed to comply with the requirements of this subpart; and

(ii) The actions, in addition to suspension of the use or occupancy, that you must take to correct the noncompliance and the time by which you must suspend the use or occupancy. It will also describe the time, not to exceed 30 days, within which you must complete corrective action.

(4) The suspension order will not be stayed by an appeal.

(b) *Cessation order.* (1) BLM may order a temporary or permanent cessation of all or any part of your use or occupancy if:

(i) All or any part of your use or occupancy is not reasonably incident but does not endanger health, safety or the environment, to the extent it is not reasonably incident;

(ii) You fail to timely comply with a notice of noncompliance issued under paragraph (c) of this section;

(iii) You fail to timely comply with an order issued under paragraph (d) of this section; or

(iv) You fail to take corrective action during a temporary suspension ordered under paragraph (a) of this section.

(2) The cessation order will describe—

(i) The ways in which your use or occupancy is not reasonably incident; is in violation of a notice of noncompliance issued under paragraph (c) of this section; or is in violation of an order issued under paragraphs (a) or (d) of this section, as appropriate;

(ii) The actions, in addition to cessation of the use or occupancy, that you must take to correct the noncompliance;

(iii) The time by which you must cease the use or occupancy, not to exceed 30 days from the date the Interior Board of Land Appeals affirms BLM's order; and

(iv) The length of the cessation.

(c) *Notice of noncompliance.* (1) If your use or occupancy is not in compliance with any requirements of this subpart, and BLM has not invoked paragraph (a) of this section, BLM will issue an order that describes—

(i) How you are failing or have failed to comply with the requirements of this subpart;

(ii) The actions that you must take to correct the noncompliance and the time, not to exceed 30 days, within which you must start corrective action; and

(iii) The time within which you must complete corrective action.

(2) If you do not start and complete corrective action within the time allowed, BLM may order an immediate suspension under paragraph (a) of this section, if necessary, or cessation of the use or occupancy under paragraph (b) of this section.

(d) *Other.* If you are conducting an activity that is not reasonably incident but may be authorized under 43 CFR Group 2900 or 8300, or, as to sites in Alaska, 43 CFR part 2560, BLM may order you to apply within 30 days from the date you receive the order for authorization under the listed regulations.

[61 FR 37125, July 16, 1996, as amended at 62 FR 59822, Nov. 5, 1997]

### § 3715.7-2 What happens if I do not comply with a BLM order?

If you do not comply with a BLM order issued under § 3715.7-1, the Department of the Interior may request the United States Attorney to institute a civil action in United States District Court for an injunction or order to prevent you from using or occupying the public lands in violation of the regulations of this subpart. This relief may be in addition to the enforcement actions described in § 3715.7-1 and the penalties described in § 3715.8.

### § 3715.8 What penalties are available to BLM for violations of this subpart?

The penalties for individuals and organizations are as follows:

(a) *Individuals.* If you knowingly and willfully violate the requirements of this subpart, you may be subject to arrest and trial under section 303(a) of FLPMA (43 U.S.C. 1733(a)) and/or section 4 of the Unlawful Occupancy and Inclosures of Public Lands Act (43 U.S.C. 1064). If you are convicted, you will be subject to a fine of not more than \$100,000 or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571, or imprisonment

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not to exceed 12 months, or both, for each offense.

(b) *Organizations.* If an organization or corporation knowingly or willfully violates the requirements of this subpart, it is subject to trial and, if convicted, will be subject to a fine of not more than \$200,000, or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571.

#### **§ 3715.8-1 What happens if I make false statements to BLM?**

You are subject to arrest and trial before a United States District Court if, in any matter under this subpart, you knowingly and willfully falsify, conceal or cover up by any trick, scheme or device a material fact, or make any false, fictitious or fraudulent statements or representations, or make or use any false writings or document knowing the same to contain any false, fictitious or fraudulent statement or entry. If you are convicted, you will be fined not more than \$250,000 or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571, or imprisoned not more than 5 years, or both.

#### **§ 3715.9 What appeal rights do I have?**

If you are adversely affected by a BLM decision, order or determination made under this subpart, you may appeal the decision, order or determination to the Interior Board of Land Appeals (IBLA) under the provisions of 43 CFR part 4.

#### **§ 3715.9-1 Does an appeal to IBLA suspend a BLM decision?**

(a) An appeal to IBLA does not suspend an order requiring an immediate, temporary suspension of occupancy issued under § 3715.7-1(a) before the appeal or while it is pending. In this case, the provisions of 43 CFR 4.21(a) do not apply.

(b) The provisions of 43 CFR 4.21(a) apply to all other BLM decisions, orders or determinations under this subpart.

### **PART 3720 [RESERVED]**

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### **PART 3730—PUBLIC LAW 359; MINING IN POWERSITE WITHDRAWALS: GENERAL**

#### **Subpart 3730—Public Law 359; Mining in Powersite Withdrawals: General**

Sec.

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3730.0-3 Authority.

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#### **Subpart 3731—Power Rights**

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#### **Subpart 3735—Prior Existing Mining Locations**

3735.1 No limitation or restriction of rights under valid claims located prior to withdrawal.

3735.2 No limitation of rights where claimant in diligent prosecution of work when future withdrawals made.

#### **Subpart 3736—Mining Operations**

3736.1 Placer locator to conduct no mining operations for 60 days.

3736.2 Hearing; notice of protest.

#### **Subpart 3737—Use**

3737.1 Mining claim and millsite use.

#### **Subpart 3738—Surface Protection Requirements**

3738.1 Bond or deposit required.

3738.2 Restoration of surface condition.

AUTHORITY: 30 U.S.C. 22 *et seq.*; 30 U.S.C. 28f-k; 30 U.S.C. 621-625; 43 U.S.C. 1201; 43 U.S.C. 1740; 43 U.S.C. 1744.

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**§ 3731.1**

**Subpart 3730—Public Law 359;  
Mining in Powersite With-  
drawals: General**

**§ 3730.0–1 Purpose; lands open.**

(a) The purpose of the Mining Claims Rights Restoration Act of August 11, 1955 (Act), is to permit the mining, development, and utilization of the mineral resources of all public lands withdrawn or reserved for power development and other purposes, except for lands that:

(1) Are included in any project operating or being constructed under a license or permit issued under the Federal Power Act or other Act of Congress, or

(2) Are under examination and survey by a prospective licensee of the Federal Energy Regulatory Commission under an uncanceled preliminary permit that has not been renewed more than once.

(b) Locations made under the Act on lands withdrawn or reserved for power development within the revested Oregon and California Railroad and Re-conveyed Coos Bay Wagon Road Grant Lands are also subject to the provisions of the Act of April 8, 1948 (62 Stat. 162). See subpart 3821 of this title.

[59 FR 44856, Aug. 30, 1994]

**§ 3730.0–3 Authority.**

The authorities for the regulations in this part are the Act of August 11, 1955 (30 U.S.C. 621–625); § 314 of the Act of October 21, 1976 (43 U.S.C. 1744); 30 U.S.C. 28f–k, 107 Stat. 405.

[59 FR 44856, Aug. 30, 1994]

**§ 3730.0–9 Information collection.**

(a) The collections of information contained in subpart 3730 have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1004–0110 and subsequently consolidated with 1004–0114. The information will enable the authorized officer to determine whether a mining claimant is qualified to hold a mining claim or site for the exploration, development, and utilization of minerals on all public lands that are withdrawn for power development. A response is required to obtain a benefit in accordance with the

Act of August 11, 1955 (30 U.S.C. 621–625), Section 314 of the Federal Land Policy and Management Act of 1976, as amended (43 U.S.C. 1744), and 30 U.S.C. 28f–28k, as amended by the Act of November 5, 2001 (115 Stat. 414).

(b) Public reporting burden for this information is estimated to average 8 minutes per response, including time for reviewing instructions, searching existing records, gathering and maintaining the data collected, and completing and reviewing the information collected. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden; to the Information Collection Clearance Officer (783), Bureau of Land Management, 1849 C St., NW, Washington, DC 20240; and the Office of Management and Budget, Paperwork Reduction Project, 1004–0114, Washington, DC 20503.

[58 FR 38196, July 15, 1993, as amended at 59 FR 44856, Aug. 30, 1994; 64 FR 47021, Aug. 27, 1999; 67 FR 38205, June 3, 2002]

**Subpart 3731—Power Rights**

**§ 3731.1 Power rights retained in the United States.**

(a) The Act in the first proviso provides as follows:

That all power rights to such lands shall be retained by the United States.

(1) Under this proviso every patent issued for such a location must contain a reservation unto the United States, its permittees or licensees of the right to enter upon, occupy and use, any part of the lands for power purposes without any claim or right to compensation accruing to the locator or successor in interest from the occupation or use of any of the lands within the location, for such purposes. Furthermore, the patent will contain a provision that the United States, its permittees and licensees shall not be responsible or held liable or incur any liability for the damage, destruction, or loss of any mining claim, mill site, facility installed or erected, income, or other property or investments resulting from the actual use of such lands or portions thereof for power development at any time where such power development is

## **§ 3732.1**

made by or under the authority of the United States, except where such damage, destruction, or loss results from the negligence of the United States, its permittees and licensees.

[35 FR 9736, June 13, 1970]

### **Subpart 3732—Withdrawals Other Than for Powersite Purposes**

#### **§ 3732.1 Act ineffective as to other withdrawals.**

(a) The Act in section 2(c) provides as follows:

Nothing in this act shall affect the validity of withdrawals or reservations for purposes other than power development.

(b) If the power site lands are also affected by any other type of withdrawal which prevents mining location in whole or in part, the provisions of the Act apply only to the extent that the lands are otherwise open to location.

[35 FR 9737, June 13, 1970]

### **Subpart 3733—Risk of Operation**

#### **§ 3733.1 Financial risk of operation.**

The Act in section 3 provides in part as follows:

Prospecting and exploration for and the development and utilization of mineral resources authorized in this act shall be entered into or continued at the financial risk of the individual party or parties undertaking such work.

[35 FR 9737, June 13, 1970]

#### **§ 3733.2 Liability of United States.**

The Act in section 3 provides in part as follows:

*Provided,* That the United States, its permittees and licensees shall not be responsible or held liable or incur any liability for the damage, destruction, or loss of any mining claim, mill site, facility installed or erected, income, or other property or investments resulting from the actual use of such lands or portions thereof for power development at any time where such power development is made by or under the authority of the United States, except where such damage, destruction, or loss results from the negligence of the United States, its permittees and licensees.

[35 FR 9737, June 13, 1970]

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### **Subpart 3734—Location and Assessment Work**

#### **§ 3734.1 Owner of claim to file notice of location and assessment work.**

(a) The owner of any unpatented mining claim, mill site, or tunnel site located on land described in § 3730.0–1 (a) and (b), shall file all notices or certificates of location, amended notices or certificates, and transfers of interest, with the proper State Office of the Bureau of Land Management pursuant to part 3833 of this chapter, and pay the applicable maintenance, location, and service fees required by part 3830 of this title. The notice, certificate, transfer, or amendment thereto shall be marked by the owner to indicate that it is being filed pursuant to the Act of August 11, 1955, the Act of April 8, 1948, or both, as required by part 3833. Failure to so mark the location certificate will delay the procedures to authorize mining under subpart 3736.

(b) Neither section 4 nor any other provision of the Act validates any mining location made prior to the act, which is invalid because made on lands after they were withdrawn or reserved for power purposes and before a favorable determination by the Federal Power Commission under section 24 of the Federal Power Act of June 10, 1920 (41 Stat. 1063; 1075), as amended (16 U.S.C. 792; 818) and the opening or restoration of the lands to location. Section 4 applies to unpatented locations for lands referred to in § 3730.0–3(a) only if:

(1) The location was made on or after August 11, 1955, or

(2) The location was made prior to August 11, 1955, and prior to the withdrawal or reservation of the lands for power purposes, or

(3) The location was made prior to August 11, 1955, on lands restored to location from a powersite reserve or withdrawal subject to section 24 of the Federal Power Act.

(c) The owner of any unpatented mining claim, mill site, or tunnel site located on land described in § 3730.0–1 of this chapter may either:

(1) Perform and record annual assessment work if the owner qualifies as a small miner under part 3835 of this chapter; or

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(2) Pay an annual maintenance fee of \$100 per unpatented mining claim, mill site, or tunnel site in lieu of the annual assessment work or notice of intention to hold, under subpart 3834 of this chapter.

[35 FR 9737, June 13, 1970, as amended at 58 FR 38196, July 15, 1993; 59 FR 44856, Aug. 30, 1994; 68 FR 61064, Oct. 24, 2003]

### Subpart 3735—Prior Existing Mining Locations

#### § 3735.1 No limitation or restriction of rights under valid claims located prior to withdrawal.

(a) The Act in section 5 provides:

Nothing in this act contained shall be construed to limit or restrict the rights of the owner or owners of any valid mining claim located prior to the date of withdrawal or reservation: *Provided*, That nothing in this act shall be construed to limit or restrict the rights of the owner or owners of any mining claim who are diligently working to make a discovery of valuable minerals at the time any future withdrawal or reservation for power development is made.

(b) Although the Act does not limit or restrict the rights of owners of locations to which section 5 refers, such owners shall comply with section 4 by making the filings required either by paragraph (c) or (d) of § 3734.1 whichever is applicable.

[35 FR 9737, June 13, 1970]

#### § 3735.2 No limitation of rights where claimant in diligent prosecution of work when future withdrawals made.

(a) Under section 5 of the Act the rights to a location made prior to any future withdrawal or reservation for power development or one on which the locator was diligently working to make a discovery of valuable minerals are not limited or restricted.

[35 FR 9737, June 13, 1970]

### Subpart 3736—Mining Operations

#### § 3736.1 Placer locator to conduct no mining operations for 60 days.

(a) The Act in section 2(b) provides in part as follows:

The locator of a placer claim under this Act, however, shall conduct no mining oper-

ations for a period of sixty days after the filing of a notice of location pursuant to section 4 of this Act. If the Secretary of the Interior, within sixty days from the filing of the notice of location, notifies the locator by registered mail of the Secretary's intention to hold a public hearing to determine whether placer mining operations would substantially interfere with other uses of the land included within the placer claim, mining operations on that claim shall be further suspended until the Secretary has held the hearing and has issued an appropriate order. The order issued by the Secretary of the Interior shall provide for one of the following: (1) a complete prohibition of placer mining; (2) a permission to engage in placer mining upon the condition that the locator shall, following placer operations, restore the surface of the claim to the condition in which it was immediately prior to those operations; or (3) a general permission to engage in placer mining. No order by the Secretary with respect to such operations shall be valid unless a certified copy is filed in the same State or county office in which the locator's notice of location has been filed, in compliance with the United States mining laws.

(b) Upon receipt of a notice of location of a placer claim filed in accordance with § 3734.1 for land subject to location under the act, a determination will be made by the authorized officer of the Bureau of Land Management as to whether placer mining operations on the land may substantially interfere with other uses thereof. If it is determined that placer operations may substantially interfere with other uses, a notice of intention to hold a hearing will be sent to each of the locators by registered or certified mail within 60 days from date of filing of the location notice.

[35 FR 9737, June 13, 1970]

#### § 3736.2 Hearing; notice of protest.

(a) If a hearing is to be held, notice of the hearing will be delivered personally or by registered mail or certified mail to the locator of the placer claim. The notice will indicate the time and place of hearing. The procedures with respect to service of notice of hearing and conduct thereof shall follow the provisions of appeals and contests of the Department of the Interior (part 1850 of this title) in effect at the time the hearing is held. No publication of the notice will be required but a copy thereof shall be posted in the proper office of

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the Bureau of Land Management for a period of not less than 30 days prior to the date set for the hearing. The manager shall give such publicity to the hearing as may be done without expense to the Government.

(b) Any party, other than a Federal agency, desiring to appear and testify at a hearing in protest to placer mining operations must file a written notice of protest in the proper office wherein the notice of hearing is posted. Such notice, accompanied by the filing fee for notice of protest of placer mining operations found in the fee schedule in §3000.12 of this chapter, must contain the party's name and address and a statement showing the nature of the party's interest in the use of the lands embraced within the mining claim. Each notice of protest must be filed within the period of time specified in the notice of hearing. The authorized officer shall forward a copy of each such notice that is filed to the mining locator prior to the hearing.

(c) Following the hearing, the administrative law judge will render a decision, subject to the right of appeal by any person admitted as a party to the hearing in accordance with the provisions of appeals and contests of the Department of the Interior (part 1850 of this title). Each decision by an administrative law judge, or upon appeal, shall provide for the issuance of an appropriate order as provided in section 2(b) of the Act; but no such order shall issue until the decision, upon which it is based, becomes final. A certified copy of any order issued shall be filed in the same State or county office in which the location notice has been filed. Any such order permitting mining operations shall be filed at the expense of the mining locator.

[35 FR 9737, June 13, 1970, as amended at 72 FR 50889, Sept. 5, 2007]

## **Subpart 3737—Use**

### **§ 3737.1 Mining claim and millsite use.**

(a) The Act in section 6 provides as follows:

Notwithstanding any other provisions of this act, all mining claims and mill sites or mineral rights located under the terms of this act or otherwise contained on the public lands as described in section 2 shall be used

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only for the purposes specified in section 2 and no facility or activity shall be erected or conducted thereon for other purposes.

(b) Under this section, a mining claim or millsite may not be used for purposes other than for legitimate mining and milling. The claimant, therefore, may not erect on the mining claim any facility or activity such as filling stations, curio shops, cafes, tourist or hunting and fishing lodges, or conduct such businesses thereon.

[35 FR 9738, June 13, 1970]

## **Subpart 3738—Surface Protection Requirements**

### **§ 3738.1 Bond or deposit required.**

Should a limited order be issued under section 2(b)(2) of the Act, the locator is required to furnish a bond in a sum determined by the Administrative law judge. The bond must be either a corporate surety bond or a personal bond accompanied by cash or negotiable Federal securities equal at their par value to the amount of the penal sum of the bond, together with power-of-attorney to the Secretary of the Interior or his delegate.

[35 FR 9738, June 13, 1970]

### **§ 3738.2 Restoration of surface condition.**

If the locator fails or refuses to restore the surface, appropriate action will be taken against him and his surety, including the appropriation of any money deposited on personal bonds, to be used for the purpose of restoring the surface of the claim involved. Any moneys on deposit or received from surety in excess of the amount needed for the restoration of the surface of the particular claim shall be refunded.

[35 FR 9738, June 13, 1970]

## **PART 3740—PUBLIC LAW 585; MULTIPLE MINERAL DEVELOPMENT**

### **Subpart 3740—Public Law 585, Multiple Mineral Development: General**

Sec.

3740.0–1 Purpose.

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### Subpart 3741—Claims, Locations and Patents

- 3741.1 Validation of certain mining claims.
- 3741.2 Preference mining locations.
- 3741.3 Additional evidence required with application for patent.
- 3741.4 Reservation to United States of Leasing Act minerals.
- 3741.5 Mining claims and millsites located on Leasing Act lands after August 13, 1954.
- 3741.6 Acquisition of Leasing Act minerals in lands covered by mining claims and millsites.

### Subpart 3742—Procedures Under the Act

- 3742.1 Procedure to determine claims to Leasing Act minerals under unpatented mining locations.
- 3742.2 Recordation of notice of application, offer, permit or lease.
- 3742.3 Publication of notice.
- 3742.3-1 Request for publication of notice of Leasing Act filing; supporting instruments.
- 3742.3-2 Contents of published notice.
- 3742.3-3 Publication.
- 3742.3-4 Proof of publication.
- 3742.3-5 Mailing of copies of published notice.
- 3742.3-6 Service of copies; failure to comply.
- 3742.4 Failure of mining claimant to file verified statement.

### Subpart 3743—Hearings

- 3743.1 Hearing procedures.
- 3743.2 Hearing: Time and place.
- 3743.3 Stipulation between parties.
- 3743.4 Effect of decision affirming a mining claimant's rights.

### Subpart 3746—Fissionable Source Materials

- 3746.1 Mining locations for fissionable source materials.

## Subpart 3740—Public Law 585, Multiple Mineral Development: General

### § 3740.0-1 Purpose.

The Act of August 13, 1954 (68 Stat. 708, 30 U.S.C. 521 subpart), was enacted "To amend the mineral leasing laws and the mining laws to provide for multiple mineral development of the same tracts of public lands, and for other purposes." The regulations in this part are intended to implement only those sections of said act, hereinafter more fully identified, which require action by the Department of the

Interior or its agencies. The expression "Act" when used in this part, means the Act of August 13, 1954 (68 Stat. 708). The expression "Leasing Act", when used in this part, refers to the "mineral leasing laws" as defined in section 11 of the Act of August 13, 1954 (68 Stat. 708).

[35 FR 9738, June 13, 1970]

### Subpart 3741—Claims, Locations and Patents

SOURCE: 35 FR 9738, June 13, 1970, unless otherwise noted.

#### § 3741.1 Validation of certain mining claims.

The Act in section 1(a) provides as follows:

That (a) subject to the conditions and provisions of this Act and to any valid intervening rights acquired under the laws of the United States, any mining claim located under the mining laws of the United States subsequent to July 31, 1939, and prior to February 10, 1954, on lands of the United States, which at the time of location were—

(1) Included in a permit or lease issued under the mineral leasing laws; or

(2) Covered by an application or offer for a permit or lease which had been filed under the mineral leasing laws; or

(3) Known to be valuable for minerals subject to disposition under the mineral leasing laws, shall be effective to the same extent in all respects as if such lands at the time of location, and at all times thereafter, had not been so included or covered or known: *Provided, however*, That, in order to be entitled to the benefits of this act, the owner of any such mining claim located prior to January 1, 1953, must have posted and filed for record, within the time allowed by the provisions of the Act of August 12, 1953 (67 Stat. 539) [not later than December 10, 1953.] an amended notice of location as to such mining claim, stating that such notice was filed pursuant to the provisions of said Act of August 12, 1953, and for the purpose of obtaining the benefits thereof: *And provided further*, That, in order to obtain the benefits of this act, the owner of any such mining claim located subsequent to December 31, 1952, and prior to February 10, 1954, not later than one hundred and twenty days after the date of enactment of this act, must post on such claim in the manner required for posting notice of location of mining claims and file for record in the office where the notice or certificate of location of such claim is of record an amended notice of location for such claim, stating

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that such notice is filed pursuant to the provisions of this act, and for the purpose of obtaining the benefits thereof and, within said one hundred and twenty day period, if such owner shall have filed a uranium lease application as to the tract covered by such mining claim, must file with the Atomic Energy Commission a withdrawal of such uranium lease application or, if a uranium lease shall have issued pursuant thereto, a release of such lease, and must record a notice of the filing of such withdrawal or release in the county office wherein such notice or certificate of location shall have been filed for record.

## § 3741.2 Preference mining locations.

The Act in section 3(a) and (b) provides as follows:

(a) Subject to the conditions and provisions of this Act and to any valid prior rights acquired under the laws of the United States, the owner of any pending uranium lease application or of any uranium lease shall have, for a period of one hundred and twenty days after the date of enactment of this act, as limited in subsection (b) of this section 3, the right to locate mining claims upon the lands covered by said application or lease.

(b) Any rights under any such mining claim so hereafter located pursuant to the provisions of subsection (a) of this section 3 shall be subject to any rights of the owner of any mining claim which was located prior to February 10, 1954, and which was valid at the date of the enactment of this Act or which may acquire validity under the provisions of this Act. As to any lands covered by a uranium lease and also by a pending uranium lease application, the right of mining location under this section 3, as between the owner of said lease and the owner of said application, shall be deemed as to such conflict area to be vested in the owner of said lease. As to any lands embraced in more than one such pending uranium lease application, such right of mining location, as between the owners of such conflicting applications, shall be deemed to be vested in the owner of the prior application. Priority of such an application shall be determined by the time of posting on a tract then available for such leasing of a notice of lease application in accordance with paragraph (c) of the Atomic Energy Commission's Domestic Uranium Program Circular 7 (10 CFR 60.7(c)) provided there shall have been timely compliance with the other provisions of said paragraph (c) or, if there shall not have been such timely compliance, then by the time of the filing of the uranium lease application with the Atomic Energy Commission. Any rights under any mining claim located under the provisions of this section 3 shall terminate at the expiration of thirty days after the fil-

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ing for record of the notice or certificate of location of such mining claim unless, within said 30-day period, the owner of the uranium lease application or uranium lease upon which the location of such mining claim was predicated shall have filed with the Atomic Energy Commission a withdrawal of said application or a release of said lease and shall have recorded a notice of the filing of such withdrawal or release in the county office wherein such notice or certificate of location shall be of record.

## § 3741.3 Additional evidence required with application for patent.

All questions between mining claimants asserting conflicting rights of possession under mining claims, must be adjudicated in the courts. Any applicant for mineral patent, who claims benefits under sections 1 or 3 of this Act, or the Act of August 12, 1953, supra, in addition to matters required in Group 3800 of this chapter, must file with his Application for Patent a certified copy of each instrument required to have been recorded as to his mining claim in order to entitle it to such benefits unless an Abstract of Title or Certificate of Title filed with the Application for Patent shall set forth said instruments in full. If a mining claim was located on or after the date of this Act a statement must be filed showing that on the date of location the lands affected were not covered by a uranium lease or an application for a uranium lease. The applicant must also file a copy of the notice required to be posted on the claim and state in his application that such notice was duly posted in accordance with the requirements of the Act.

## § 3741.4 Reservation to United States of Leasing Act minerals.

Section 4 of the Act provides that:

Every mining claim or millsite—

(1) Heretofore located under the mining laws of the United States which shall be entitled to benefits under the first three sections of this Act; or

(2) Located under the mining laws of the United States after the effective date of passage of this Act, shall be subject, prior to issuance of a patent therefor, to a reservation to the United States of all Leasing Act minerals and of the right (as limited in section 6 hereof) of the United States, its lessees, permittees, and licensees to enter upon the land covered by such mining claim or millsite and to prospect for, drill for, mine,

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treat, store, transport, and remove Leasing Act minerals and to use so much of the surface and subsurface of such mining claim or millsite as may be necessary for such purposes, and whenever reasonably necessary, for the purpose of prospecting for, drilling for, mining, treating, storing, transporting, and removing Leasing Act minerals on and from other lands; and any patent issued for any such mining claim or millsite shall contain such reservation as to, but only as to, such lands covered thereby which at the time of the issuance of such patent were—

(a) Included in a permit or lease issued under the mineral leasing laws; or

(b) Covered by an application or offer for a permit or lease filed under the mineral leasing laws; or

(c) Known to be valuable for minerals subject to disposition under the mineral leasing laws.

### **§ 3741.5 Mining claims and millsites located on Leasing Act lands after August 13, 1954.**

Since enactment of the Act on August 13, 1954, and subject to its conditions and provisions, including the reservation of Leasing Act minerals to the United States as provided in section 4, mining claims and millsites may be located under the mining laws of the United States on lands of the United States which at the time of location are—

(a) Included in a permit or lease issued under the mineral leasing laws; or

(b) Covered by an application or offer for a permit or lease filed under the mineral leasing laws; or

(c) Known to be valuable for minerals subject to disposition under the mineral leasing laws: This is inclusive of lands in petroleum reserves, except Naval petroleum reserves;

to the same extent in all respects as if such lands were not so included or covered or known.

### **§ 3741.6 Acquisition of Leasing Act minerals in lands covered by mining claims and millsites.**

The Leasing Act minerals in lands covered by mining claims and millsites located after the date of the Act or validated pursuant to the Act may be acquired under the mineral leasing laws, upon appropriate application therefor being filed prior to the issuance of patent to such mining claims or millsites, or after the

issuance of patent, if the patent contains a reservation of Leasing Act minerals to the United States as provided in section 4 of the Act.

## **Subpart 3742—Procedures Under the Act**

SOURCE: 35 FR 9739, June 13, 1970, unless otherwise noted.

### **§ 3742.1 Procedure to determine claims to Leasing Act minerals under unpatented mining locations.**

Section 7 of the Act provides a procedure whereby a Leasing Act applicant, offeror, permittee or lessee may have determined the existence and validity of claims to Leasing Act minerals asserted under unpatented mining locations made prior to August 13, 1954, affecting lands embraced within such application, offer, permit or lease. This procedure is described in the succeeding regulations, and involves the prior recording of notice of such application, offer, permit or lease and the filing of a request for publication of notice of the same.

### **§ 3742.2 Recordation of notice of application, offer, permit or lease.**

Not less than 90 days prior to the filing of such request for publication, there must have been filed for record in the county office of record for each county in which lands covered thereby are situated, a notice of the filing of the application or offer, or of the issuance of the permit or lease, upon which said request for publication is based. Such notice must set forth the date of the filing of such application or offer or of the issuance of such permit or lease, the name and address of the applicant, offeror, permittee or lessee, and the description of the lands covered by such application, offer, permit or lease, showing the section or sections of the public land surveys which embrace such lands, or, if such lands are unsurveyed, either the section or sections which would probably embrace such lands when the public land surveys are extended to such lands, or a tie by courses and distances to an approved United States mineral monument.

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#### § 3742.3 Publication of notice.

##### § 3742.3–1 Request for publication of notice of Leasing Act filing; supporting instruments.

(a) Having complied with the requirement of § 3742.2 the applicant, offeror, permittee or lessee may file a Request for Publication of notice of such party's application, offer, permit or lease. Such request for publication shall be filed in the proper office. No Request for Publication, or publication, may include lands in more than one District.

(b) The filing of a Request for Publication must be accompanied by the following:

(1) A certified copy of the Notice of Application, offer, permit or lease setting forth the date of recordation thereof. The date of recordation shall be presumed to have been the date when the notice was filed for record unless the certified copy of the notice shows otherwise or is accompanied by an affidavit of the person filing the request for publication showing that the notice was filed for record on a date prior to the date of recordation.

(2) An affidavit or affidavits of a person or persons over 21 years of age, setting forth that the affiant or affiants have examined the lands involved in a reasonable effort to ascertain whether any person or persons were in actual possession of or engaged in the working of the lands covered by such request or any part thereof. If no person or persons were found to be in actual possession of or engaged in the working of said lands or any part thereof, on the date of such examination, such affidavit or affidavits shall set forth such fact. If any person or persons were so found to be in actual possession or engaged in such working on the date of such examination, such affidavit or affidavits shall set forth the name and address of each such person unless the affiant shall have been unable, through reasonable inquiry, to obtain information as to the name and address of such person; in which event, the affidavit or affidavits shall set forth fully the nature and the results of such inquiry.

(3) The certificate of a title or abstract company, or of a title abstractor, or of an attorney, based upon such company's, abstractor's or attorney's

examination of the instruments affecting the lands involved, of record in the public records of the county in which said lands are situated as shown by the indices of the public records in the county office of record for said county, setting forth the name of any person disclosed by said instruments to have an interest in said lands under any unpatented mining claim located prior to enactment of the Act on August 13, 1954, together with the address of such person if disclosed by such instruments of record.

(4) A nonrefundable \$10 remittance to cover service charge.

##### § 3742.3–2 Contents of published notice.

The notice to be published as required by the preceding section, shall describe the lands covered by the application, offer, permit or lease in the same manner as is required under § 3742.2 Such published notice shall notify whomever it may concern, that if any person claiming or asserting under, or by virtue of, any unpatented mining claim located prior to enactment of the Act of August 13, 1954, any right or interest in Leasing Act minerals as to such lands or any part thereof, shall fail to file in the office where such Request for Publication was filed (which office shall be specified in such notice), and within 150 days from the date of the first publication of such notice (which date shall be specified in such notice), a verified statement which shall set forth, as to such unpatented mining claim:

(a) The date of location;  
(b) The book and page of recordation of the notice or certificate of location;  
(c) The section or sections of the public land surveys which embrace such mining claim; or if such lands are unsurveyed, either the section or sections which would probably embrace such mining claim when the public land surveys are extended to such lands or a tie by courses and distances to an approved United States mineral monument;

(d) Whether such claimant is a locator or purchaser under such location; and

(e) The name and address of such claimant and names and addresses so

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far as known to the claimant of any other person or persons claiming any interest or interests in or under such unpatented mining claim; such failure shall be conclusively deemed (1) to constitute a waiver and relinquishment by such mining claimant of any and all right, title, and interest under such mining claim as to, but only as to, Leasing Act minerals, and (2) to constitute a consent by such mining claimant that such mining claim and any patent issued therefor, shall be subject to the reservation of Leasing Act minerals specified in section 4 of the Act, and (3) to preclude thereafter any assertion by such mining claimant of any right or title to or interest in any Leasing Act mineral by reason of such mining claim.

### § 3742.3-3 Publication.

(a) Upon receipt of a Request for Publication and accompanying instruments, if all is found regular, the Authorized officer, or the Director, as may be appropriate, at the expense of the requesting person (who prior to the commencement of publication must furnish the agreement of the publisher to hold such requesting person alone responsible for charges of publication), shall cause notice of the application, offer, permit or lease to be published in a newspaper, to be designated by the Authorized officer, or the Director, as may be appropriate, having general circulation in the county in which the lands involved are situated.

(b) If such notice is published in a daily paper, it shall be published in the Wednesday issue for 9 consecutive weeks, or, if in a weekly paper, in 9 consecutive issues, or, if in a semi-weekly or tri-weekly paper, in the issue of the same day of each week for 9 consecutive weeks.

### § 3742.3-4 Proof of publication.

After the period of newspaper publication has expired, the person requesting publication shall obtain from the office of the newspaper of publication, a sworn statement<sup>1</sup> that the notice was

published at the time and in accordance with the requirements under these regulations of this part, and shall file such sworn statement in the office where the Request for Publication was filed.

### § 3742.3-5 Mailing of copies of published notice.

Within fifteen days after the date of first publication, the person requesting such publication shall:

(a) Cause a copy of such notice to be personally delivered to or to be mailed by registered mail addressed to each person in possession or engaged in the working of the land whose name and address is shown by the affidavit or affidavits of examination of the land filed, as set forth in § 3742.3-1.

(b) Cause a copy of such notice to be personally delivered to or to be mailed by registered mail addressed to each person who may, on or before the date of first publication, have filed for record, as to any lands described in the published notice, a Request for Notices, as provided in subsection (d) of section 7 of the Act (see § 3744.1);

(c) Cause a copy of such notice to be mailed by registered mail to each person whose name and address is set forth in the certificate required to be filed under § 3742.3-1; and

(d) File in the office where the Request for Publication was filed an affidavit that copies have been delivered or mailed as herein specified. Notwithstanding the requirements in paragraphs (a), (b) and (c) of this section, not more than one copy of such notice need be delivered or mailed to the same person.

### § 3742.3-6 Service of copies; failure to comply.

If any applicant, offeror, permittee or lessee requesting publication of notice under these regulations shall fail to comply with the requirements of section 7(a) of the Act as to personal delivery or mailing of a copy of the published notice to any person, the publication of such notice shall be deemed wholly ineffectual as to that person or as to the rights asserted by that person

statements or representations as to any matter within its jurisdiction.

<sup>1</sup>18 U.S.C. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

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and the failure of that person to file a verified statement, as provided in such notice shall in no manner affect, diminish, prejudice or bar any rights of that person.

##### **§ 3742.4 Failure of mining claimant to file verified statement.**

If any claimant under any unpatented mining claim located prior to enactment of the Act on August 13, 1954, which embraces any of the lands described in any notice published in accordance with the regulations in this part shall fail to file a verified statement, as specified in such published notice within one hundred and fifty days from the date of the first publication of such notice, such failure shall be conclusively deemed, except as otherwise provided in § 3742.3-6.

(a) To constitute a waiver and relinquishment by such mining claimant of any and all right, title, and interest under such mining claim as to, but only as to, Leasing Act minerals, and

(b) To constitute a consent by such mining claimant that such mining claim and any patent issued therefor, shall be subject to the reservation of Leasing Act minerals specified in section 4 of the Act, and

(c) To preclude thereafter any assertion by such mining claimant of any right or title to or interest in any Leasing Act minerals by reason of such mining claim.

#### **Subpart 3743—Hearings**

SOURCE: 35 FR 9741, June 13, 1970, unless otherwise noted.

##### **§ 3743.1 Hearing procedures.**

The procedures with respect to notice of such hearing and the conduct thereof, and in respect to appeals, shall follow the provisions of Appeals and Contests of the Department of the Interior and the Bureau of Land Management (part 1850 of this chapter) relating to contests or protests affecting public lands of the United States.

##### **§ 3743.2 Hearing: Time and place.**

If any verified statement shall be filed by a mining claimant then the authorized officer of the proper office, or the Director, as may be appropriate,

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shall fix a time and place for a hearing to determine the validity and effectiveness of the mining claimant's asserted right or interest in Leasing Act minerals. Such place of hearing shall be in the county where the lands in question, or part thereof, are located, unless the mining claimant agrees otherwise.

##### **§ 3743.3 Stipulation between parties.**

If at any time prior to a hearing the person requesting publication of notice and any person filing a verified statement pursuant to such notice shall so stipulate, then to the extent so stipulated, but only to such extent, no hearing shall be held with respect to rights asserted under that verified statement, and to the extent defined by the stipulation the rights asserted under that verified statement shall be deemed to be unaffected by the notice published pursuant to that request.

##### **§ 3743.4 Effect of decision affirming a mining claimant's rights.**

If, pursuant to a hearing held as provided in the regulations of this part, the final decision rendered in the matter shall affirm the validity and effectiveness of any mining claimant's right or interest under a mining claim as to Leasing Act minerals, then no subsequent proceedings under section 7 of the Act and the regulations of this part shall have any force or effect upon the so-affirmed right or interest of such mining claimant under such mining claim.

#### **Subpart 3746—Fissionable Source Materials**

##### **§ 3746.1 Mining locations for fissionable source materials.**

(a) In view of the amendment of section 5(b)(7) of the Atomic Energy Act of 1946 by section 10(c) of the Act of August 13, 1954 (68 Stat. 708), and of the provisions of the Atomic Energy Act of 1954 (68 Stat. 921), it is clear that after enactment of said Act of August 13, 1954, valid mining locations under the mining laws of the United States may be based upon a discovery of a mineral deposit which is a fissionable source material.

(b) As to mining locations made prior to the enactment of said Act of August

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13, 1954, section 10(d) of the act provides:

(d) Notwithstanding the provisions of the Atomic Energy Act, and particularly sec. 5(b)(7) thereof, prior to its amendment hereby, or the provisions of the Act of August 12, 1953 (67 Stat. 539), and particularly sec. 3 thereof, any mining claim, heretofore located under the mining laws of the United States for or based upon a discovery of a mineral deposit which is a fissionable source material and which, except for the possible contrary construction of said Atomic Energy Act, would have been locatable under such mining laws, shall, insofar as adversely affected by such possible contrary construction, be valid and effective, in all respects to the same extent as if said mineral deposit were a locatable mineral deposit other than a fissionable source material.

[35 FR 9741, June 13, 1970, as amended at 41 FR 50690, Nov. 17, 1976]

### Group 3800—Mining Claims Under the General Mining Laws

NOTE: The information collection requirements contained in parts 3800, 3810, 3820, 3830, 3860 and 3870 of Group 3800 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance numbers 1004-0025, 1004-0104, 1004-0110 and 1004-0114. The information is being collected to permit the authorized officer to review certain proposed mining activities to ensure that they provide adequate protection of the public lands and their resources. The information will be used to make this determination. A response is required to obtain a benefit.

(See 48 FR 40890, Sept. 12, 1983)

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AUTHORITY: 16 U.S.C. 3101 *et seq.*; 30 U.S.C. 22-42, 181 *et seq.*, 301-306, 351-359, and 601 *et seq.*; 31 U.S.C. 9701; 40 U.S.C. 471 *et seq.*; 42 U.S.C. 6508; 43 U.S.C. 1701 *et seq.*; and Pub. L. No. 97-35, 95 Stat. 357.

SOURCE: 45 FR 13974, Mar. 3, 1980, unless otherwise noted.

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### § 3800.5 Fees.

(a) An applicant for a plan of operations under this part must pay a processing fee on a case-by-case basis as described in § 3000.11 of this chapter whenever BLM determines that consideration of the plan of operations requires the preparation of an Environmental Impact Statement.

(b) An applicant for any action for which a mineral examination, including a validity examination or a common variety determination, and their associated reports, is performed under § 3809.100 or § 3809.101 of this part must pay a processing fee on a case-by-case basis as described in section 3000.11 of this chapter for such examination and report.

(c) An applicant for a mineral patent under part 3860 of this chapter must pay a processing fee on a case-by-case basis as described in § 3000.11 of this chapter for any validity examination and report prepared in connection with the application.

(d) An applicant for a mineral patent also is required to pay a processing fee under § 3860.1 of this chapter.

[70 FR 58878, Oct. 7, 2005]

### § 3800.6 Am I required to pay any fees to use the surface of public lands for mining purposes?

You must pay all processing fees, location fees, and maintenance fees specified in 43 CFR parts 3800 and 3830. Other than the processing, location and maintenance fees, you are not required to pay any other fees to the BLM to

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use the surface of public lands for mining purposes.

[73 FR 73794, Dec. 4, 2008]

## Subpart 3802—Exploration and Mining, Wilderness Review Program

### § 3802.0-1 Purpose.

The purpose of this subpart is to establish procedures to prevent impairment of the suitability of lands under wilderness review for inclusion in the wilderness system and to prevent unnecessary or undue degradation by activities authorized by the U.S. Mining Laws and provide for environmental protection of the public lands and resources.

### § 3802.0-2 Objectives.

The objectives of this subpart are to:

(a) Allow mining claim location, prospecting, and mining operations in lands under wilderness review pursuant to the U.S. Mining Laws, but only in a manner that will not impair the suitability of an area for inclusion in the wilderness system unless otherwise permitted by law; and

(b) Assure management programs that reflect consistency between the U.S. Mining Laws, and other appropriate statutes.

### § 3802.0-3 Authority.

These regulations are issued under the authority of sections 302 and 603 of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1732, 1733, and 1782).

### § 3802.0-5 Definitions.

As used in this subpart, the term:

(a) *Reclamation*, which shall be commenced, conducted and completed as soon after disturbance as feasible without undue physical interference with mining operations, means:

(1) Reshaping of the lands disturbed and affected by mining operations to the approximate original contour or to an appropriate contour considering the surrounding topography as determined by the authorized officer;

(2) Restoring such reshaped lands by replacement of topsoil; and

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(3) Revegetating the lands by using species previously occurring in the area to provide a vegetative cover at least to the point where natural succession is occurring.

(b) *Environment* means surface and subsurface resources both tangible and intangible, including air, water, mineral, scenic, cultural, paleontological, vegetative, soil, wildlife, fish and wilderness values.

(c) *Wilderness Study Area* means a roadless area of 5,000 acres or more or roadless islands which have been found through the Bureau of Land Management wilderness inventory process to have wilderness characteristics (thus having the potential of being included in the National Wilderness Preservation System), and which will be subjected to intensive analysis through the Bureau's planning system, and through public review to determine wilderness suitability, and is not yet the subject of a Congressional decision regarding its designation as wilderness.

(d) *Impairment of suitability for inclusion in the Wilderness System* means taking actions that cause impacts, that cannot be reclaimed to the point of being substantially unnoticeable in the area as a whole by the time the Secretary is scheduled to make a recommendation to the President on the suitability of a wilderness study area for inclusion in the National Wilderness Preservation System or have degraded wilderness values so far, compared with the area's values for other purposes, as to significantly constrain the Secretary's recommendation with respect to the area's suitability for preservation as wilderness.

(e) *Mining claim* means any unpatented mining claim, millsite, or tunnel site authorized by the U.S. mining laws.

(f) *Mining operations* means all functions, work, facilities, and activities in connection with the prospecting, development, extraction, and processing of mineral deposits and all uses reasonably incident thereto including the construction and maintenance of means of access to and across lands subject to these regulations, whether the operations take place on or off the claim.

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(g) *Operator* means a person conducting or proposing to conduct mining operations.

(h) *Authorized officer* means any employee of the Bureau of Land Management to whom has been delegated the authority to perform the duties described in this subpart.

(i) *Wilderness inventory* means an evaluation conducted under BLM wilderness inventory procedures which results in a written description and map showing those lands that meet the wilderness criteria established under section 603(a) of the Federal Land Policy and Management Act.

(j) *Manner and degree* means that existing operations will be defined geographically by the area of active development and the logical adjacent (not necessarily contiguous) continuation of the existing activity, and not necessarily by the boundary of a particular, claim or lease, and in some cases a change in the kind of activity if the impacts from the continuation and change of activity are not of a significantly different kind than the existing impacts. However, the significant measure for these activities is still the impact they are having on the wilderness potential of an area. It is the actual use of the area, and not the existence of an entitlement for use, which is the controlling factor. In other words, an existing activity, even if impairing, may continue to be expanded in an area or progress to the next stage of development so long as the additional impacts are not significantly different from those caused by the existing activity. In determining the manner and degree of existing operations, a rule of reason will be employed.

(k) *Valid existing right* means a valid discovery had been made on a mining claim on October 21, 1976, and continues to be valid at the time of exercise.

(l) *Undue and unnecessary degradation* means impacts greater than those that would normally be expected from an activity being accomplished in compliance with current standards and regulations and based on sound practices, including use of the best reasonably available technology.

(m) *Substantially unnoticeable* means something that either is so insignifi-

cant as to be only a very minor feature of the overall area or is not distinctly recognizable by the average visitor as being manmade or man-caused because of age, weathering or biological change.

### § 3802.0-6 Policy.

Under the 1872 Mining Law (30 U.S.C. 22 *et seq.*), a person has a statutory right consistent with other laws and Departmental regulations, to go upon the open (unappropriated and unreserved) public lands for the purpose of mineral prospecting, exploration, development, and extraction. The Federal Land Policy and management Act requires the Secretary to regulate mining operations in lands under wilderness review to prevent impairment of the suitability of these areas for inclusion in the wilderness system. However, mining operations occurring in the same manner and degree that were being conducted on October 21, 1976, may continue, even if they are determined to be impairing. Mining activities not exceeding manner and degree shall be regulated only to prevent undue and unnecessary degradation of public lands.

### § 3802.0-7 Scope.

(a) These regulations apply to mining operations conducted under the United States mining laws, as they affect the resources and environment or wilderness suitability of lands under wilderness review.

(b) These regulations apply to means of access across public land for the purpose of conducting operations under the U.S. mining laws.

### § 3802.1 Plan of operations.

An approved plan shall include appropriate environmental protection and reclamation measures selected by the authorized officer that shall be carried out by the operator. An operator may prepare and submit with a plan measures for the reclamation of the affected area.

### § 3802.1-1 When required.

An approved plan of operations is required for operations within lands under wilderness review prior to commencing:

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(a) Any mining operations which involve construction of means of access, including bridges, landing areas for aircraft, or improving or maintaining such access facilities in a way that alters the alignment, width, gradient size, or character of such facilities;

(b) Any mining operations which destroy trees 2 or more inches in diameter at the base;

(c) Mining operations using tracked vehicles or mechanized earth moving equipment, such as bulldozers or backhoes;

(d) Any operations using motorized vehicles over other than *open use areas and trails* as defined in subpart 6292 of this title, *off-road vehicles*, unless the use of a motorized vehicle can be covered by a temporary use permit issued under part 2930 of this chapter;

(e) The construction or placing of any mobile, portable or fixed structure on public land for more than 30 days;

(f) On mining operations requiring the use of explosives; or

(g) Any operation which may cause changes in a water course.

[45 FR 13974, Mar. 3, 1980, as amended at 67 FR 61745, Oct. 1, 2002]

## § 3802.1-2 When not required.

A plan of operations under this subpart is not required for—

(a) Searching for and occasionally removing mineral samples or specimens;

(b) Operating motorized vehicles over *open use areas and trails* as defined in 43 CFR part 8340 so long as the vehicles conform to the operating regulations and vehicle standards contained in that subpart;

(c) Maintaining or making minor improvements of existing access routes, bridges, landing areas for aircraft, or other facilities for access where such improvements or maintenance shall not alter the alignment, width, gradient, size or character of such facilities; or

(d) Making geological, radiometric, geochemical, geophysical or other tests and measurements using instruments, devices, or drilling equipment which are transported without using mechanized earth moving equipment or tracked vehicles.

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## § 3802.1-3 Operations existing on October 21, 1976.

A plan of operations shall not be required for operations that were being conducted on October 21, 1976, unless the operation is undergoing changes that exceed the manner and degree of operations on October 21, 1976. However, if the authorized officer determines that operations in the same manner and degree are causing undue or unnecessary degradation of lands and resources or adverse environmental effects, an approved plan containing protective measures may be required. Any changes planned in an existing operation that would result in operations exceeding the present manner and degree shall be delayed until the plan is processed under provisions of § 3802.1-5 of this title.

## § 3802.1-4 Contents of plan of operations.

(a) A plan of operations shall be filed in the District Office of the Bureau of Land Management in which the claim is located.

(b) No special form is required to file a plan of operations.

(c) The plan of operations shall include—

(1) The name and mailing address of both the person for whom the operation will be conducted, and the person who will be in charge of the operation and should be contacted concerning the reclamation or other aspects of the operation (any change in the mailing address shall be reported promptly to the authorized officer);

(2) A map, preferably a topographic map, or sketch showing present road, bridge or aircraft landing area locations, proposed road, bridge or aircraft landing area locations, and size of areas where surface resources will be disturbed;

(3) Information sufficient to describe either the entire operation proposed or reasonably foreseeable operations and how they would be conducted, including the nature and location of proposed structures and facilities;

(4) The type and condition of existing and proposed means of access or aircraft landing areas, the means of transportation used or to be used, and the

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estimated period during which the proposed activity will take place;

(5) If and when applicable, the serial number assigned to the mining claim, mill or tunnel site filed pursuant to subpart 3833 of this title.

### § 3802.1-5 Plan approval.

(a) The authorized officer shall promptly acknowledge the receipt of a plan of operations and within 30 days of receipt of the plan act on the plan of operations to determine its acceptability.

(b) The authorized officer shall review the plan of operations to determine if the operations are impairing the suitability of the area for preservation as wilderness. Pending approval of the plan of operations, mining operations may continue in a manner that minimizes environmental impacts as prescribed in § 3802.3 of this title. After completing the review of the plan of operations, the authorized officer shall give the operator written notice that:

(1) The plan is approved subject to measures that will prevent the impairment of the suitability of the area for preservation as wilderness as determined by the authorized officer;

(2) Plans covering operations on a claim with a valid existing right are approved subject to measures that will prevent undue and unnecessary degradation of the area; or

(3) The anticipated impacts of the mining operations are such that all or part of further operations will impair the suitability of the area for preservation as wilderness, the plan is disapproved and continuance of such operations is not allowed.

(c) Upon receipt of a plan of operations for mining activities commencing after the effective date of these regulations, the authorized officer may notify the operator, in writing, that:

(1) In an area of lands under wilderness review where an inventory has not been completed, an operator may agree to operate under a plan of operations that includes terms and conditions that would be applicable in a wilderness study area. Without an agreement to this effect, no action may be taken on the plan until a wilderness inventory is completed;

(2) The area has been inventoried and a final decision has been issued and become effective that the area does not contain wilderness characteristics, and that the mining operations are no longer subject to these regulations; or

(3) The anticipated impacts are such that all or part of the proposed mining operations will impair the suitability of the area for preservation as wilderness, and therefore, the proposed mining operation cannot be allowed.

(d) In addition to paragraphs (a) through (c) of this section, the following general plan approval procedures may also apply. The authorized officer may notify the operator, in writing, that:

(1) The plan of operations is unacceptable and the reasons therefore;

(2) Modification of the plan of operations is necessary to meet the requirements of these regulations;

(3) The plan of operations is being reviewed, but that more time, not to exceed an additional 60 days, is necessary to complete such review, setting forth the reasons why additional time is needed except in those instances where it is determined that an Environmental Impact Statement, compliance with section 106 of the National Historic Preservation Act (NHPA) or section 7 of the Endangered Species Act is needed. Periods during which the area of operations is inaccessible for inspection due to climatic conditions, fire hazards or other physical conditions or legal impediments, shall not be included when counting the 60 calendar day period; or

(4) The proposed operations do not require a plan of operations.

(e) If the authorized officer does not notify the operator of any action on the plan of operations within the 30-day period, or the 60-day extension, or notify the operator of the need for an Environmental Impact Statement or compliance with section 106 of NHPA or section 7 of the Endangered Species Act, operations under the plan may begin. The option to begin operations under this section does not constitute approval of a plan of operations. However, if the authorized officer at a later date finds that operations under the

plan are impairing wilderness suitability, the authorized officer shall notify the operator that the operations are not in compliance with these regulations and what changes are needed, and shall require the operator to submit a modified plan of operations, within a time specified in the notice. If the operator is notified of the need for an Environmental Impact Statement, the plan of operations shall not be approved before 30 days after a final statement is prepared and filed with the Environmental Protection Agency. If the operator is notified of the need for compliance with section 106 of the NHPA or section 7 of the Endangered Species Act, the plan of operations shall not be approved until the compliance responsibilities of the Bureau of Land Management are satisfied.

(f) If cultural resource properties listed on or eligible for listing on the National Register of Historic Places are within the area of operations, no operations which would affect those resources shall be approved until compliance with section 106 of the National Historic Preservation Act is accomplished. The operator is not required to do or to pay for an inventory. The responsibility and cost of the cultural resource mitigation, except as provided in § 3802.3-2(f) of this title, included in an approved plan of operation shall be the operator's.

(g) Pending final approval of the plan of operations, the authorized officer may approve any operations that may be necessary for timely compliance with requirements of Federal and State laws. Such operations shall be conducted so as to prevent impairment of wilderness suitability and to minimize environmental impacts as prescribed by the authorized officer in accordance with the standards contained in § 3802.3 of this title.

**§ 3802.1-6 Modification of plan.**

(a) If the development of a plan for an entire operation is not possible, the operator shall file an initial plan setting forth this proposed operation to the degree reasonably foreseeable at that time. Thereafter, the operator shall file a supplemental plan or plans prior to undertaking any operations not covered by the initial plan.

(b) At any time during operations under an approved plan of operations, the authorized officer or the operator may initiate a modification of the plan detailing any necessary changes that were unforeseen at the time of filing of the plan of operations. If the operator does not furnish a proposed modification within a time considered reasonable by the authorized officer, the authorized officer may recommend to the State Director that the operator be required to submit a proposed modification of the plan. The recommendation of the authorized officer shall be accompanied by a statement setting forth the supporting facts and reasons for his recommendations. In acting upon such recommendation, except in the case of a modification under § 3802.1-5(e) of this title, the State Director shall determine (1) whether all reasonable measures were taken by the authorized officer to predict the environmental impacts of the proposed operations; (2) whether the disturbance is or may become of such significance as to require modification of the plan of operations in order to meet the requirement for environmental protection specified in § 3802.3-2 of this title, and (3) whether the disturbance can be minimized using reasonable means. Lacking such a determination by the State Director, an operator is not required to submit a proposed modification of an approved plan of operations. Operations may continue in accordance with the approved plan of operations until a modified plan is approved, unless the State Director determines that the operations are causing impairment or unnecessary or undue degradation to surface resources. He shall advise the operator of those measures needed to avoid such damage and the operator shall immediately take all necessary steps to implement measures recommended by the State Director.

(c) A supplemental plan of operations or a modification of an approved plan of operations shall be approved by the authorized officer in the same manner as the initial plan of operations.

**§ 3802.1-7 Existing operations.**

(a) Persons conducting mining operations on the effective date of these regulations, who would be required to

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submit a plan of operations under § 3802.1-1 of this title, may continue operations but shall, within 60 days after the effective date of these regulations, submit a plan of operations. Upon a showing of good cause, the authorized officer shall grant an extension of time to submit a plan of operations not to exceed an additional 180 days.

(b) Operations may continue according to the submitted plan of operations during its review unless the operator is notified otherwise by the authorized officer.

(c) Upon approval of a plan of operations, mining operations shall be conducted in accordance with the approved plan.

### § 3802.2 Bond requirements.

(a) Any operator who conducts mining operations under an approved plan of operations shall, if required to do so by the authorized officer, furnish a bond in an amount determined by the authorized officer. The authorized officer may determine not to require a bond where mining operations would cause nominal environmental damage, or the operator has an excellent past record for reclamation. In determining the amount of the bond, the authorized officer shall consider the estimated cost of stabilizing and reclaiming all areas disturbed by the operations consistent with § 3802.3-2(h) of this title.

(b) In lieu of a bond, the operator may deposit and maintain in a Federal depository account of the United States Treasury, as directed by the authorized officer, cash in an amount equal to the required dollar amount of the bond or negotiable securities of the United States having a face and market value at the time of deposit of not less than the required dollar amount of the bond.

(c) In place of the individual bond on each separate operation, a blanket bond covering hardrock mining operations may be furnished, at the option of the operator, if the terms and conditions as determined by the authorized officer are sufficient to comply with these regulations.

(d) In the event that an approved plan of operations is modified in accordance with § 3802.1-5 of this title, the authorized officer shall review the

initial bond for adequacy and, if necessary, shall require that the amount of bond be adjusted to conform to the plan of operations, as modified.

(e) When a mining claim is patented, except for the California Desert Conservation Area, the authorized officer shall release the operator from that portion of the performance bond and plan of operations which applies to operations within the boundaries of the patented land. The authorized officer shall release the operator from the remainder of the performance bond and plan of operations (covering approved means of access outside the boundaries of the mining claim) when the operator has either completed reclamation in accordance with paragraph (f) of this section or those requirements are waived by the authorized officer.

(f) When all or any portion of the reclamation has been completed in accordance with paragraph (h) of § 3802.3-2 of this title, the operator shall notify the authorized officer who shall promptly make a joint inspection with the operator. The authorized officer shall then notify the operator whether the performance under the plan of operations is accepted. When the authorized officer has accepted as completed any portion of the reclamation, he shall reduce proportionally the amount of bond with respect to the remaining reclamation.

### § 3802.3 Environmental protection.

#### § 3802.3-1 Environmental assessment.

(a) When a plan of operations or significant modification is filed, the authorized officer shall make an environmental assessment to identify the impacts of the proposed mining operations upon the environment and to determine whether the proposed activity will impair the suitability of the area for preservation as wilderness or cause unnecessary and undue degradation and whether an environmental impact statement is required.

(b) Following completion of the environmental assessment or the environmental impact statement, the authorized officer shall develop measures deemed necessary for inclusion in the plan of operations that will prevent impairment of wilderness suitability and

undue or unnecessary degradation of land and resources.

(c) If as a result of the environment assessment, the authorized officer determines that there is substantial public interest in the proposed mining operations, the operator may be notified that an additional period of time is required to consider public comments. The period shall not exceed the additional 60 days provided for approval of a plan in §3802.1-4 of this title except as provided for cases requiring an environmental impact statement, a cultural resource inventory or section 7 of the Endangered Species Act.

**§ 3802.3-2 Requirements for environmental protection.**

(a) *Air quality.* The operator shall comply with applicable Federal and State air quality standards, including the requirements of the Clean Air Act (42 U.S.C. 1857 *et seq.*).

(b) *Water quality.* The operator shall comply with applicable Federal and State water quality standards, including regulations issued pursuant to the Federal Water Pollution Control Act (33 U.S.C. 1151 *et seq.*).

(c) *Solid wastes.* The operator shall comply with applicable Federal and State standards for the disposal and treatment of solid wastes. All garbage, refuse, or waste shall either be removed from the affected lands or disposed or treated to minimize, so far as is practicable, its impact on the environment and the surface resources. All tailings, waste rock, trash, deleterious materials of substances and other waste produced by operations shall be deployed, arranged, disposed or treated to minimize adverse impact upon the environment, surface and subsurface resources.

(d) *Visual resources.* The operator shall, to the extent practicable, harmonize operations with the visual resources, identified by the authorized officer, through such measures as the design, location of operating facilities and improvements to blend with the landscape.

(e) *Fisheries, wildlife and plant habitat.* The operator shall take such action as may be needed to minimize or prevent adverse impact upon plants, fish, and wildlife, including threatened or en-

dangered species, and their habitat which may be affected by the operations.

(f) *Cultural and paleontological resources.* (1) The operator shall not knowingly disturb, alter, injure, destroy or take any scientifically important paleontological remains or any historical, archaeological, or cultural district, site, structure, building or object.

(2) The operator shall immediately bring to the attention of the authorized officer any such cultural and/or paleontological resources that might be altered or destroyed by his operation, and shall leave such discovery intact until told to proceed by the authorized officer. The authorized officer shall evaluate the discoveries brought to his attention, and determine within 10 working days what action shall be taken with respect to such discoveries.

(3) The responsibility and the cost of investigations and salvage of such values discovered during approved operations shall be the Federal Government's.

(g) *Access routes.* No new access routes that would cause more than temporary impact and therefore would impair wilderness suitability shall be constructed in a wilderness study area. Temporary access routes that are constructed by the operator shall be constructed and maintained to assure adequate drainage and to control or prevent damage to soil, water, and other resource values. Unless otherwise approved by the authorized officer, roads no longer needed for operations shall be closed to normal vehicular traffic; bridges and culverts shall be removed; cross drains, dips, or water bars shall be constructed, and the road surface shall be shaped to as near a natural contour as practicable, be stabilized and revegetated as required in the plan of operations.

(h) *Reclamation.* (1) The operator shall perform reclamation of those lands disturbed or affected by the mining operation conducted by the operator under an approved plan of operations containing reclamation measures stipulated by the authorized officer as contemporaneously as feasible with operations. The disturbance or effect on mined land shall not include that

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caused by separate operations in areas abandoned before the effective date of these regulations.

(2) An operator may propose and submit with his plan of operations measures for reclamation of the affected area.

(i) *Protection of survey monuments.* The operator shall, to the extent practicable and consistent with the operation, protect all survey monuments, witness corners, reference monuments, bearing trees and line trees against destruction, obliteration, or damage from the approved operations. If, in the course of operations, any monuments, corners or accessories are destroyed, obliterated or damaged by such operations, the operator shall immediately report the matter to the authorized officer. The authorized officer shall prescribe in writing the requirement for the restoration or reestablishment of monuments, corners, bearing trees, and line trees.

### § 3802.4 General provisions.

#### § 3802.4-1 Noncompliance.

(a) An operator who conducts mining operations undertaken either without an approved plan of operations or without taking actions specified in a notice of noncompliance within the time specified therein may be enjoined by an appropriate court order from continuing such operations and be liable for damages for such unlawful acts.

(b) Whenever the authorized officer determines that an operator is failing or has failed to comply with the requirements of an approved plan of operations, or with the provisions of these regulations and that noncompliance is causing impairment of wilderness suitability or unnecessary and undue degradation of the resources of the lands involved, the authorized officer shall serve a notice of noncompliance upon the operator by delivery in person to the operator or the operator's authorized agent, or by certified mail addressed to the operator's last known address.

(c) A notice of noncompliance shall specify in what respects the operator is failing or has failed to comply with the requirements of the plan of operations of the provisions of applicable regula-

tions, and shall specify the actions which are in violation of the plan or regulations and the actions which shall be taken to correct the noncompliance and the time limits, not to exceed 30 days, within which corrective action shall be taken.

#### § 3802.4-2 Access.

(a) An operator is entitled to non-exclusive access to his mining operations consistent with provisions of the United States mining laws and Departmental regulations.

(b) In approving access as part of a plan of operations, the authorized officer shall specify the location of the access route, the design, construction, operation and maintenance standards, means of transportation, and other conditions necessary to prevent impairment of wilderness suitability, protect the environment, the public health or safety, Federal property and economic interests, and the interests of other lawful users of adjacent lands or lands traversed by the access route. The authorized officer may also require the operator to utilize existing access routes in order to minimize the number of separate rights-of-way, and, if practicable, to construct access routes within a designated transportation and utility corridor. When commercial hauling is involved and the use of an existing access route is required, the authorized officer may require the operator to make appropriate arrangements for use and maintenance.

#### § 3802.4-3 Multiple-use conflicts.

In the event that uses under any lease, license, permit, or other authorization pursuant to the provisions of any other law, shall conflict, interfere with, or endanger operations in approved plans or otherwise authorized by these regulations, the conflicts shall be reconciled, as much as practicable, by the authorized officer.

#### § 3802.4-4 Fire prevention and control.

The operator shall comply with all applicable Federal and State fire laws and regulations, and shall take all reasonable measures to prevent and suppress fires on the area of mining operations.

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### **§ 3802.4-5 Maintenance and public safety.**

During all operations, the operator shall maintain his structures, equipment, and other facilities in a safe and orderly manner. Hazardous sites or conditions resulting from operations shall be marked by signs, fenced, or otherwise identified to protect the public in accordance with applicable Federal and State laws and regulations.

### **§ 3802.4-6 Inspection.**

The authorized officer shall periodically inspect operations to determine if the operator is complying with these regulations and the approved plan of operations, and the operator shall permit access to the authorized officer for this purpose.

### **§ 3802.4-7 Notice of suspension of operations.**

(a) Except for seasonal suspension, the operator shall notify the authorized officer of any suspension of operations within 30 days after such suspension. This notice shall include:

(1) Verification of intent to maintain structures, equipment, and other facilities, and

(2) The expected reopening date.

(b) The operator shall maintain the operating site, structure, and other facilities in a safe and environmentally acceptable condition during nonoperating periods.

(c) The name and address of the operator shall be clearly posted and maintained in a prominent place at the entrance to the area of mining operations during periods of nonoperation.

### **§ 3802.4-8 Cessation of operations.**

The operator shall, within 1 year following cessation of operations, remove all structures, equipment, and other facilities and reclaim the site of operations, unless variances are agreed to in writing by the authorized officer. Additional time may be granted by the authorized officer upon a show of good cause by the operator.

### **§ 3802.5 Appeals.**

(a) Any party adversely affected by a decision of the authorized officer or the State Director made pursuant to the provisions of this subpart shall have a

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right of appeal to the Board of Land Appeals, Office of Hearings and Appeals, pursuant to part 4 of this title.

(b) In any case involving lands under the jurisdiction of any agency other than the Department of the Interior, or an office of the Department of the Interior other than the Bureau of Land Management, the office rendering a decision shall designate the authorized officer of such agency as an adverse party on whom a copy of any notice of appeal and any statement of reasons, written arguments, or brief must be served.

### **§ 3802.6 Public availability of information.**

(a) All data and information concerning Federal and Indian minerals submitted under this subpart 3802 are subject to part 2 of this title. Part 2 of this title includes the regulations of the Department of the Interior covering the public disclosure of data and information contained in Department of the Interior records. Certain mineral information not protected from public disclosure under part 2 may of this title be made available for inspection without a Freedom of Information Act (5 U.S.C. 552) request.

(b) When you submit data and information under this subpart 3802 that you believe to be exempt from disclosure to the public, you must clearly mark each page that you believe includes confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

[63 FR 52954, Oct. 1, 1998]

## **Subpart 3809—Surface Management**

AUTHORITY: 16 U.S.C. 1280; 30 U.S.C. 22; 30 U.S.C. 612; 43 U.S.C. 1201; and 43 U.S.C. 1732, 1733, 1740, 1781, and 1782.

SOURCE: 65 FR 70112, Nov. 21, 2000, unless otherwise noted.

### **GENERAL INFORMATION**

#### **§ 3809.1 What are the purposes of this subpart?**

The purposes of this subpart are to:

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(a) Prevent unnecessary or undue degradation of public lands by operations authorized by the mining laws. Anyone intending to develop mineral resources on the public lands must prevent unnecessary or undue degradation of the land and reclaim disturbed areas. This subpart establishes procedures and standards to ensure that operators and mining claimants meet this responsibility; and

(b) Provide for maximum possible coordination with appropriate State agencies to avoid duplication and to ensure that operators prevent unnecessary or undue degradation of public lands.

### § 3809.2 What is the scope of this subpart?

(a) This subpart applies to all operations authorized by the mining laws on public lands where the mineral interest is reserved to the United States, including Stock Raising Homestead lands as provided in § 3809.31(d) and (e). When public lands are sold or exchanged under 43 U.S.C. 682(b) (Small Tracts Act), 43 U.S.C. 869 (Recreation and Public Purposes Act), 43 U.S.C. 1713 (sales) or 43 U.S.C. 1716 (exchanges), minerals reserved to the United States continue to be removed from the operation of the mining laws unless a subsequent land-use planning decision expressly restores the land to mineral entry, and BLM publishes a notice to inform the public.

(b) This subpart does not apply to lands in the National Park System, National Forest System, and the National Wildlife Refuge System; acquired lands; or lands administered by BLM that are under wilderness review, which are subject to subpart 3802 of this part.

(c) This subpart applies to all patents issued after October 21, 1976 for mining claims in the California Desert Conservation Area, except for any patent for which a right to the patent vested before that date.

(d) This subpart does not apply to private land except as provided in paragraphs (a) and (c) of this section. For purposes of analysis under the National Environmental Policy Act of 1969, BLM may collect information about private land that is near to, or may be affected

by, operations authorized under this subpart.

(e) This subpart applies to operations that involve locatable minerals, including metallic minerals; some industrial minerals, such as gypsum; and a number of other non-metallic minerals that have a unique property which gives the deposit a distinct and special value. This subpart does not apply to leasable and salable minerals. Leasable minerals, such as coal, phosphate, sodium, and potassium; and salable minerals, such as common varieties of sand, gravel, stone, and pumice, are not subject to location under the mining laws. Parts 3400, 3500 and 3600 of this title govern mining operations for leasable and salable minerals.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

### § 3809.3 What rules must I follow if State law conflicts with this subpart?

If State laws or regulations conflict with this subpart regarding operations on public lands, you must follow the requirements of this subpart. However, there is no conflict if the State law or regulation requires a higher standard of protection for public lands than this subpart.

### § 3809.5 How does BLM define certain terms used in this subpart?

As used in this subpart, the term:

*Casual use* means activities ordinarily resulting in no or negligible disturbance of the public lands or resources. For example—

(1) Casual use generally includes the collection of geochemical, rock, soil, or mineral specimens using hand tools; hand panning; or non-motorized sluicing. It may include use of small portable suction dredges. It also generally includes use of metal detectors, gold spears and other battery-operated devices for sensing the presence of minerals, and hand and battery-operated drywashers. Operators may use motorized vehicles for casual use activities provided the use is consistent with the regulations governing such use (part 8340 of this title), off-road vehicle use designations contained in BLM land-use plans, and the terms of temporary closures ordered by BLM.

(2) Casual use does not include use of mechanized earth-moving equipment, truck-mounted drilling equipment, motorized vehicles in areas when designated as closed to “off-road vehicles” as defined in §8340.0–5 of this title, chemicals, or explosives. It also does not include “occupancy” as defined in §3715.0–5 of this title or operations in areas where the cumulative effects of the activities result in more than negligible disturbance.

*Exploration* means creating surface disturbance greater than casual use that includes sampling, drilling, or developing surface or underground workings to evaluate the type, extent, quantity, or quality of mineral values present. Exploration does not include activities where material is extracted for commercial use or sale.

*Minimize* means to reduce the adverse impact of an operation to the lowest practical level. During review of operations, BLM may determine that it is practical to avoid or eliminate particular impacts.

*Mining claim* means any unpatented mining claim, millsite, or tunnel site located under the mining laws. The term also applies to those mining claims and millsites located in the California Desert Conservation Area that were patented after the enactment of the Federal Land Policy and Management Act of October 21, 1976. Mining “claimant” is defined in §3833.0–5 of this title.

*Mining laws* means the Lode Law of July 26, 1866, as amended (14 Stat. 251); the Placer Law of July 9, 1870, as amended (16 Stat. 217); and the Mining Law of May 10, 1872, as amended (17 Stat. 91); as well as all laws supplementing and amending those laws, including the Building Stone Act of August 4, 1892, as amended (27 Stat. 348); the Saline Placer Act of January 31, 1901 (31 Stat. 745); the Surface Resources Act of 1955 (30 U.S.C. 611–614); and the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 *et seq.*).

*Mitigation*, as defined in 40 CFR 1508.20, may include one or more of the following:

(1) Avoiding the impact altogether by not taking a certain action or parts of an action;

(2) Minimizing impacts by limiting the degree or magnitude of the action and its implementation;

(3) Rectifying the impact by repairing, rehabilitating, or restoring the affected environment;

(4) Reducing or eliminating the impact over time by preservation and maintenance operations during the life of the action; and

(5) Compensating for the impact by replacing, or providing substitute, resources or environments.

*Operations* means all functions, work, facilities, and activities on public lands in connection with prospecting, exploration, discovery and assessment work, development, extraction, and processing of mineral deposits locatable under the mining laws; reclamation of disturbed areas; and all other reasonably incident uses, whether on a mining claim or not, including the construction of roads, transmission lines, pipelines, and other means of access across public lands for support facilities.

*Operator* means a person conducting or proposing to conduct operations.

*Person* means any individual, firm, corporation, association, partnership, trust, consortium, joint venture, or any other entity conducting operations on public lands.

*Project area* means the area of land upon which the operator conducts operations, including the area required for construction or maintenance of roads, transmission lines, pipelines, or other means of access by the operator.

*Public lands*, as defined in 43 U.S.C. 1702, means any land and interest in land owned by the United States within the several States and administered by the Secretary of the Interior through the BLM, without regard to how the United States acquired ownership, except—

(1) Lands located on the Outer Continental Shelf; and

(2) Lands held for the benefit of Indians, Aleuts, and Eskimos.

*Reclamation* means taking measures required by this subpart following disturbance of public lands caused by operations to meet applicable performance standards and achieve conditions required by BLM at the conclusion of

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operations. For a definition of “reclamation” applicable to operations conducted under the mining laws on Stock Raising Homestead Act lands, see part 3810, subpart 3814 of this title. Components of reclamation include, where applicable:

- (1) Isolation, control, or removal of acid-forming, toxic, or deleterious substances;
- (2) Regrading and reshaping to conform with adjacent landforms, facilitate revegetation, control drainage, and minimize erosion;
- (3) Rehabilitation of fisheries or wildlife habitat;
- (4) Placement of growth medium and establishment of self-sustaining revegetation;
- (5) Removal or stabilization of buildings, structures, or other support facilities;
- (6) Plugging of drill holes and closure of underground workings; and
- (7) Providing for post-mining monitoring, maintenance, or treatment.

*Riparian area* is a form of wetland transition between permanently saturated wetlands and upland areas. These areas exhibit vegetation or physical characteristics reflective of permanent surface or subsurface water influence. Typical riparian areas include lands along, adjacent to, or contiguous with perennially and intermittently flowing rivers and streams, glacial potholes, and the shores of lakes and reservoirs with stable water levels. Excluded are areas such as ephemeral streams or washes that do not exhibit the presence of vegetation dependent upon free water in the soil.

*Tribe* means, and *Tribal* refers to, a Federally recognized Indian tribe.

*Unnecessary or undue degradation* means conditions, activities, or practices that:

- (1) Fail to comply with one or more of the following: the performance standards in § 3809.420, the terms and conditions of an approved plan of operations, operations described in a complete notice, and other Federal and state laws related to environmental protection and protection of cultural resources;
- (2) Are not “reasonably incident” to prospecting, mining, or processing op-

erations as defined in § 3715. 0–5 of this chapter; or

- (3) Fail to attain a stated level of protection or reclamation required by specific laws in areas such as the California Desert Conservation Area, Wild and Scenic Rivers, BLM-administered portions of the National Wilderness System, and BLM-administered National Monuments and National Conservation Areas.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

### § 3809.10 How does BLM classify operations?

BLM classifies operations as—

- (a) Casual use, for which an operator need not notify BLM. (You must reclaim any casual-use disturbance that you create. If your operations do not qualify as casual use, you must submit a notice or plan of operations, whichever is applicable. See §§ 3809.11 and 3809.21.);
- (b) Notice-level operations, for which an operator must submit a notice (except for certain suction-dredging operations covered by § 3809.31(b)); and
- (c) Plan-level operations, for which an operator must submit a plan of operations and obtain BLM’s approval.

### § 3809.11 When do I have to submit a plan of operations?

- (a) You must submit a plan of operations and obtain BLM’s approval before beginning operations greater than casual use, except as described in § 3809.21. Also see §§ 3809.31 and 3809.400 through 3809.434.
- (b) You must submit a plan of operations for any bulk sampling in which you will remove 1,000 tons or more of presumed ore for testing.
- (c) You must submit a plan of operations for any operations causing surface disturbance greater than casual use in the following special status areas where § 3809.21 does not apply:
  - (1) Lands in the California Desert Conservation Area (CDCA) designated by the CDCA plan as “controlled” or “limited” use areas;
  - (2) Areas in the National Wild and Scenic Rivers System, and areas designated for potential addition to the system;

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(3) Designated Areas of Critical Environmental Concern;

(4) Areas designated as part of the National Wilderness Preservation System and administered by BLM;

(5) Areas designated as “closed” to off-road vehicle use, as defined in § 8340.0-5 of this title;

(6) Any lands or waters known to contain Federally proposed or listed threatened or endangered species or their proposed or designated critical habitat, unless BLM allows for other action under a formal land-use plan or threatened or endangered species recovery plan; and

(7) National Monuments and National Conservation Areas administered by BLM.

### **§ 3809.21 When do I have to submit a notice?**

(a) You must submit a complete notice of your operations 15 calendar days before you commence exploration causing surface disturbance of 5 acres or less of public lands on which reclamation has not been completed. See § 3809.301 for information on what you must include in your notice.

(b) You must not segment a project area by filing a series of notices for the purpose of avoiding filing a plan of operations. See §§ 3809.300 through 3809.336 for regulations applicable to notice-level operations.

### **§ 3809.31 Are there any special situations that affect what submittals I must make before I conduct operations?**

(a) Where the cumulative effects of casual use by individuals or groups have resulted in, or are reasonably expected to result in, more than negligible disturbance, the State Director may establish specific areas as he/she deems necessary where any individual or group intending to conduct activities under the mining laws must contact BLM 15 calendar days before beginning activities to determine whether the individual or group must submit a notice or plan of operations. (See § 3809.300 through 3809.336 and § 3809.400 through 3809.434.) BLM will notify the public via publication in the FEDERAL REGISTER of the boundaries of such specific areas, as well as through posting

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in each local BLM office having jurisdiction over the lands.

(b) *Suction dredges.* (1) If your operations involve the use of a suction dredge, the State requires an authorization for its use, and BLM and the State have an agreement under § 3809.200 addressing suction dredging, then you need not submit to BLM a notice or plan of operations, unless otherwise provided in the agreement between BLM and the State.

(2) For all uses of a suction dredge not covered by paragraph (b)(1) of this section, you must contact BLM before beginning such use to determine whether you need to submit a notice or a plan to BLM, or whether your activities constitute casual use. If your proposed suction dredging is located within any lands or waters known to contain Federally proposed or listed threatened or endangered species or their proposed or designated critical habitat, regardless of the level of disturbance, you must not begin operations until BLM completes consultation the Endangered Species Act requires.

(c) If your operations require you to occupy or use a site for activities “reasonably incident” to mining, as defined in § 3715.0-5 of this title, whether you are operating under a notice or a plan of operations, you must also comply with part 3710, subpart 3715, of this title.

(d) If your operations are located on lands patented under the Stock Raising Homestead Act and you do not have the written consent of the surface owner, then you must submit a plan of operations and obtain BLM’s approval. Where you have surface-owner consent, you do not need a notice or a plan of operations under this subpart. See part 3810, subpart 3814, of this title.

(e) For other than Stock Raising Homestead Act lands, if your proposed operations are located on lands conveyed by the United States which contain minerals reserved to the United States, then you must submit a plan of operations under § 3809.11 and obtain BLM’s approval or a notice under § 3809.21.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

**§ 3809.100 What special provisions apply to operations on segregated or withdrawn lands?**

(a) *Mineral examination report.* After the date on which the lands are withdrawn from appropriation under the mining laws, BLM will not approve a plan of operations or allow notice-level operations to proceed until BLM has prepared a mineral examination report to determine whether the mining claim was valid before the withdrawal, and whether it remains valid. BLM may require preparation of a mineral examination report before approving a plan of operations or allowing notice-level operations to proceed on segregated lands. If the report concludes that the mining claim is invalid, BLM will not approve operations or allow notice-level operations on the mining claim. BLM will also promptly initiate contest proceedings.

(b) *Allowable operations.* If BLM has not completed the mineral examination report under paragraph (a) of this section, if the mineral examination report for proposed operations concludes that a mining claim is invalid, or if there is a pending contest proceeding for the mining claim,

(1) BLM may—

(i) Approve a plan of operations for the disputed mining claim proposing operations that are limited to taking samples to confirm or corroborate mineral exposures that are physically disclosed and existing on the mining claim before the segregation or withdrawal date, whichever is earlier; and

(ii) Approve a plan of operations for the operator to perform the minimum necessary annual assessment work under § 3851.1 of this title; or

(2) A person may only conduct exploration under a notice that is limited to taking samples to confirm or corroborate mineral exposures that are physically disclosed and existing on the mining claim before the segregation or withdrawal date, whichever is earlier.

(c) *Time limits.* While BLM prepares a mineral examination report under paragraph (a) of this section, it may suspend the time limit for responding to a notice or acting on a plan of operations. See §§ 3809.311 and 3809.411, respectively.

(d) *Final decision.* If a final departmental decision declares a mining claim to be null and void, the operator must cease all operations, except required reclamation.

**§ 3809.101 What special provisions apply to minerals that may be common variety minerals, such as sand, gravel, and building stone?**

(a) *Mineral examination report.* On mining claims located on or after July 23, 1955, you must not initiate operations for minerals that may be “common variety” minerals, as defined in § 3711.1(b) of this title, until BLM has prepared a mineral examination report, except as provided in paragraph (b) of this section.

(b) *Interim authorization.* Until the mineral examination report described in paragraph (a) of this section is prepared, BLM will allow notice-level operations or approve a plan of operations for the disputed mining claim for—

(1) Operations limited to taking samples to confirm or corroborate mineral exposures that are physically disclosed and existing on the mining claim;

(2) Performance of the minimum necessary annual assessment work under § 3851.1 of this title; or

(3) Operations to remove possible common variety minerals if you establish an escrow account in a form acceptable to BLM. You must make regular payments to the escrow account for the appraised value of possible common variety minerals removed under a payment schedule approved by BLM. The funds in the escrow account must not be disbursed to the operator or to the U.S. Treasury until a final determination of whether the mineral is a common variety and therefore salable under part 3600 of this title.

(c) *Determination of common variety.* If the mineral examination report under paragraph (a) of this section concludes that the minerals are common variety minerals, you may either relinquish your mining claim(s) or BLM will initiate contest proceedings. Upon relinquishment or final departmental determination that the mining claim(s) is null and void, you must promptly close and reclaim your operations unless you

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are authorized to proceed under parts 3600 and 3610 of this title.

(d) *Disposal*. BLM may dispose of common variety minerals from unpatented mining claims in accordance with the provisions of § 3601.14 of this chapter.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 58910, Nov. 23, 2001]

### **§ 3809.111 Will BLM disclose to the public the information I submit under this subpart?**

Part 2 of this title applies to all information and data you submit under this subpart. If you submit information or data under this subpart that you believe is exempt from disclosure, you must mark each page clearly "CONFIDENTIAL INFORMATION." You must also separate it from other materials you submit to BLM. BLM will keep confidential information or data marked in this manner to the extent required by part 2 of this title. If you do not mark the information as confidential, BLM, without notifying you, may disclose the information to the public to the full extent allowed under part 2 of this title.

### **§ 3809.115 Can BLM collect information under this subpart?**

Yes, the Office of Management and Budget has approved the collections of information contained in this subpart under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1004-0194. BLM will use this information to regulate and monitor mining and exploration operations on public lands.

### **§ 3809.116 As a mining claimant or operator, what are my responsibilities under this subpart for my project area?**

(a) Mining claimants and operators (if other than the mining claimant) are liable for obligations under this subpart that accrue while they hold their interests.

(b) Relinquishment, forfeiture, or abandonment of a mining claim does not relieve a mining claimant's or operator's responsibility under this subpart for obligations that accrued or conditions that were created while the mining claimant or operator was responsible for operations conducted on

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that mining claim or in the project area.

(c) Transfer of a mining claim or operation does not relieve a mining claimant's or operator's responsibility under this subpart for obligations that accrued or conditions that were created while the mining claimant or operator was responsible for operations conducted on that mining claim or in the project area until—

(1) BLM receives documentation that a transferee accepts responsibility for the transferor's previously accrued obligations, and

(2) BLM accepts an adequate replacement financial guarantee adequate to cover such previously accrued obligations and the transferee's new obligations.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

## FEDERAL/STATE AGREEMENTS

### **§ 3809.200 What kinds of agreements may BLM and a State make under this subpart?**

To prevent unnecessary administrative delay and to avoid duplication of administration and enforcement, BLM and a State may make the following kinds of agreements:

(a) An agreement to provide for a joint Federal/State program; and

(b) An agreement under § 3809.202 which provides that, in place of BLM administration, BLM defers to State administration of some or all of the requirements of this subpart subject to the limitations in § 3809.203.

### **§ 3809.201 What should these agreements address?**

(a) The agreements should provide for maximum possible coordination with the State to avoid duplication and to ensure that operators prevent unnecessary or undue degradation of public lands. Agreements should cover any or all sections of this subpart and should consider, at a minimum, common approaches to review of plans of operations, including effective cooperation regarding the National Environmental Policy Act; performance standards; interim management of temporary closure; financial guarantees; inspections; and enforcement actions,

including referrals to enforcement authorities. BLM and the State should also include provisions for the regular review or audit of these agreements.

(b) To satisfy the requirements of § 3809.31(b), if BLM and the State elect to address suction dredge activities in the agreement, the agreement must require a State to notify BLM of each application to conduct suction dredge activities within 15 calendar days of receipt of the application by the State. BLM will inform the State whether Federally proposed or listed threatened or endangered species or their proposed or designated critical habitat may be affected by the proposed activities and any necessary mitigating measures. Operations must not begin until BLM completes consultation or conferencing under the Endangered Species Act.

**§ 3809.202 Under what conditions will BLM defer to State regulation of operations?**

(a) *State request.* A State may request BLM enter into an agreement for State regulation of operations on public lands in place of BLM administration of some or all of the requirements of this subpart. The State must send the request to the BLM State Director with jurisdiction over public lands in the State.

(b) *BLM review.* (1) When the State Director receives the State's request, he/she will notify the public and provide an opportunity for comment. The State Director will then review the request and determine whether the State's requirements are consistent with the requirements of this subpart, and whether the State has necessary legal authorities, resources, and funding for an agreement. The State requirements may be contained in laws, regulations, guidelines, policy manuals, and demonstrated permitting practices.

(2) For the purposes of this subpart, BLM will determine consistency with the requirements of this subpart by comparing this subpart and State standards on a provision-by-provision basis to determine—

(i) Whether non-numerical State standards are functionally equivalent to BLM counterparts; and

(ii) Whether numerical State standards are the same as corresponding numerical BLM standards, except that State review and approval time frames do not have to be the same as the corresponding Federal time frames.

(3) A State environmental protection standard that exceeds a corresponding Federal standard is consistent with the requirements of this subpart.

(c) *State Director decision.* The BLM State Director will notify the State in writing of his/her decision regarding the State's request. The State Director will address whether the State requirements are consistent with the requirements of this subpart, and whether the State has necessary legal authorities, resources, and funding to implement any agreement. If BLM determines that the State's requirements are consistent with the requirements of this subpart and the State has the necessary legal authorities, resources, and funding, BLM must enter into an agreement with the State so that the State will regulate some or all of the operations on public lands, as described in the State request.

(d) *Appeal of State Director decision.* The BLM State Director's decision will be a final decision of BLM and may be appealed to the Assistant Secretary for Land and Minerals Management, but not to the Department of the Interior Office of Hearings and Appeals. The items you should include in the appeal are the same as the items you must include under § 3809.802.

[65 FR 70112, Nov. 21, 2000, as amended at 68 FR 32656, June 2, 2003]

**§ 3809.203 What are the limitations on BLM deferral to State regulation of operations?**

Any agreement between BLM and a State in which BLM defers to State regulation of some or all operations on public lands is subject to the following limitations:

(a) *Plans of Operations.* BLM must concur with each State decision approving a plan of operations to assure compliance with this subpart, and BLM retains responsibility for compliance with the National Environmental Policy Act (NEPA). The State and BLM may decide who will be the lead agency

#### § 3809.204

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in the plan review process, including preparation of NEPA documents.

(b) *Federal land-use planning and other Federal laws.* BLM will continue to be responsible for all land-use planning on public lands and for implementing other Federal laws relating to the public lands for which BLM is responsible.

(c) *Federal enforcement.* BLM may take any authorized action to enforce the requirements of this subpart or any term, condition, or limitation of a notice or an approved plan of operations. BLM may take this action regardless of the nature of its agreement with a State, or actions taken by a State.

(d) *Financial guarantee.* The amount of the financial guarantee must be calculated based on the completion of both Federal and State reclamation requirements, but may be held as one instrument. If the financial guarantee is held as one instrument, it must be redeemable by both the Secretary and the State. BLM must concur in the approval, release, or forfeiture of a financial guarantee for public lands.

(e) *State performance.* If BLM determines that a State is not in compliance with all or part of its Federal/State agreement, BLM will notify the State and provide a reasonable time for the State to comply.

(f) *Termination.* (1) If a State does not comply after being notified under paragraph (e) of this section, BLM will take appropriate action, which may include termination of all or part of the agreement.

(2) A State may terminate its agreement by notifying BLM 60 calendar days in advance.

#### § 3809.204 Does this subpart cancel an existing agreement between BLM and a State?

(a) No, this subpart doesn't cancel a Federal/State agreement or memorandum of understanding in effect on January 20, 2001. A Federal/State agreement or memorandum of understanding will continue while BLM and the State perform a review to determine whether revisions are required under this subpart. BLM and the State must complete the review and make necessary revisions no later than one year from January 20, 2001.

(b) The BLM State Director may extend the review period described in paragraph (a) of this section for one more year upon the written request of the Governor of the State or the delegated representative of the Governor, and if necessary, for a third year upon another written request. The existing agreement or memorandum of understanding terminates no later than one year after January 20, 2001 if this review and any necessary revision does not occur, unless extended under this paragraph.

(c) This subpart applies during the review period described in paragraphs (a) and (b) of this section. Where a portion of a Federal/State agreement or memorandum of understanding existing on January 20, 2001 is inconsistent with this subpart, that portion continues in effect until the agreement or memorandum of understanding is revised under this subpart or terminated.

OPERATIONS CONDUCTED UNDER NOTICES

#### § 3809.300 Does this subpart apply to my existing notice-level operations?

To see how this subpart applies to your operations conducted under a notice and existing on January 20, 2001, follow this table:

**Bureau of Land Management, Interior**

**§ 3809.301**

If BLM has received your complete notice before January 20, 2001—	Then—
(a) You are the operator identified in the notice on file with BLM on January 20, 2001.	You may conduct operations for 2 years after January 20, 2001 under the terms of your existing notice and the regulations in effect immediately before that date. (See 43 CFR parts 1000-end, revised as of Oct. 1, 1999.) After 2 years, you may extend your notice under §3809.333. BLM may require a modification under §3809.331(a)(1). See §3809.503 for financial guarantee requirements applicable to notices.
(b) You are a new operator, that is, you were not the operator identified in the notice on file with BLM on January 20, 2001.	The provisions of this subpart, including §3809.320, govern your operations for 2 years after January 20, 2001, unless you extend your notice under §3809.333.
(c) You later modify your notice .....	<p>(1) You may conduct operations on the original acreage for 2 years after January 20, 2001 under the terms of your existing notice and the regulations in effect immediately before that date (See 43 CFR parts 1000-end, revised as of Oct. 1, 2000.) After 2 years, you may extend your notice under §3809.333. BLM may require a modification under §3809.331(a)(1). See §3809.503(b) for financial guarantee requirements applicable to notices.</p> <p>(2) Your operations on any additional acreage come under the provisions of this subpart, including §§3809.11 and 3809.21, and may require approval of a plan of operations before the additional surface disturbance may.</p>
(d) Your notice has expired .....	You may not conduct operations under an expired notice. You must promptly submit either a new notice under §3809.301 or a plan of operations under §3809.401, whichever is applicable, or immediately begin to reclaim your project area. See §§3809.11 and 3809.21.

**§ 3809.301 Where do I file my notice and what information must I include in it?**

(a) If you qualify under §3809.21, you must file your notice with the local BLM office with jurisdiction over the lands involved. BLM does not require that the notice be on a particular form.

(b) To be complete, your notice must include the following information:

(1) *Operator Information.* The name, mailing address, phone number, taxpayer identification number of the operator(s), and the BLM serial number(s) of any unpatented mining claim(s) where the disturbance would

## § 3809.311

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occur. If the operator is a corporation, you must identify one individual as the point of contact;

(2) *Activity Description, Map, and Schedule of Activities.* A description of the proposed activity with a level of detail appropriate to the type, size, and location of the activity. The description must include the following:

(i) The measures that you will take to prevent unnecessary or undue degradation during operations;

(ii) A map showing the location of your project area in sufficient detail for BLM to be able to find it and the location of access routes you intend to use, improve, or construct;

(iii) A description of the type of equipment you intend to use; and

(iv) A schedule of activities, including the date when you expect to begin operations and the date you expect to complete reclamation;

(3) *Reclamation Plan.* A description of how you will complete reclamation to the standards described in § 3809.420; and

(4) *Reclamation cost estimate.* An estimate of the cost to fully reclaim your operations as required by § 3809.552.

(c) BLM may require you to provide additional information, if necessary to ensure that your operations will comply with this subpart.

(d) You must notify BLM in writing within 30 calendar days of any change of operator or corporate point of contact, or of the mailing address of the operator or corporate point of contact.

### § 3809.311 What action does BLM take when it receives my notice?

(a) Upon receipt of your notice, BLM will review it within 15 calendar days to see if it is complete under § 3809.301.

(b) If your notice is incomplete, BLM will inform you in writing of the additional information you must submit. BLM may also take the actions described in § 3809.313.

(c) BLM will review your additional information within 15 calendar days to ensure it is complete. BLM will repeat this process until your notice is complete, or until we determine that you may not conduct operations because of your inability to prevent unnecessary or undue degradation.

### § 3809.312 When may I begin operations after filing a complete notice?

(a) If BLM does not take any of the actions described in § 3809.313, you may begin operations no sooner than 15 calendar days after the appropriate BLM office receives your complete notice. BLM may send you an acknowledgement that indicates the date we received your notice. If you don't receive an acknowledgement or have any doubt about the date we received your notice, contact the office to which you sent the notice. This subpart does not require BLM to approve your notice or inform you that your notice is complete.

(b) If BLM completes our review sooner than 15 calendar days after receiving your complete notice, we may notify you that you may begin operations.

(c) You must provide to BLM a financial guarantee that meets the requirements of this subpart before beginning operations.

(d) Your operations may be subject to BLM approval under part 3710, subpart 3715, of this title relating to use or occupancy of unpatented mining claims.

### § 3809.313 Under what circumstances may I not begin operations 15 calendar days after filing my notice?

To see when you may not begin operations 15 calendar days after filing your notice, follow this table:

If BLM reviews your notice and, within 15 calendar days—	Then—
(a) Notifies you that BLM needs additional time, not to exceed 15 calendar days, to complete its review.	You must not begin operations until the additional review time period ends.

If BLM reviews your notice and, within 15 calendar days—	Then—
(b) Notifies you that you must modify your notice to prevent unnecessary or undue degradation.	You must not begin operations until you modify your notice to ensure that your operations prevent unnecessary or undue degradation.
(c) Requires you to consult with BLM about the location of existing or proposed access routes.	You must not begin operations until you consult with BLM and satisfy BLM's concerns about access.
(d) Determines that an on-site visit is necessary.	You must not begin operations until BLM visits the site, and you satisfy any concerns arising from the visit. BLM will notify you if we will not conduct the site visit within 15 calendar days of determining that a visit is necessary, including the reason(s) for the delay.
(e) BLM determines you don't qualify under § 3809.11 as a notice-level operation.	You must file a plan of operations before beginning operations. See §§ 3809.400 through 3809.420.

**§ 3809.320 Which performance standards apply to my notice-level operations?**

Your notice-level operations must meet all applicable performance standards of § 3809.420.

**§ 3809.330 May I modify my notice?**

(a) Yes, you may submit a notice modification at any time during operations under a notice.

(b) BLM will review your notice modification the same way it reviewed your initial notice under §§ 3809.311 and 3809.313.

**§ 3809.331 Under what conditions must I modify my notice?**

(a) You must modify your notice—

(1) If BLM requires you to do so to prevent unnecessary or undue degradation; or

(2) If you plan to make material changes to your operations. Material changes are changes that disturb areas not described in the existing notice; change your reclamation plan; or result in impacts of a different kind, degree, or extent than those described in the existing notice.

(b) You must submit your notice modification 15 calendar days before

making any material changes. If BLM determines your notice modification is complete before the 15-day period has elapsed, BLM may notify you to proceed. When BLM requires you to modify your notice, we may also notify you to proceed before the 15-day period has elapsed to prevent unnecessary or undue degradation.

**§ 3809.332 How long does my notice remain in effect?**

If you filed your complete notice on or after January 20, 2001, it remains in effect for 2 years, unless extended under § 3809.333, or unless you notify BLM beforehand that operations have ceased and reclamation is complete. BLM will conduct an inspection to verify whether you have met your obligations, will notify you promptly in writing, and terminate your notice, if appropriate.

**§ 3809.333 May I extend my notice, and, if so, how?**

Yes, if you wish to conduct operations for 2 additional years after the expiration date of your notice, you must notify BLM in writing on or before the expiration date and meet the financial guarantee requirements of

#### **§ 3809.334**

§3809.503. You may extend your notice more than once.

#### **§ 3809.334 What if I temporarily stop conducting operations under a notice?**

(a) If you stop conducting operations for any period of time, you must—

(1) Maintain public lands within the project area, including structures, in a safe and clean condition;

(2) Take all steps necessary to prevent unnecessary or undue degradation; and

(3) Maintain an adequate financial guarantee.

(b) If the period of non-operation is likely to cause unnecessary or undue degradation, BLM, in writing, will—

(1) Require you to take all steps necessary to prevent unnecessary or undue degradation; and

(2) Require you, after an extended period of non-operation for other than seasonal operations, to remove all structures, equipment, and other facilities and reclaim the project area.

#### **§ 3809.335 What happens when my notice expires?**

(a) When your notice expires, you must—

(1) Cease operations, except reclamation; and

(2) Complete reclamation promptly according to your notice.

(b) Your reclamation obligations continue beyond the expiration or any termination of your notice until you satisfy them.

#### **§ 3809.336 What if I abandon my notice-level operations?**

(a) BLM may consider your operations to be abandoned if, for example, you leave inoperable or non-mining related equipment in the project area, remove equipment and facilities from the project area other than for purposes of completing reclamation according to your reclamation plan, do not maintain the project area, discharge local workers, or there is no sign of activity in the project area over time.

(b) If BLM determines that you abandoned your operations without completing reclamation, BLM may initiate forfeiture under §3809.595. If the amount of the financial guarantee is

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inadequate to cover the cost of reclamation, BLM may complete the reclamation, and the operator and all other responsible persons are liable for the cost of reclamation.

#### **OPERATIONS CONDUCTED UNDER PLANS OF OPERATIONS**

#### **§ 3809.400 Does this subpart apply to my existing or pending plan of operations?**

(a) You may continue to operate under the terms and conditions of a plan of operations that BLM approved before January 20, 2001. All provisions of this subpart except plan content (§3809.401) and performance standards (§§3809.415 and 3809.420) apply to such plan of operations. See §3809.505 for the applicability of financial guarantee requirements.

(b) If your unapproved plan of operations is pending on January 20, 2001, then the plan content requirements and performance standards that were in effect immediately before that date apply to your pending plan of operations. (See 43 CFR parts 1000–end, revised as of Oct. 1, 1999.) All other provisions of this subpart apply.

(c) If you want this subpart to apply to any existing or pending plan of operations, where not otherwise required, you may choose to have this subpart apply.

#### **§ 3809.401 Where do I file my plan of operations and what information must I include with it?**

(a) If you are required to file a plan of operations under §3809.11, you must file it with the local BLM field office with jurisdiction over the lands involved. BLM does not require that the plan be on a particular form. Your plan of operations must demonstrate that the proposed operations would not result in unnecessary or undue degradation of public lands.

(b) Your plan of operations must contain the following information and describe the proposed operations at a level of detail sufficient for BLM to determine that the plan of operations prevents unnecessary or undue degradation:

(1) *Operator Information.* The name, mailing address, phone number, taxpayer identification number of the operator(s), and the BLM serial number(s) of any unpatented mining claim(s) where disturbance would occur. If the operator is a corporation, you must identify one individual as the point of contact. You must notify BLM in writing within 30 calendar days of any change of operator or corporate point of contact or in the mailing address of the operator or corporate point of contact;

(2) *Description of Operations.* A description of the equipment, devices, or practices you propose to use during operations including, where applicable—

(i) Maps of the project area at an appropriate scale showing the location of exploration activities, drill sites, mining activities, processing facilities, waste rock and tailing disposal areas, support facilities, structures, buildings, and access routes;

(ii) Preliminary or conceptual designs, cross sections, and operating plans for mining areas, processing facilities, and waste rock and tailing disposal facilities;

(iii) Water management plans;

(iv) Rock characterization and handling plans;

(v) Quality assurance plans;

(vi) Spill contingency plans;

(vii) A general schedule of operations from start through closure; and

(viii) Plans for all access roads, water supply pipelines, and power or utility services;

(3) *Reclamation Plan.* A plan for reclamation to meet the standards in § 3809.420, with a description of the equipment, devices, or practices you propose to use including, where applicable, plans for—

(i) Drill-hole plugging;

(ii) Regrading and reshaping;

(iii) Mine reclamation, including information on the feasibility of pit backfilling that details economic, environmental, and safety factors;

(iv) Riparian mitigation;

(v) Wildlife habitat rehabilitation;

(vi) Topsoil handling;

(vii) Revegetation;

(viii) Isolation and control of acid-forming, toxic, or deleterious materials;

(ix) Removal or stabilization of buildings, structures and support facilities; and

(x) Post-closure management;

(4) *Monitoring Plan.* A proposed plan for monitoring the effect of your operations. You must design monitoring plans to meet the following objectives: To demonstrate compliance with the approved plan of operations and other Federal or State environmental laws and regulations, to provide early detection of potential problems, and to supply information that will assist in directing corrective actions should they become necessary. Where applicable, you must include in monitoring plans details on type and location of monitoring devices, sampling parameters and frequency, analytical methods, reporting procedures, and procedures to respond to adverse monitoring results. Monitoring plans may incorporate existing State or other Federal monitoring requirements to avoid duplication. Examples of monitoring programs which may be necessary include surface- and ground-water quality and quantity, air quality, revegetation, stability, noise levels, and wildlife mortality; and

(5) *Interim management plan.* A plan to manage the project area during periods of temporary closure (including periods of seasonal closure) to prevent unnecessary or undue degradation. The interim management plan must include, where applicable, the following:

(i) Measures to stabilize excavations and workings;

(ii) Measures to isolate or control toxic or deleterious materials (See also the requirements in § 3809.420(c)(12)(vii).);

(iii) Provisions for the storage or removal of equipment, supplies and structures;

(iv) Measures to maintain the project area in a safe and clean condition;

(v) Plans for monitoring site conditions during periods of non-operation; and

(vi) A schedule of anticipated periods of temporary closure during which you would implement the interim management plan, including provisions for notifying BLM of unplanned or extended temporary closures.

(c) In addition to the requirements of paragraph (b) of this section, BLM may require you to supply—

(1) Operational and baseline environmental information for BLM to analyze potential environmental impacts as required by the National Environmental Policy Act and to determine if your plan of operations will prevent unnecessary or undue degradation. This could include information on public and non-public lands needed to characterize the geology, paleontological resources, cave resources, hydrology, soils, vegetation, wildlife, air quality, cultural resources, and socioeconomic conditions in and around the project area, as well as information that may require you to conduct static and kinetic testing to characterize the potential for your operations to produce acid drainage or other leachate. BLM is available to advise you on the exact type of information and level of detail needed to meet these requirements; and

(2) Other information, if necessary to ensure that your operations will comply with this subpart.

(d) *Reclamation cost estimate.* At a time specified by BLM, you must submit an estimate of the cost to fully reclaim your operations as required by § 3809.552. BLM will review your reclamation cost estimate and notify you of any deficiencies or additional information that must be submitted in order to determine a final reclamation cost. BLM will notify you when we have determined the final amount for which you must provide financial assurance.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

**§ 3809.411 What action will BLM take when it receives my plan of operations?**

(a) BLM will review your plan of operations within 30 calendar days and will notify you that—

(1) Your plan of operations is complete, that is, it meets the content requirements of § 3809.401(b);

(2) Your plan does not contain a complete description of the proposed operations under § 3809.401(b). BLM will identify deficiencies that you must address before BLM can continue proc-

essing your plan of operations. If necessary, BLM may repeat this process until your plan of operations is complete; or

(3) The description of the proposed operations is complete, but BLM cannot approve the plan until certain additional steps are completed, including one or more of the following:

(i) You collect adequate baseline data;

(ii) BLM completes the environmental review required under the National Environmental Policy Act;

(iii) BLM completes any consultation required under the National Historic Preservation Act, the Endangered Species Act, or the Magnuson-Stevens Fishery Conservation and Management Act;

(iv) BLM or the Department of the Interior completes other Federal responsibilities, such as Native American consultation;

(v) BLM conducts an on-site visit;

(vi) BLM completes review of public comments on the plan of operations;

(vii) For public lands where BLM does not have responsibility for managing the surface, BLM consults with the surface-managing agency;

(viii) In cases where the surface is owned by a non-Federal entity, BLM consults with the surface owner; and

(ix) BLM completes consultation with the State to ensure your operations will be consistent with State water quality requirements.

(b) Pending final approval of your plan of operations, BLM may approve any operations that may be necessary for timely compliance with requirements of Federal and State laws, subject to any terms and conditions that may be needed to prevent unnecessary or undue degradation.

(c) Following receipt of your complete plan of operations and before BLM acts on it, we will publish a notice of the availability of the plan in either a local newspaper of general circulation or a NEPA document and will accept public comment for at least 30 calendar days on your plan of operations.

(d) Upon completion of the review of your plan of operations, including analysis under NEPA and public comment, BLM will notify you that—

## Bureau of Land Management, Interior

## § 3809.420

(1) BLM approves your plan of operations as submitted (See part 3810, subpart 3814 of this title for specific plan-related requirements applicable to operations on Stock Raising Homestead Act lands.);

(2) BLM approves your plan of operations subject to changes or conditions that are necessary to meet the performance standards of § 3809.420 and to prevent unnecessary or undue degradation. BLM may require you to incorporate into your plan of operations other agency permits, final approved engineering designs and plans, or other conditions of approval from the review of the plan of operations filed under § 3809.401(b); or

(3) BLM disapproves, or is withholding approval of your plan of operations because the plan:

(i) Does not meet the applicable content requirements of § 3809.401;

(ii) Proposes operations that are in an area segregated or withdrawn from the operation of the mining laws, unless the requirements of § 3809.100 are met; or

(iii) Proposes operations that would result in unnecessary or undue degradation of public lands.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54860, Oct. 30, 2001]

### § 3809.412 When may I operate under a plan of operations?

You must not begin operations until BLM approves your plan of operations and you provide the financial guarantee required under § 3809.551.

### § 3809.415 How do I prevent unnecessary or undue degradation while conducting operations on public lands?

You prevent unnecessary or undue degradation while conducting operations on public lands by—

(a) Complying with § 3809.420, as applicable; the terms and conditions of your notice or approved plan of operations; and other Federal and State laws related to environmental protection and protection of cultural resources;

(b) Assuring that your operations are “reasonably incident” to prospecting, mining, or processing operations and

uses as defined in § 3715.0–5 of this title; and

(c) Attaining the stated level of protection or reclamation required by specific laws in areas such as the California Desert Conservation Area, Wild and Scenic Rivers, BLM-administered portions of the National Wilderness System, and BLM-administered National Monuments and National Conservation Areas.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54861, Oct. 30, 2001]

### § 3809.420 What performance standards apply to my notice or plan of operations?

The following performance standards apply to your notice or plan of operations:

(a) *General performance standards*—(1) *Technology and practices*. You must use equipment, devices, and practices that will meet the performance standards of this subpart.

(2) *Sequence of operations*. You must avoid unnecessary impacts and facilitate reclamation by following a reasonable and customary mineral exploration, development, mining and reclamation sequence.

(3) *Land-use plans*. Consistent with the mining laws, your operations and post-mining land use must comply with the applicable BLM land-use plans and activity plans, and with coastal zone management plans under 16 U.S.C. 1451, as appropriate.

(4) *Mitigation*. You must take mitigation measures specified by BLM to protect public lands.

(5) *Concurrent reclamation*. You must initiate and complete reclamation at the earliest economically and technically feasible time on those portions of the disturbed area that you will not disturb further.

(6) *Compliance with other laws*. You must conduct all operations in a manner that complies with all pertinent Federal and state laws.

(b) *Specific standards*—(1) *Access routes*. Access routes shall be planned for only the minimum width needed for operations and shall follow natural contours, where practicable to minimize cut and fill. When the construction of access routes involves slopes that require cuts on the inside edge in

excess of 3 feet, the operator may be required to consult with the authorized officer concerning the most appropriate location of the access route prior to commencing operations. An operator is entitled to access to his operations consistent with provisions of the mining laws. Where a notice or a plan of operations is required, it shall specify the location of access routes for operations and other conditions necessary to prevent unnecessary or undue degradation. The authorized officer may require the operator to use existing roads to minimize the number of access routes, and, if practicable, to construct access roads within a designated transportation or utility corridor. When commercial hauling is involved and the use of an existing road is required, the authorized officer may require the operator to make appropriate arrangements for use and maintenance.

(2) *Mining wastes.* All tailings, dumps, deleterious materials or substances, and other waste produced by the operations shall be disposed of so as to prevent unnecessary or undue degradation and in accordance with applicable Federal and state Laws.

(3) *Reclamation.* (i) At the earliest feasible time, the operator shall reclaim the area disturbed, except to the extent necessary to preserve evidence of mineralization, by taking reasonable measures to prevent or control on-site and off-site damage of the Federal lands.

(ii) Reclamation shall include, but shall not be limited to:

(A) Saving of topsoil for final application after reshaping of disturbed areas have been completed;

(B) Measures to control erosion, landslides, and water runoff;

(C) Measures to isolate, remove, or control toxic materials;

(D) Reshaping the area disturbed, application of the topsoil, and revegetation of disturbed areas, where reasonably practicable; and

(E) Rehabilitation of fisheries and wildlife habitat.

(iii) When reclamation of the disturbed area has been completed, except to the extent necessary to preserve evidence of mineralization, the authorized officer shall be notified so that an inspection of the area can be made.

(4) *Air quality.* All operators shall comply with applicable Federal and state air quality standards, including the Clean Air Act (42 U.S.C. 1857 *et seq.*).

(5) *Water quality.* All operators shall comply with applicable Federal and state water quality standards, including the Federal Water Pollution Control Act, as amended (30 U.S.C. 1151 *et seq.*).

(6) *Solid wastes.* All operators shall comply with applicable Federal and state standards for the disposal and treatment of solid wastes, including regulations issued pursuant to the Solid Waste Disposal Act as amended by the Resource Conservation and Recovery Act (42 U.S.C. 6901 *et seq.*). All garbage, refuse or waste shall either be removed from the affected lands or disposed of or treated to minimize, so far as is practicable, its impact on the lands.

(7) *Fisheries, wildlife and plant habitat.* The operator shall take such action as may be needed to prevent adverse impacts to threatened or endangered species, and their habitat which may be affected by operations.

(8) *Cultural and paleontological resources.* (i) Operators shall not knowingly disturb, alter, injure, or destroy any scientifically important paleontological remains or any historical or archaeological site, structure, building or object on Federal lands.

(ii) Operators shall immediately bring to the attention of the authorized officer any cultural and/or paleontological resources that might be altered or destroyed on Federal lands by his/her operations, and shall leave such discovery intact until told to proceed by the authorized officer. The authorized officer shall evaluate the discoveries brought to his/her attention, take action to protect or remove the resource, and allow operations to proceed within 10 working days after notification to the authorized officer of such discovery.

(iii) The Federal Government shall have the responsibility and bear the cost of investigations and salvage of cultural and paleontology values discovered after a plan of operations has been approved, or where a plan is not involved.

(9) *Protection of survey monuments.* To the extent practicable, all operators shall protect all survey monuments, witness corners, reference monuments, bearing trees and line trees against unnecessary or undue destruction, obliteration or damage. If, in the course of operations, any monuments, corners, or accessories are destroyed, obliterated, or damaged by such operations, the operator shall immediately report the matter to the authorized officer. The authorized officer shall prescribe, in writing, the requirements for the restoration or reestablishment of monuments, corners, bearing and line trees.

(10) *Fire.* The operator shall comply with all applicable Federal and state fire laws and regulations, and shall take all reasonable measures to prevent and suppress fires in the area of operations.

(11) *Acid-forming, toxic, or other deleterious materials.* You must incorporate identification, handling, and placement of potentially acid-forming, toxic or other deleterious materials into your operations, facility design, reclamation, and environmental monitoring programs to minimize the formation and impacts of acidic, alkaline, metal-bearing, or other deleterious leachate, including the following:

(i) You must handle, place, or treat potentially acid-forming, toxic, or other deleterious materials in a manner that minimizes the likelihood of acid formation and toxic and other deleterious leachate generation (source control);

(ii) If you cannot prevent the formation of acid, toxic, or other deleterious drainage, you must minimize uncontrolled migration of leachate; and

(iii) You must capture and treat acid drainage, or other undesirable effluent, to the applicable standard if source controls and migration controls do not prove effective. You are responsible for any costs associated with water treatment or facility maintenance after project closure. Long-term, or post-mining, effluent capture and treatment are not acceptable substitutes for source and migration control, and you may rely on them only after all reasonable source and migration control methods have been employed.

(12) *Leaching operations and impoundments.* (i) You must design, construct, and operate all leach pads, tailings impoundments, ponds, and solution-holding facilities according to standard engineering practices to achieve and maintain stability and facilitate reclamation.

(ii) You must construct a low-permeability liner or containment system that will minimize the release of leaching solutions to the environment. You must monitor to detect potential releases of contaminants from heaps, process ponds, tailings impoundments, and other structures and remediate environmental impacts if leakage occurs.

(iii) You must design, construct, and operate cyanide or other leaching facilities and impoundments to contain precipitation from the local 100-year, 24-hour storm event in addition to the maximum process solution inventory. Your design must also include allowances for snowmelt events and draindown from heaps during power outages in the design.

(iv) You must construct a secondary containment system around vats, tanks, or recovery circuits adequate to prevent the release of toxic solutions to the environment in the event of primary containment failure.

(v) You must exclude access by the public, wildlife, or livestock to solution containment and transfer structures that contain lethal levels of cyanide or other solutions.

(vi) During closure and at final reclamation, you must detoxify leaching solutions and heaps and manage tailings or other process waste to minimize impacts to the environment from contact with toxic materials or leachate. Acceptable practices to detoxify solutions and materials include natural degradation, rinsing, chemical treatment, or equally successful alternative methods. Upon completion of reclamation, all materials and discharges must meet applicable standards.

(vii) In cases of temporary or seasonal closure, you must provide adequate maintenance, monitoring, security, and financial guarantee, and BLM may require you to detoxify process solutions.

(13) *Maintenance and public safety.* During all operations, the operator

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shall maintain his or her structures, equipment, and other facilities in a safe and orderly manner. Hazardous sites or conditions resulting from operations shall be marked by signs, fenced, or otherwise identified to alert the public in accordance with applicable Federal and state laws and regulations.

[66 FR 54861, Oct. 30, 2001]

**§ 3809.421 Enforcement of performance standards.**

Failure of the operator to prevent unnecessary or undue degradation or to

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complete reclamation to the standards described in this subpart may cause the operator to be subject to enforcement as described in §§ 3809.600 through 3809.605 of this subpart.

[66 FR 54862, Oct. 30, 2001]

**§ 3809.423 How long does my plan of operations remain in effect?**

Your plan of operations remains in effect as long as you are conducting operations, unless BLM suspends or revokes your plan of operations for failure to comply with this subpart.

**§ 3809.424 What are my obligations if I stop conducting operations?**

(a) To see what you must do if you stop conducting operations, follow this table:

If—	Then—
(1) You stop conducting operations for any period of time.	(1) You must follow your approved interim management plan submitted under § 3809.401(b)(5); (ii) You must submit a modification to your interim management plan to BLM within 30 calendar days if it does not cover the circumstances of your temporary closure per § 3809.431(a); (iii) You must take all necessary actions to assure that unnecessary or undue degradation does not occur; and (iv) You must maintain an adequate financial guarantee.
(2) The period of non-operation is likely to cause unnecessary or undue degradation.	The BLM will require you to take all necessary actions to assure that unnecessary or undue degradation does not occur, including requiring you, after an extended period of non-operation for other than seasonal operations, to remove all structures, equipment, and other facilities and reclaim the project area.
(3) Your operations are inactive for 5 consecutive years.	BLM will review your operations and determine whether BLM should terminate your plan of operations and direct final reclamation and closure.

If—	Then—
(4) BLM determines that you abandoned your operations.	BLM may initiate forfeiture under § 3809.595. If the amount of the financial guarantee is inadequate to cover the costs of reclamation, BLM may complete the reclamation, and the operator and all other responsible persons are liable for the costs of such reclamation. See § 3809.336(a) for indicators of abandonment.

(b) Your reclamation and closure obligations continue until satisfied.

#### MODIFICATIONS OF PLANS OF OPERATIONS

#### § 3809.430 May I modify my plan of operations?

Yes, you may request a modification of the plan at any time during operations under an approved plan of operations.

#### § 3809.431 When must I modify my plan of operations?

You must modify your plan of operations when any of the following apply:

- (a) Before making any changes to the operations described in your approved plan of operations;
- (b) When BLM requires you to do so to prevent unnecessary or undue degradation; and
- (c) Before final closure, to address impacts from unanticipated events or conditions or newly discovered circumstances or information, including the following:

(1) Development of acid or toxic drainage;

(2) Loss of surface springs or water supplies;

(3) The need for long-term water treatment and site maintenance;

(4) Repair of reclamation failures;

(5) Plans for assuring the adequacy of containment structures and the integrity of closed waste units;

(6) Providing for post-closure management; and (7) Eliminating hazards to public safety.

#### § 3809.432 What process will BLM follow in reviewing a modification of my plan of operations?

(a) BLM will review and approve a modification of your plan of operations in the same manner as it reviewed and approved your initial plan under §§ 3809.401 through 3809.420; or

(b) BLM will accept a minor modification without formal approval if it is consistent with the approved plan of operations and does not constitute a substantive change that requires additional analysis under the National Environmental Policy Act.

#### § 3809.433 Does this subpart apply to a new modification of my plan of operations?

To see how this subpart applies to a modification of your plan of operations that you submit to BLM after January 20, 2001, refer to the following table.

If you have an approved plan of operations on January 20, 2001	Then—
(a) <i>New facility.</i> You subsequently propose to modify your plan of operations by constructing a new facility, such as waste rock repository, leach pad, impoundment, drill site, or road.	The plan contents requirements (§3809.401) and performance standards (§3809.420) of this subpart apply to the new facility. Those facilities and areas not included in the modification may continue to operate under the terms of your existing plan of operations.
(b) <i>Existing facility.</i> You subsequently propose to modify your plan of operations by modifying an existing facility, such as expansion of a waste rock repository, leach pad, or impoundment; layback of a mine pit; or widening of a road.	The plan contents requirements (§3809.401) and performance standards (§3809.420) of this subpart apply to the modified portion of the facility, unless you demonstrate to BLM's satisfaction it is not practical to apply them for economic environmental, safety, or technical reasons. If you make the demonstration, the plan content requirements (43 CFR 3809.1–5) and performance standards (43 CFR 3809.1–3(d) and 3809.2–2) that were in effect immediately before January 20, 2001 apply to your modified facility. (See 43 CFR parts 1000–end, revised as of Oct. 1, 2000.)

**§ 3809.434 How does this subpart apply to pending modifications for new or existing facilities?**

(a) This subpart applies to modifications pending before BLM on January 20, 2001 to construct a new facility, such as a waste rock repository, leach pad, drill site, or access road; or to modify an existing mine facility such as expansion of a waste rock repository or leach pad.

(b) All provisions of this subpart, except plan content (§3809.401) and performance standards (§§3809.415 and 3809.420) apply to any modification of a plan of operations that was pending on January 20, 2001. See §3809.505 for appli-

cability of financial guarantee requirements.

(c) If your unapproved modification of a plan of operations is pending on January 20, 2001, then the plan content requirements (§3809.1–5) and the performance standards (§§3809.1–3(d) and 3809.2–2) that were in effect immediately before January 20, 2001 apply to your modification of a plan of operations. (See 43 CFR parts 1000–end, revised as of Oct. 1, 2000).

(d) If you want this subpart to apply to your pending modification of a plan of operations, where not otherwise required, you may choose to have this subpart apply.

FINANCIAL GUARANTEE REQUIREMENTS—GENERAL

**§ 3809.500 In general, what are BLM's financial guarantee requirements?**

To see generally what BLM's financial guarantee requirements are, follow this table:

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If—	Then—
(a) Your operations constitute casual use,.	You do not have to provide any financial guarantee.
(b) You conduct operations under a notice or a plan of operations.	You must provide BLM or the State a financial guarantee that meets the requirements of this subpart before starting operations operations. For more information, see §§ 3809.551 through under a 3809.573.

**§ 3809.503 When must I provide a financial guarantee for my notice-level operations?**

To see how this subpart applies to your notice, follow this table:

If—	Then—
(a) Your notice was on file with BLM on January 20, 2001.	You do not need to provide a financial guarantee unless you modify the notice or extend the notice under § 3809.333.
(b) Your notice was on file with BLM before January 20, 2001 and you choose to modify your notice as required by this subpart on or after that date.	You must provide a financial guarantee before you can begin operations under the modified notice. If you modify your notice, you must post a financial guarantee for the entire notice.
(c) You file a new notice on or after January 20, 2001.	You must provide a financial guarantee before you can begin operations under the notice.

**§ 3809.505 How do the financial guarantee requirements of this subpart apply to my existing plan of operations?**

For each plan of operations approved before January 20, 2001, for which you or your predecessor in interest posted a financial guarantee under the regulations in force before that date, you must post a financial guarantee according to the requirements of this subpart no later than November 20,

2001, at the local BLM office with jurisdiction over the lands involved. You do not need to post a new financial guarantee if your existing financial guarantee satisfies this subpart. If you are conducting operations under a plan of operations approved before January 20, 2001, but you have not provided a financial guarantee, you must post a financial guarantee under § 3809.551 by September 13, 2001.

[66 FR 32575, June 15, 2001]

**§ 3809.551 What are my choices for providing BLM with a financial guarantee?**

You must provide BLM with a financial guarantee using any of the 3 options in the following table:

If—	Then—
(a) You have only one notice or plan of operations, or wish to provide a financial guarantee for a single notice or plan of operations.	You may provide an individual financial guarantee that covers only the cost of reclaiming areas disturbed under the single notice or plan of operations. See §§ 3809.552 through 3809.556 for more information.
(b) You are currently operating under more than one notice or plan of operations.	You may provide a blanket financial guarantee covering statewide or nationwide operations. See § 3809.560 for more information.
(c) You do not choose one of the options in paragraphs (a) and (b) of this section.	You may provide evidence of an existing financial guarantee under State law or regulations. See §§ 3809.570 through 3809.573 for more information.

INDIVIDUAL FINANCIAL GUARANTEE

**§ 3809.552 What must my individual financial guarantee cover?**

(a) If you conduct operations under a notice or a plan of operations and you provide an individual financial guarantee, it must cover the estimated cost as if BLM were to contract with a third party to reclaim your operations according to the reclamation plan, including construction and maintenance costs for any treatment facilities necessary to meet Federal and State environmental standards. The financial guarantee must also cover any interim stabilization and infrastructure maintenance costs needed to maintain the area of operations in compliance with applicable environmental requirements while third-party contracts are developed and executed.

(b) BLM will periodically review the estimated cost of reclamation and the adequacy of any funding mechanism established under paragraph (c) of this section and require increased coverage, if necessary.

(c) When BLM identifies a need for it, you must establish a trust fund or other funding mechanism available to BLM to ensure the continuation of long-term treatment to achieve water quality standards and for other long term, post-mining maintenance requirements. The funding must be adequate to provide for construction, long-

term operation, maintenance, or replacement of any treatment facilities and infrastructure, for as long as the treatment and facilities are needed after mine closure. BLM may identify the need for a trust fund or other funding mechanism during plan review or later.

**§ 3809.553 May I post a financial guarantee for a part of my operations?**

(a) Yes, BLM may authorize you to provide a financial guarantee covering a part of your operations if—

(1) Your operations do not go beyond what is specifically covered by the partial financial guarantee; and

(2) The partial financial guarantee covers all reclamation costs within the incremental area of operations.

(b) BLM will review the amount and terms of the financial guarantee for each increment of your operations at least annually.

**§ 3809.554 How do I estimate the cost to reclaim my operations?**

(a) You must estimate the cost to reclaim your operations as if BLM were hiring a third-party contractor to perform reclamation of your operations after you have vacated the project area. Your estimate must include BLM's cost to administer the reclamation contract. Contact BLM to obtain this administrative cost information.

(b) Your estimate of the cost to reclaim your operations must be acceptable to BLM.

**§ 3809.555 What forms of individual financial guarantee are acceptable to BLM?**

You may use any of the following instruments for an individual financial guarantee, provided that the BLM State Director has determined that it is an acceptable financial instrument within the State where the operations are proposed:

(a) Surety bonds that meet the requirements of Treasury Department Circular 570, including surety bonds arranged or paid for by third parties;

(b) Cash in an amount equal to the required dollar amount of the financial guarantee, to be deposited and maintained in a Federal depository account of the United States Treasury by BLM;

(c) Irrevocable letters of credit from a bank or financial institution organized or authorized to transact business in the United States;

(d) Certificates of deposit or savings accounts not in excess of the maximum insurable amount as set by the Federal Deposit Insurance Corporation; and

(e) Either of the following instruments having a market value of not less than the required dollar amount of the financial guarantee and maintained in a Securities Investors Protection Corporation insured trust account by a licensed securities brokerage firm for the benefit of the Secretary of the Interior, acting by and through BLM:

(1) Negotiable United States Government, State and Municipal securities or bonds; or

(2) Investment-grade rated securities having a Standard and Poor's rating of AAA or AA or an equivalent rating from a nationally recognized securities rating service.

(f) Insurance, if its form and function is such that the funding or enforceable pledges of funding are used to guarantee performance of regulatory obligations in the event of default on such obligations by the operator. Insurance must have an A.M. Best rating of "superior" or an equivalent rating from a nationally recognized insurance rating service.

**§ 3809.556 What special requirements apply to financial guarantees described in § 3809.555(e)?**

(a) If you choose to use the instruments permitted under § 3809.555(e) in satisfaction of financial guarantee requirements, you must provide BLM, before you begin operations and by the end of each calendar year thereafter, a certified statement describing the nature and market value of the instruments maintained in that account, and including any current statements or reports furnished by the brokerage firm to the operator or mining claimant concerning the asset value of the account.

(b) You must review the market value of the account instruments by December 31 of each year to ensure that their market value continues to be not less than the required dollar amount of the financial guarantee. When the market value of the account instruments has declined by more than 10 percent of the required dollar amount of the financial guarantee, you must, within 10 calendar days after its annual review or at any time upon the written request of BLM, provide additional instruments, as defined in § 3809.555(e), to the trust account so that the total market value of all account instruments is not less than the required dollar amount of the financial guarantee. You must send a certified statement to BLM within 45 calendar days thereafter describing your actions to raise the market value of its account instruments to the required dollar amount of the financial guarantee. You must include copies of any statements or reports furnished by the brokerage firm to you documenting such an increase.

(c) If your review under paragraph (b) of this section demonstrates that the total market value of trust account instruments exceeds 110 percent of the required dollar amount of the financial guarantee, you may ask BLM to authorize a written release of that portion of the account that exceeds 110 percent of the required financial guarantee. BLM will approve your request only if you are in compliance with the terms and conditions of your notice or approved plan of operations.

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### BLANKET FINANCIAL GUARANTEE

#### **§ 3809.560 Under what circumstances may I provide a blanket financial guarantee?**

(a) If you have more than one notice- or plan-level operation underway, you may provide a blanket financial guarantee covering statewide or nationwide operations instead of individual financial guarantees for each operation.

(b) BLM will accept a blanket financial guarantee if we determine that its terms and conditions are sufficient to comply with the regulations of this subpart.

### STATE-APPROVED FINANCIAL GUARANTEE

#### **§ 3809.570 Under what circumstances may I provide a State-approved financial guarantee?**

When you provide evidence of an existing financial guarantee under State law or regulations that covers your operations, you are not required to provide a separate financial guarantee under this subpart if—

(a) The existing financial guarantee is redeemable by the Secretary, acting by and through BLM;

(b) It is held or approved by a State agency for the same operations covered by your notice(s) or plan(s) of operations; and

(c) It provides at least the same amount of financial guarantee as required by this subpart.

#### **§ 3809.571 What forms of State-approved financial guarantee are acceptable to BLM?**

You may provide a State-approved financial guarantee in any of the following forms, subject to the conditions in §§ 3809.570 and 3809.574:

(a) The kinds of individual financial guarantees specified under § 3809.555;

(b) Participation in a State bond pool, if—

(1) The State agrees that, upon BLM's request, the State will use part of the pool to meet reclamation obligations on public lands; and

(2) The BLM State Director determines that the State bond pool provides the equivalent level of protection as that required by this subpart; or

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(c) A corporate guarantee that existed on January 20, 2001, subject to the restrictions on corporate guarantees in § 3809.574.

#### **§ 3809.572 What happens if BLM rejects a financial instrument in my State-approved financial guarantee?**

If BLM rejects a submitted financial instrument in an existing State-approved financial guarantee, BLM will notify you and the State in writing, with a complete explanation of the reasons for the rejection within 30 calendar days of BLM's receipt of the evidence of State-approved financial guarantee. You must provide BLM with a financial guarantee acceptable under this subpart at least equal to the amount of the rejected financial instrument.

#### **§ 3809.573 What happens if the State makes a demand against my financial guarantee?**

When the State makes a demand against your financial guarantee, thereby reducing the available balance, you must do both of the following:

(a) Notify BLM within 15 calendar days; and

(b) Replace or augment the financial guarantee within 30 calendar days if the available balance is insufficient to cover the remaining reclamation cost.

#### **§ 3809.574 What happens if I have an existing corporate guarantee?**

(a) If you have an existing corporate guarantee on January 20, 2001 that applies to public lands under an approved BLM and State agreement, your corporate guarantee will continue in effect. BLM will not accept any new corporate guarantees or increases to existing corporate guarantees. You may not transfer your existing corporate guarantee to another operator.

(b) If the State revises existing corporate guarantee criteria or requirements that apply to a corporate guarantee existing on January 20, 2001, the BLM State Director will review the revisions to ensure that adequate financial coverage continues. If the BLM State Director determines it is in the

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public interest to do so, the State Director may terminate a revised corporate guarantee and require an acceptable replacement financial guarantee after due notice and a reasonable time to obtain a replacement.

### MODIFICATION OR REPLACEMENT OF A FINANCIAL GUARANTEE

#### **§ 3809.580 What happens if I modify my notice or approved plan of operations?**

(a) If you modify a notice or an approved plan of operations under § 3809.331 or § 3809.431 respectively, and your estimated reclamation cost increases, you must increase the amount of the financial guarantee to cover any estimated additional cost of reclamation and long-term treatment in compliance with § 3809.552.

(b) If you modify a notice or an approved plan of operations under § 3809.331 or § 3809.431 respectively, and your estimated reclamation cost decreases, you may request BLM decrease the amount of the financial guarantee for your operations.

#### **§ 3809.581 Will BLM accept a replacement financial instrument?**

(a) Yes, if you or a new operator have an approved financial guarantee, you may request BLM to accept a replacement financial instrument at any time after the approval of an initial instrument. BLM will review the offered instrument for adequacy and may reject any offered instrument, but will do so by a decision in writing, with a complete explanation of the reasons for the rejection, within 30 calendar days of the offering.

(b) A surety is not released from an obligation that accrued while the surety bond was in effect unless the replacement financial guarantee covers such obligations to BLM's satisfaction.

#### **§ 3809.582 How long must I maintain my financial guarantee?**

You must maintain your financial guarantee until you or a new operator replace it with another adequate financial guarantee, subject to BLM's written concurrence, or until BLM releases the requirement to maintain your financial guarantee after you have completed reclamation of your operation

according to the requirements of § 3809.320 (for notices), including any measures identified as the result of consultation with BLM under § 3809.313, or § 3809.420 (for plans of operations).

### RELEASE OF FINANCIAL GUARANTEE

#### **§ 3809.590 When will BLM release or reduce the financial guarantee for my notice or plan of operations?**

(a) When you (the mining claimant or operator) have completed all or any portion of the reclamation of your operations in accordance with your notice or approved plan of operations, you may notify BLM that the reclamation has occurred and request a reduction in the financial guarantee or BLM approval of the adequacy of the reclamation, or both.

(b) BLM will then promptly inspect the reclaimed area. We encourage you to accompany the BLM inspector.

(c) For your plan of operations, BLM will either post in the local BLM office or publish notice of final financial guarantee release in a local newspaper of general circulation and accept comments for 30 calendar days. Subsequently, BLM will notify you, in writing, whether you may reduce the financial guarantee under § 3809.591, or the reclamation is acceptable, or both.

#### **§ 3809.591 What are the limitations on the amount by which BLM may reduce my financial guarantee?**

(a) This section applies to your financial guarantee, but not to any funding mechanism established under § 3809.552(c) to pay for long-term treatment of effluent or site maintenance. Calculation of bond percentages in paragraphs (b) and (c) of this section does not include any funds held in that kind of funding mechanism.

(b) BLM may release up to 60 percent of your financial guarantee for a portion of your project area when BLM determines that you have successfully completed backfilling; regrading; establishment of drainage control; and stabilization and detoxification of leaching solutions, heaps, tailings, and similar facilities on that portion of the project area.

(c) BLM may release the remainder of your financial guarantee for the

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same portion of the project area when—

(1) BLM determines that you have successfully completed reclamation, including revegetating the area disturbed by operations; and

(2) Any effluent discharged from the area has met applicable effluent limitations and water quality standards for one year without needing additional treatment, or you have established a funding mechanism under § 3809.552(c) to pay for long-term treatment, and any effluent discharged from the area has met applicable effluent limitations and water quality standards for one year with or without treatment.

## § 3809.592 Does release of my financial guarantee relieve me of all responsibility for my project area?

(a) Release of your financial guarantee under this subpart does not release you (the mining claimant or operator) from responsibility for reclamation of your operations should reclamation fail to meet the standards of this subpart.

(b) Any release of your financial guarantee under this subpart does not release or waive any claim BLM or other persons may have against any person under the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended, 42 U.S.C. 9601 *et seq.*, or under any other applicable statutes or regulations.

## § 3809.593 What happens to my financial guarantee if I transfer my operations?

You remain responsible for obligations or conditions created while you conducted operations unless a transferee accepts responsibility under § 3809.116, and BLM accepts an adequate replacement financial guarantee. Therefore, your financial guarantee must remain in effect until BLM determines that you are no longer responsible for all or part of the operation. BLM can release your financial guarantee on an incremental basis. The new operator must provide a financial guarantee before BLM will allow the new operator to conduct operations.

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## § 3809.594 What happens to my financial guarantee when my mining claim or millsite is patented?

(a) When your mining claim or millsite is patented, BLM will release the portion of the financial guarantee that applies to operations within the boundaries of the patented land. This paragraph does not apply to patents issued on mining claims within the boundaries of the California Desert Conservation Area.

(b) BLM will release the remainder of the financial guarantee, including the portion covering approved access outside the boundaries of the mining claim, when you have completed reclamation to the standards of this subpart.

## FORFEITURE OF FINANCIAL GUARANTEE

## § 3809.595 When may BLM initiate forfeiture of my financial guarantee?

BLM may initiate forfeiture of all or part of your financial guarantee for any project area or portion of a project area if—

(a) You (the operator or mining claimant) refuse or are unable to conduct reclamation as provided in the reclamation measures incorporated into your notice or approved plan of operations or the regulations in this subpart;

(b) You fail to meet the terms of your notice or your approved plan of operations; or

(c) You default on any of the conditions under which you obtained the financial guarantee.

## § 3809.596 How does BLM initiate forfeiture of my financial guarantee?

When BLM decides to require the forfeiture of all or part of your financial guarantee, BLM will notify you (the operator or mining claimant) by certified mail, return receipt requested; the surety on the financial guarantee, if any; and the State agency holding the financial guarantee, if any, informing you and them of the following:

(a) BLM's decision to require the forfeiture of all or part of the financial guarantee;

(b) The reasons for the forfeiture;

(c) The amount that you will forfeit based on the estimated total cost of

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achieving the reclamation plan requirements for the project area or portion of the project area affected, including BLM's administrative costs; and

(d) How you may avoid forfeiture, including—

(1) Providing a written agreement under which you or another person will perform reclamation operations in accordance with a compliance schedule which meets the conditions of your notice or your approved plan of operations and the reclamation plan, and a demonstration that such other person has the ability to satisfy the conditions; and

(2) Obtaining written permission from BLM for a surety to complete the reclamation, or the portion of the reclamation applicable to the bonded phase or increment, if the surety can demonstrate an ability to complete the reclamation in accordance with the reclamation measures incorporated in your notice or approved plan of operations.

### **§ 3809.597 What if I do not comply with BLM's forfeiture decision?**

If you fail to meet the requirements of BLM's forfeiture decision provided under § 3809.596, and you fail to appeal the forfeiture decision under §§ 3809.800 to 3809.807, or the Interior Board of Land Appeals does not grant a stay under 43 CFR 4.321, or the decision appealed is affirmed, BLM will—

(a) Immediately collect the forfeited amount as provided by applicable laws for the collection of defaulted financial guarantees, other debts, or State bond pools; and

(b) Use funds collected from financial guarantee forfeiture to implement the reclamation plan, or portion thereof, on the area or portion of the area to which financial guarantee coverage applies.

### **§ 3809.598 What if the amount forfeited will not cover the cost of reclamation?**

If the amount forfeited is insufficient to pay for the full cost of reclamation, the operators and mining claimants are liable for the remaining costs as set forth in § 3809.116. BLM may complete or authorize completion of reclamation

of the area covered by the financial guarantee and may recover from responsible persons all costs of reclamation in excess of the amount forfeited.

[66 FR 54862, Oct. 30, 2001]

### **§ 3809.599 What if the amount forfeited exceeds the cost of reclamation?**

If the amount of financial guarantee forfeited is more than the amount necessary to complete reclamation, BLM will return the unused funds within a reasonable amount of time to the party from whom they were collected.

## INSPECTION AND ENFORCEMENT

### **§ 3809.600 With what frequency will BLM inspect my operations?**

(a) At any time, BLM may inspect your operations, including all structures, equipment, workings, and uses located on the public lands. The inspection may include verification that your operations comply with this subpart. See § 3715.7 of this title for special provisions governing inspection of the inside of structures used solely for residential purposes.

(b) At least 4 times each year, BLM will inspect your operations if you use cyanide or other leachate or where there is significant potential for acid drainage.

### **§ 3809.601 What types of enforcement action may BLM take if I do not meet the requirements of this subpart?**

BLM may issue various types of enforcement orders, including the following:

(a) *Noncompliance order.* If your operations do not comply with any provision of your notice, plan of operations, or requirement of this subpart, BLM may issue you a noncompliance order; and

(b) *Suspension orders.* (1) BLM may order a suspension of all or any part of your operations after—

(i) You fail to timely comply with a noncompliance order for a significant violation issued under paragraph (a) of this section. A significant violation is one that causes or may result in environmental or other harm or danger or that substantially deviates from the

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complete notice or approved plan of operations;

(ii) BLM notifies you of its intent to issue a suspension order; and

(iii) BLM provides you an opportunity for an informal hearing before the BLM State Director to object to a suspension.

(2) BLM may order an immediate, temporary suspension of all or any part of your operations without issuing a noncompliance order, notifying you in advance, or providing you an opportunity for an informal hearing if—

(i) You do not comply with any provision of your notice, plan of operations, or this subpart; and

(ii) An immediate, temporary suspension is necessary to protect health, safety, or the environment from imminent danger or harm. BLM may presume that an immediate suspension is necessary if you conduct plan-level operations without an approved plan of operations or conduct notice-level operations without submitting a complete notice.

(3) BLM will terminate a suspension order under paragraph (b)(1) or (b)(2) of this section when BLM determines you have corrected the violation.

(c) *Contents of enforcement orders.* Enforcement orders will specify—

(1) How you are failing or have failed to comply with the requirements of this subpart;

(2) The portions of your operations, if any, that you must cease or suspend;

(3) The actions you must take to correct the noncompliance and the time, not to exceed 30 calendar days, within which you must start corrective action; and

(4) The time within which you must complete corrective action.

## § 3809.602 Can BLM revoke my plan of operations or nullify my notice?

(a) BLM may revoke your plan of operations or nullify your notice upon finding that—

(1) A violation exists of any provision of your notice, plan of operation, or this subpart, and you have failed to correct the violation within the time specified in the enforcement order issued under § 3809.601; or

(2) a pattern of violations exists at your operations.

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(b) The finding is not effective until BLM notifies you of its intent to revoke your plan or nullify your notice, and BLM provides you an opportunity for an informal hearing before the BLM State Director.

(c) If BLM nullifies your notice or revokes your plan of operations, you must not conduct operations on the public lands in the project area, except for reclamation and other measures specified by BLM.

## § 3809.603 How does BLM serve me with an enforcement action?

(a) BLM will serve a noncompliance order, a notification of intent to issue a suspension order, a suspension order, or other enforcement order on the person to whom it is directed or his or her designated agent, either by—

(1) Sending a copy of the notification or order by certified mail or by hand to the operator or his or her designated agent, or by any means consistent with the rules governing service of a summons and complaint under rule 4 of the Federal Rules of Civil Procedure. Service is complete upon offer of the notification or order or of the certified mail and is not incomplete because of refusal to accept; or

(2) Offering a copy at the project area to the designated agent or to the individual who, based upon reasonable inquiry, appears to be in charge. If no such individual can be located at the project area, BLM may offer a copy to any individual at the project area who appears to be an employee or agent of the person to whom the notification or order is issued. Service is complete when the notice or order is offered and is not incomplete because of refusal to accept. Following service at the project area, BLM will send an information copy by certified mail to the operator or the operator's designated agent.

(b) BLM may serve a mining claimant in the same manner an operator is served under paragraph (a)(1) of this section.

(c) The mining claimant or operator may designate an agent for service of notifications and orders. You must provide the designation in writing to the local BLM field office having jurisdiction over the lands involved.

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## § 3809.800

### § 3809.604 What happens if I do not comply with a BLM order?

(a) If you do not comply with a BLM order issued under §§ 3809.601 or 3809.602, the Department of the Interior may request the United States Attorney to institute a civil action in United States District Court for an injunction or order to enforce its order, prevent you from conducting operations on the public lands in violation of this subpart, and collect damages resulting from unlawful acts. This relief may be in addition to the enforcement actions described in §§ 3809.601 and 3809.602 and the penalties described in § 3809.700.

(b) If you fail to timely comply with a noncompliance order issued under § 3809.601(a), and remain in noncompliance, BLM may order you to submit plans of operations under § 3809.401 for current and future notice-level operations.

[65 FR 70112, Nov. 21, 2000, as amended at 66 FR 54862, Oct. 30, 2001]

### § 3809.605 What are prohibited acts under this subpart?

Prohibited acts include, but are not limited to, the following:

(a) Causing any unnecessary or undue degradation;

(b) Beginning any operations, other than casual use, before you file a notice as required by § 3809.21 or receive an approved plan of operations as required by § 3809.412;

(c) Conducting any operations outside the scope of your notice or approved plan of operations;

(d) Beginning operations prior to providing a financial guarantee that meets the requirements of this subpart;

(e) Failing to meet the requirements of this subpart when you stop conducting operations under a notice (§ 3809.334), when your notice expires (§ 3809.335), or when you stop conducting operations under an approved plan of operations (§ 3809.424);

(f) Failing to comply with any applicable performance standards in § 3809.420;

(g) Failing to comply with any enforcement actions provided for in § 3809.601; or

(h) Abandoning any operation prior to complying with any reclamation re-

quired by this subpart or any order provided for in § 3809.601.

## PENALTIES

### § 3809.700 What criminal penalties apply to violations of this subpart?

The criminal penalties established by statute for individuals and organizations are as follows:

(a) *Individuals.* If you knowingly and willfully violate the requirements of this subpart, you may be subject to arrest and trial under section 303(a) of FLPMA (43 U.S.C. 1733(a)). If you are convicted, you will be subject to a fine of not more than \$100,000 or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571, or imprisonment not to exceed 12 months, or both, for each offense; and

(b) *Organizations.* If an organization or corporation knowingly and willfully violates the requirements of this subpart, it is subject to trial and, if convicted, will be subject to a fine of not more than \$200,000, or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571.

### § 3809.701 What happens if I make false statements to BLM?

Under Federal statute (18 U.S.C. 1001), you are subject to arrest and trial before a United States District Court if, in any matter under this subpart, you knowingly and willfully falsify, conceal, or cover up by any trick, scheme, or device a material fact, or make any false, fictitious, or fraudulent statements or representations, or make or use any false writings or document knowing the same to contain any false, fictitious, or fraudulent statement or entry. If you are convicted, you will be subject to a fine of not more than \$250,000 or the alternative fine provided for in the applicable provisions of 18 U.S.C. 3571 or imprisonment for not more than 5 years, or both.

## APPEALS

### § 3809.800 Who may appeal BLM decisions under this subpart?

(a) A party adversely affected by a decision under this subpart may ask the State Director of the appropriate

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BLM State Office to review the decision.

(b) An adversely affected party may bypass State Director review and directly appeal a BLM decision under this subpart to the Office of Hearings and Appeals (OHA) under part 4 of this title. See § 3809.801.

**§ 3809.801 When may I file an appeal of the BLM decision with OHA?**

(a) If you intend to appeal a BLM decision under this subpart, use the following table to see when you must file a notice of appeal with OHA:

If—	And—	Then if you intend to appeal, you must file a notice of appeal with OHA—
(1) You do not request State Director review.	.....	Within 30 calendar days after the date you receive the original decision.
(2) You request State Director review.	The State Director does not accept your request for review.	On the original decision within 30 calendar days of the date you receive the State Director's decision not to review.
(3) You request State Director review.	The State Director has accepted your request for review, but has not made a decision on the merits of the appeal.	On the original decision before the State Director issues a decision.
(4) You request State Director review.	The State Director makes a decision on the merits of the appeal.	On the State Director's decision within 30 calendar days of the date you receive, or are notified of, the State Director's decision.

(b) In order for OHA to consider your appeal of a decision, you must file a notice of appeal in writing with the BLM office where the decision was made.

**§ 3809.802 What must I include in my appeal to OHA?**

(a) Your written appeal must contain:

- (1) Your name and address; and
- (2) The BLM serial number of the notice or plan of operations that is the subject of the appeal.

(b) You must submit a statement of your reasons for the appeal and any arguments you wish to present that would justify reversal or modification of the decision within the time frame specified in part 4 of this chapter (usually within 30 calendar days after filing your appeal).

**§ 3809.803 Will the BLM decision go into effect during an appeal to OHA?**

All decisions under this subpart go into effect immediately and remain in effect while appeals are pending before OHA unless OHA grants a stay under § 4.21(b) of this title.

**§ 3809.804 When may I ask the BLM State Director to review a BLM decision?**

The State Director must receive your request for State Director review no later than 30 calendar days after you receive or are notified of the BLM decision you seek to have reviewed.

**§ 3809.805 What must I send BLM to request State Director review?**

(a) Your request for State Director review must be a single package that

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includes a brief written statement explaining why BLM should change its decision and any documents that support your written statement. Mark your envelope "State Director Review." You must also provide a telephone or fax number for the State Director to contact you.

(b) When you submit your request for State Director review, you may also request a meeting with the State Director. The State Director will notify you as soon as possible if he or she can accommodate your meeting request.

### **§ 3809.806 Will the State Director review the original BLM decision if I request State Director review?**

(a) The State Director may accept your request and review a decision made under this subpart. The State Director will decide within 21 days of a timely filed request whether to accept your request and review the original BLM decision. If the State Director does not make a decision within 21 days on whether to accept your request for review, you should consider your request for State Director review declined, and you may appeal the original BLM decision to OHA.

(b) The State Director will not begin a review and will end an ongoing review if you or another affected party files an appeal of the original BLM decision with OHA under section § 3809.801 before the State Director issues a decision under this subpart, unless OHA agrees to defer consideration of the appeal pending a State Director decision.

(c) If you file an appeal with OHA after requesting State Director review, you must notify the State Director who, after receiving your notice, may request OHA to defer considering the appeal.

(d) If you fail to notify the State Director of your appeal to OHA, any decision issued by the State Director may be voided by a subsequent OHA decision.

### **§ 3809.807 What happens once the State Director agrees to my request for a review of a decision?**

(a) The State Director will promptly send you a written decision, which may be based on any of the following:

(1) The information you submit;

(2) The original BLM decision and any information BLM relied on for that decision;

(3) Any additional information, including information obtained from your meeting, if any, with the State Director.

(b) Any decision issued by the State Director under this subpart may affirm the original BLM decision, reverse it completely, or modify it in part. The State Director's decision may incorporate any part of the original BLM decision.

(c) If the original BLM decision was published in the FEDERAL REGISTER, the State Director will also publish his or her decision in the FEDERAL REGISTER.

### **§ 3809.808 How will decisions go into effect when I request State Director review?**

(a) The original BLM decision remains in effect while State Director review is pending, except that the State Director may stay the decision during the pendency of his or her review.

(b) The State Director's decision will be effective immediately and remain in effect, unless a stay is granted by OHA under § 4.21 of this title.

### **§ 3809.809 May I appeal a decision made by the State Director?**

(a) An adversely affected party may appeal the State Director's decision to OHA under part 4 of this title, except that you may not appeal a denial of your request for State Director review or a denial of your request for a meeting with the State Director.

(b) Once the State Director issues a decision under this subpart, it replaces the original BLM decision, which is no longer in effect, and you may appeal only the State Director's decision.

## PUBLIC VISITS TO MINES

### **§ 3809.900 Will BLM allow the public to visit mines on public lands?**

(a) If requested by any member of the public, BLM may sponsor and schedule a public visit to a mine on public land once each year. The purpose of the visit is to give the public an opportunity to view the mine site and associated facilities. Visits will include

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surface areas and surface facilities ordinarily made available to visitors on public tours. BLM will schedule visits during normal BLM business hours at the convenience of the operator to avoid disruption of operations.

(b) Operators must allow the visit and must not exclude persons whose participation BLM authorizes. BLM may limit the size of a group for safety reasons. An operator's representative must accompany the group on the visit. Operators must make available any necessary safety training that they provide to other visitors. BLM will provide the necessary safety equipment if the operator is unable to do so.

(c) Members of the public must provide their own transportation to the mine site, unless provided by BLM. Operators don't have to provide transportation within the project area, but if they don't, they must provide access for BLM-sponsored transportation.

## **PART 3810—LANDS AND MINERALS SUBJECT TO LOCATION**

### **Subpart 3811—Lands Subject to Location and Purchase**

Sec.

3811.1 Lands: General.

3811.2 Lands: Specific.

3811.2-1 States where locations may be made.

3811.2-2 Lands in national parks and national monuments.

3811.2-3 Lands in Indian reservations.

3811.2-4 Lands in national forests.

3811.2-5 O and C and Coos Bay Wagon Road lands.

3811.2-6 Lands in powersite withdrawals.

3811.2-9 Lands under Color of Title Act.

### **Subpart 3813—Disposal of Reserved Minerals Under the Act of July 17, 1914**

3813.0-3 Authority.

3813.1 Minerals reserved by the Act of July 17, 1914, subject to mineral location, entry and patenting.

3813.2 Minerals subject to disposition.

3813.3 Provision of the mineral patent.

### **Subpart 3814—Disposal of Reserved Min- erals Under the Stockraising Home- stead Act**

3814.1 Mineral reservation in entry and patent; mining and removal of reserved deposits; bonds.

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3814.2 Mineral reservation in patent; conditions to be noted on mineral applications.

### **Subpart 3815—Mineral Locations in Stock Driveway Withdrawals**

3815.1 Mineral locations.

3815.2 Prospecting and mining.

3815.3 Surface limitation.

3815.4 Protection of stock.

3815.5 Access to stock watering places.

3815.6 Locations subject to mining laws.

3815.7 Mining claims subject to stock driveway withdrawals.

3815.8 Notation required in application for patent; conditions required in patent.

### **Subpart 3816—Mineral Locations in Reclamation Withdrawals**

3816.1 Mineral locations.

3816.2 Application to open lands to location.

3816.3 Recommendations of Bureau of Reclamation to open lands.

3816.4 Recommendations as to reservations and contract form.

AUTHORITY: 30 U.S.C. 22 *et seq.*; 43 U.S.C. 1201 and 1740.

### **Subpart 3811—Lands Subject to Location and Purchase**

SOURCE: 35 FR 9742, June 13, 1970, unless otherwise noted.

#### **§3811.1 Lands: General.**

Vacant public surveyed or unsurveyed lands are open to prospecting, and upon discovery of mineral, to location and purchase. The Act of June 4, 1897 (30 Stat. 36), provides that "any mineral lands in any forest reservation which have been or which may be shown to be such, and subject to entry under the existing mining laws of the United States and the rules and regulations applying thereto, shall continue to be subject to such location and entry," notwithstanding the reservation. This makes mineral lands in the forest reserves in the public land states, subject to location and entry under the general mining laws in the usual manner. Lands entered or patented under the stockraising homestead law (title to minerals and the use of the surface necessary for mining purposes can be acquired), lands entered under other agricultural laws but not perfected,

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where prospecting can be done peaceably are open to location.

### § 3811.2 Lands: Specific.

#### § 3811.2-1 States where locations may be made.

(a) Mining locations may be made in the States of Alaska, Arizona, Arkansas, California, Colorado, Florida, Idaho, Louisiana, Mississippi, Montana, Nebraska, Nevada, New Mexico, North Dakota, Oregon, South Dakota, Utah, Washington, and Wyoming.

(b) The laws of the United States relating to mining claims were extended to Alaska by section 8 of the Act of May 17, 1884 (23 Stat. 26), and sections 15, 16, and 26 of the Act of June 6, 1900 (31 Stat. 327, 329; 48 U.S.C. 119, 120, 381-383) again, in terms, extended the mining laws of the United States and all right incident thereto, to the State, with certain further provisions with respect to the acquisition of claims thereunder.

(c) The law in respect to placer claims in Alaska was modified and amended by the Act of August 1, 1912 (37 Stat. 242) and section 4 of that Act was amended by the Act of March 3, 1925 (43 Stat. 1118).

(d) By the Act of May 4, 1934 (43 Stat. 663; 48 U.S.C. 381a) the Acts of August 1, 1912, and March 3, 1925, were repealed and the general mining laws of the United States applicable to placer mining claims were declared to be in full force and effect in the State.

#### § 3811.2-2 Lands in national parks and monuments.

The Mining in the Parks Act (16 U.S.C. 1901 *et seq.*), effectively withdrew all National Parks and Monuments from location and entry under the General Mining Law of 1872, as amended. Since September 28, 1976, all National Parks and Monuments and other units of the National Park System have been closed to the location of mining claims and sites under the General Mining Law of 1872, as amended. Valid existing rights are recognized, but access and permission to operate mining claims and sites within units of the National Park System are now governed by 36 CFR part 9.

[59 FR 44856, Aug. 30, 1994]

#### § 3811.2-3 Lands in Indian reservations.

All lands contained within the boundaries of an established Indian Reservation are withdrawn from all location, entry, and appropriation under the General Mining Law of 1872, as amended. All minerals on Indian Reservations may only be acquired by lease pursuant to the Act of May 11, 1938 (25 U.S.C. 396a), the Act of March 3, 1909 (25 U.S.C. 396), or the Indian Mineral Development Act of 1982 (25 U.S.C. 2101 *et seq.*). The regulations governing the mineral leasing of Indian lands are found in 25 CFR Chapter I Subchapter I.

[59 FR 44857, Aug. 30, 1994]

#### § 3811.2-4 Lands in national forests.

For mining claims in national forests, see § 3811.1.

#### § 3811.2-5 O and C and Coos Bay Wagon Road lands.

Revested Oregon and California Railroad and Reconveyed Coos Bay Wagon Road Grant Lands, located in Oregon, are subject to mining locations in accordance with provisions of subpart 3821 of this chapter.

#### § 3811.2-6 Lands in powersite withdrawals.

Mining claims may be located on power site withdrawals subject to the provisions of part 3730 of this chapter.

#### § 3811.2-9 Lands under Color of Title Act.

Lands patented under the Color of Title Act (43 U.S.C. 1068), by exchange under the Taylor Grazing Act (43 U.S.C. 415g) and by Forest Exchanges (16 U.S.C. 485) with mineral reservation to the United States, are subject to appropriation under the mining or mineral leasing laws for the reserved materials. See Group 2200 and subpart 2540 of this chapter. Minerals in acquired lands of the United States are not subject to mining location but the minerals therein may be acquired in accordance with the regulations contained in part 3500.

### Subpart 3813—Disposal of Reserved Minerals Under the Act of July 17, 1914

SOURCE: 35 FR 9743, June 13, 1970, unless otherwise noted.

#### § 3813.0-3 Authority.

The Act of July 20, 1956 (70 Stat. 592), which amended the Act of July 17, 1914 (38 Stat. 509; 30 U.S.C. sec. 122), was enacted to permit the disposal of certain reserved mineral deposits under the mining laws of the United States.

#### § 3813.1 Minerals reserved by the Act of July 17, 1914, subject to mineral location, entry and patenting.

The Act of July 17, 1914 (38 Stat. 509; 30 U.S.C. sec. 122), as amended by the act of July 20, 1956 (70 Stat. 592), provides in part as follows:

\* \* \* such deposits to be subject to disposal by the United States only as shall be hereafter expressly directed by law: *Provided, however,* That all mineral deposits heretofore or hereafter reserved to the United States under this Act which are subject, at the time of application for patent to valid and subsisting rights acquired by discovery and location under the mining laws of the United States made prior to the date of the Mineral Leasing Act of February 25, 1920 (41 Stat. 437), shall hereafter be subject to disposal to the holders of those valid and subsisting rights by patent under the mining laws of the United States in force at the time of such disposal. Any person qualified to acquire the reserved deposits may enter upon said lands with a view of prospecting for the same upon the approval of the Secretary of the Interior of a bond or undertaking to be filed with him as security for the payment of all damages of the crops and improvements on such lands by reason of such prospecting, the measure of any such damage to be fixed by agreement of parties or by a court of competent jurisdiction. Any person who has acquired from the United States the title to or the right to mine and remove the reserved deposits, should the United States dispose of the mineral deposits in lands, may re-enter and occupy so much of the surface thereof as may be required for all purposes reasonably incident to the mining and removal of the minerals therefrom; and mine and remove such minerals, upon payment of damages caused thereby to the owner of the land, or upon giving a good and sufficient bond or undertaking therefor in an action instituted in any competent court to ascertain and fix said damages:

#### § 3813.2 Minerals subject to disposition.

The Act of July 20, 1956, applies only to any mineral deposit discovered and located under the U.S. mining laws prior to February 25, 1920, and reserved to the United States under the Act of July 17, 1914 (38 Stat. 509; 30 U.S.C. 122), and which, at the time of application for mineral patent, is subject to valid and subsisting rights under the said mining laws. Only that mineral deposit together with the right to use the surface to prospect for, mine, and remove the said deposit shall, on or after July 20, 1956, be subject to disposal to the holders of such valid and subsisting rights by patent under the mining laws in force at the time of such disposal. "Oil" reserved under the Act of 1914 has been held to include oil shale. See 52 L.D. 329.

#### § 3813.3 Provisions of the mineral patent.

(a) Each patent issued under the Act of July 20, 1956, shall specifically name the discovered mineral deposit which had been reserved to the United States under the Act of July 17, 1914, and shall recite that, in accordance with the reservation in the land patent, the mineral patentee and its successors (or his heirs and assigns, if a person) shall have the right to prospect for, mine and remove the mineral deposit for which the patent is issued.

(b) If, when it is determined that mineral deposit is subject to patenting under the mining laws pursuant to the Act of July 20, 1956, there is a subsisting mineral lease or permit covering such deposit, the mineral patent shall be issued subject to the mineral lease or permit for so long as rights under the lease or permit shall exist, the patentee being substituted for the United States as lessor or permittor and the patentee being entitled to all revenues derived subsequent to the issuance of patent from any such lease or permit.

**Subpart 3814—Disposal of Reserved Minerals Under the Stockraising Homestead Act****§ 3814.1 Mineral reservation in entry and patent; mining and removal of reserved deposits; bonds.**

(a) Section 9 of the Act of December 29, 1916 (39 Stat. 864; 43 U.S.C. 299), provides that all entries made and patents issued under its provisions shall contain a reservation to the United States of all coal and other minerals in the lands so entered and patented, together with the right to prospect for, mine, and remove the same; also that the coal and other mineral deposits in such lands shall be subject to disposal by the United States in accordance with the provisions of the coal and mineral land laws in force at the time of such disposal.

(b) Said section 9 also provides that any person qualified to locate and enter the coal or other mineral deposits, or having the right to mine and remove the same under the laws of the United States, shall have the right at all times to enter upon the lands entered or patented under the Act, for the purpose of prospecting for the coal or other mineral therein, provided he shall not injure, damage, or destroy the permanent improvements of the entryman or patentee and shall be liable to and shall compensate the entryman or patentee for all damages to the crops on the land by reason of such prospecting. Under the Act of June 21, 1949 (30 U.S.C. 54), a mineral entryman on a stock raising or other homestead entry or patent is also held liable for any damage that may be caused to the value of the land for grazing by such prospecting for, mining, or removal of minerals except that vested rights existing prior to June 21, 1949, are not impaired.

(c) It is further provided in said section 9 that any person who has acquired from the United States the coal or other mineral deposits in any such land or the right to mine and remove the same, may reenter and occupy so much of the surface thereof as may be required for all purposes reasonably incident to the mining or removal of the coal, or other minerals, first, upon securing the written consent or waiver of

the homestead entryman or patentee; or, second, upon payment of the damages to crops or other tangible improvements to the owner thereof under agreement; or, third, in lieu of either of the foregoing provisions, upon the execution of a good and sufficient bond or undertaking to the United States for the use and benefit of the entryman or owner of the land, to secure payment of such damages to the crops or tangible improvements of the entryman or owner as may be determined and fixed in an action brought upon the bond or undertaking in a court of competent jurisdiction against the principal and sureties thereon. This bond on Form 3814 must be executed by the person who has acquired from the United States the coal or other mineral deposits reserved, as directed in said section 9, as principal, with two competent individual sureties, or a bonding company which has complied with the requirements of the Act of August 13, 1894 (28 Stat. 279; 6 U.S.C. 6-13), as amended by the Act of March 23, 1910 (36 Stat. 241; 6 U.S.C. 8, 9), and must be in the sum of not less than \$1,000. Qualified corporate sureties are preferred and may be accepted as sole surety. Except in the case of a bond given by a qualified corporate surety there must be filed therewith affidavits of justification by the sureties and a certificate by a judge or clerk of a court of record, a United States district attorney, a United States commissioner, or a United States postmaster as to the identity, signatures, and financial competency of the sureties. Said bond, with accompanying papers, must be filed with the authorized officer of the proper office, and there must also be filed with such bond evidence of service of a copy of the bond upon the homestead entryman or owner of the land.

(d) If at the expiration of 30 days after the receipt of the aforesaid copy of the bond by the entryman or owner of the land, no objections are made by such entryman or owner of the land and filed with the authorized officer against the approval of the bond by them, he may, if all else be regular, approve said bond. If, however, after receipt by the homestead entryman or owner of the lands of copy of the bond, such homestead entryman or owner of

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the land timely objects to the approval of the bond by said authorized officer, the said officer will immediately give consideration to said bond, accompanying papers, and objections filed as aforesaid to the approval of the bond, and if, in consequence of such consideration he shall find and conclude that the proffered bond ought not to be approved, he will render decision accordingly and give due notice thereof to the person proffering the bond, at the same time advising such person of his right of appeal to the Director of the Bureau of Land Management from the action in disapproving the bond so filed and proffered. If, however, the authorized officer, after full and complete examination and consideration of all the papers filed, is of the opinion that the proffered bond is a good and sufficient one and that the objections interposed as provided herein against the approval thereof do not set forth sufficient reasons to justify him in refusing to approve said proffered bond, he will, in writing, duly notify the homestead entryman or owner of the land of his decision in this regard and allow such homestead entryman or owner of the land 30 days in which to appeal to the Director of the Bureau of Land Management. If appeal from the adverse decision of the authorized officer be not timely filed by the person proffering the bond, the authorized officer will indorse upon the bond "disapproved" and other appropriate notations, and close the case. If, on the other hand, the homestead entryman or owner of the lands fails to timely appeal from the decision of the authorized officer adverse to the contentions of said homestead entryman or owners of the lands, said authorized officer may, if all else be regular, approve the bond.

(e) The coal and other mineral deposits in the lands entered or patented under the Act of December 29, 1916, will become subject to existing laws, as to purchase or lease, at any time after allowance of the homestead entry unless the lands or the coal or other mineral deposits are, at the time of said allowance, withdrawn or reserved from disposition.

[35 FR 9743, June 13, 1970, as amended at 41 FR 29122, July 15, 1976]

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### § 3814.2 Mineral reservation in patent; conditions to be noted on mineral applications.

(a) There will be incorporated in patents issued on homestead entries under this Act the following:

Excepting and reserving, however, to the United States all the coal and other minerals in the lands so entered and patented, and to it, or persons authorized by it, the right to prospect for, mine, and remove all the coal and other minerals from the same upon compliance with the conditions, and subject to the provisions and limitations, of the Act of December 29, 1916 (39 Stat. 862).

(b) Mineral applications for the reserved deposits disposable under the Act must bear on the face of the same, before being signed by the declarant or applicant and presented to the authorized officer the following notation:

Patents shall contain appropriate notations declaring same subject to the provisions of the Act of December 29, 1916 (39 Stat. 862), with reference to disposition, occupancy, and use of the land as permitted to an entryman under said Act.

[35 FR 9743, June 13, 1970]

### Subpart 3815—Mineral Locations in Stock Driveway Withdrawals

SOURCE: 35 FR 9744, June 13, 1970, unless otherwise noted.

#### § 3815.1 Mineral locations.

Under authority of the provisions of the Act of January 29, 1929 (45 Stat. 1144; 43 U.S.C. 300), the rules, regulations, and restrictions in this section are prescribed for prospecting for minerals of the kinds subject to the United States mining laws, and the locating of mining claims upon discovery of such minerals in lands within stock driveway withdrawals made before or after May 4, 1929.

#### § 3815.2 Prospecting and mining.

All prospecting and mining operations shall be conducted in such manner as to cause no interference with the use of the surface of the land for stock driveway purposes, except such as may actually be necessary.

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### **§ 3815.3 Surface limitation.**

While a mining location will be made in accordance with the usual procedure for locating mining claims, and will describe a tract of land, having due regard to the limitations of area fixed by the mining laws, the locator will be limited under his location to the right to the minerals discovered in the land and to mine and remove the same, and to occupy so much of the surface of the claim as may be required for all purposes reasonably incident to the mining and removal of the minerals.

### **§ 3815.4 Protection of stock.**

All excavations and other mining work and improvements made in prospecting and mining operations shall be fenced or otherwise protected to prevent the same from being a menace to stock on the land.

### **§ 3815.5 Access to stock watering places.**

No watering places shall be inclosed, nor proper and lawful access of stock thereto prevented, nor the watering of stock thereat interfered with.

### **§ 3815.6 Locations subject to mining laws.**

Prospecting for minerals and the location of mining claims on lands in such withdrawals shall be subject to the provisions and conditions of the mining laws and the regulations thereunder.

### **§ 3815.7 Mining claims subject to stock driveway withdrawals.**

Mining claims on lands within stock driveway withdrawals, located prior to May 4, 1929, and subsequent to the date of the withdrawal, may be held and perfected subject to the provisions and regulations in this section.

### **§ 3815.8 Notation required in application for patent; conditions required in patent.**

(a) Every application for patent for any minerals located subject to this Act must bear on its face, before being executed by the applicant and presented for filing, the following notation:

Subject to the provisions of section 10 of the Act of December 29, 1916 (39 Stat. 862), as amended by the Act of January 29, 1929 (45 Stat. 1144).

Like notation will be made by the manager on the final certificates issued on such a mineral application.

(b) Patents issued on such applications will contain the added condition:

That this patent is issued subject to the provisions of the Act of December 29, 1916 (39 Stat. 862), as amended by the Act of January 29, 1929 (45 Stat. 1144), with reference to the disposition, occupancy and use of the land as permitted to an entryman under said Act.

## **Subpart 3816—Mineral Locations in Reclamation Withdrawals**

SOURCE: 35 FR 9744, June 13, 1970, unless otherwise noted.

### **§ 3816.1 Mineral locations.**

The Act of April 23, 1932 (47 Stat. 136; 43 U.S.C. 154), authorizes the Secretary of the Interior in his discretion to open to location, entry and patent under the general mining laws with reservation of rights, ways and easements, public lands of the United States which are known or believed to contain valuable deposits of minerals and which are withdrawn from development and acquisition because they are included within the limits of withdrawals made pursuant to section 3 of the reclamation Act of June 17, 1902 (32 Stat. 388; 43 U.S.C. 416).

### **§ 3816.2 Application to open lands to location.**

Application to open lands to location under the Act may be filed by a person, association or corporation qualified to locate and purchase claims under the general mining laws. The application must be executed in duplicate and filed in the proper office, must describe the land the applicant desires to locate, by legal subdivision if surveyed, or by metes and bounds if unsurveyed, and must set out the facts upon which is based the knowledge or belief that the lands contain valuable mineral deposits, giving such detail as the applicant may be able to furnish as to the nature of the formation, kind and character of the mineral deposits. Each application must be accompanied by the filing fee

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for application to open lands to location found in the fee schedule in § 3000.12 of this chapter.

[35 FR 9744, June 13, 1970, as amended at 72 FR 50889, Sept. 5, 2007]

### § 3816.3 Recommendations of Bureau of Reclamation to open lands.

When the application is received in the Bureau of Land Management, if found satisfactory, the duplicate will be transmitted to the Bureau of Reclamation with request for report and recommendation. In case the Bureau of Reclamation makes an adverse report on the application, it will be rejected subject to right of appeal.

### § 3816.4 Recommendations as to reservations and contract form.

If in the opinion of the Bureau of Reclamation the lands may be opened under the Act without prejudice to the rights of the United States, the report will recommend the reservation of such ways, rights and easements considered necessary or appropriate, and/or the form of contract to be executed by the intending locator or entryman as a condition precedent to the vesting of any rights in him, which may be necessary for the protection of the irrigation interests.

## PART 3820—AREAS SUBJECT TO SPECIAL MINING LAWS

### Subpart 3821—O and C Lands

Sec.

3821.0–3 Authority.

3821.1 General provisions.

3821.2 Requirements for filing notices of locations of claims; descriptions.

3821.3 Requirement for filing statements of assessment work.

3821.4 Restriction on use of timber; application for such use.

3821.5 Application for final certificates and patents.

### Subpart 3822—Lands Patented Under the Alaska Public Sale Act

3822.1 Subject to mining location.

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3822.2 Compensation to surface rights holder.

### Subpart 3823—Prospecting, Mineral Locations, and Mineral Patents Within National Forest Wilderness

3823.0–1 Purpose.

3823.0–5 Definition.

3823.1 Prospecting within National Forest Wilderness for the purpose of gathering information about mineral resources.

3823.2 Mineral locations within National Forest Wilderness.

3823.3 Mineral patents within National Forest Wilderness.

3823.4 Withdrawal from operation of the mining laws.

### Subpart 3825—Tohono O’Odham (Formerly Papago) Indian Reservation, Arizona

3825.0–3 Authority.

3825.1 Mining locations in Tohono O’Odham Indian Reservation in Arizona.

### Subparts 3826–3827 [Reserved]

AUTHORITY: 30 U.S.C. 22 *et seq.*; 43 U.S.C. 1201; 43 U.S.C. 1740; 62 Stat. 162.

### Subpart 3821—O and C Lands

SOURCE: 35 FR 9745, June 13, 1970, unless otherwise noted.

### § 3821.0–3 Authority.

The authorities for the regulations in this subpart are the Act of April 8, 1948 (62 Stat. 162); Section 314 of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1744); and 30 U.S.C. 28f–28k, as amended by the Act of November 5, 2001 (115 Stat. 414).

[67 FR 38206, June 3, 2002]

### § 3821.1 General provisions.

(a) The Act of April 8, 1948 (62 Stat. 162) reopens the revested Oregon and California Railroad and Reconveyed Coos Bay Wagon Road Grant Lands (hereinafter referred to in this section as the O. and C. lands) in Oregon, except power sites, to exploration, location, entry, and disposition under the United States Mining Laws. The Act also validates mineral claims, if otherwise valid, located on the O. and C. lands during the period from August 28, 1937 to April 8, 1948.

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(b) The procedure in the locating of mining claims, performance of annual labor, and the prosecution of mineral patent proceedings in connection with O. and C. lands is the same as provided by the United States Mining Laws and the general regulations in this part, and is also subject to the additional conditions and requirements herein-after set forth.

### **§ 3821.2 Requirements for filing notices of locations of claims; descriptions.**

The owner of any unpatented mining claim, mill site, or tunnel site located on land described in § 3821.1 shall file all notices or certificates of location, amended notices or certificates, and transfers of interest in the proper State Office of the Bureau of Land Management pursuant to part 3833 of this chapter of this title and shall pay the applicable maintenance, location, and service fees required by parts 3830 through 3839 of this chapter. The notice or certificate of location, or amendment thereto, shall be marked by the owner as being filed under the Act of April 8, 1948, and, if located on powersite lands, also the Act of August 11, 1955, as prescribed by §§ 3734.1 and part 3833 of this chapter.

[59 FR 44857, Aug. 30, 1994, as amended at 68 FR 61064, Oct. 24, 2003]

### **§ 3821.3 Requirement for filing statement of assessment work.**

The owner of an unpatented mining claim, mill site, or tunnel site located on O and C lands may either:

(a) Perform and record proof of annual assessment work if qualified as a small miner under part 3835 of this chapter; or

(b) Pay an annual maintenance fee of \$100 per unpatented mining claim, mill site, or tunnel site under part 3834 of this chapter.

[68 FR 61064, Oct. 24, 2003]

### **§ 3821.4 Restriction on use of timber; application for such use.**

The owner of any unpatented mining claim located upon O. and C. lands on or after August 28, 1937, shall not acquire title, possessory or otherwise, to the timber, now or hereafter growing upon such claim. Such timber may be

managed and disposed of under existing law or as may be provided by subsequent law. The owner of such unpatented mining claim, until such time as the timber is otherwise disposed of by the United States, if he wishes to cut and use so much of the timber upon his claim as may be necessary in the development and operation of his mine, shall file a written application with the district forester for permission to do so. The application shall set forth the estimated quantity and kind of timber desired and the use to which it will be put. The applicant shall not cut any of the timber prior to the approval of the application therefor.

### **§ 3821.5 Applications for final certificates and patents.**

Applications for patents and final certificates in connection with mining claims located upon O. and C. lands on or after August 28, 1937 must be noted "Mining claims on O. and C. lands, under the Act of April 8, 1948." All patents issued on such claims located on or after August 28, 1937, shall contain an appropriate reference to the Act of April 8, 1948, and shall indicate that the patent is issued subject to the conditions and limitations of the Act.

## **Subpart 3822—Lands Patented Under the Alaska Public Sale Act**

### **§ 3822.1 Subject to mining location.**

Lands segregated for classification or sold under the Alaska Public Sale Act of August 30, 1949 (63 Stat. 679, 48 U.S.C. 364a-364e) are subject to mining location, under the provision of section 3 of that Act for the development of the reserved minerals under applicable law, including the United States mining laws, and subject to the rules and regulations of the Secretary of the Interior necessary to provide protection and compensation for damages from mining activities to the surface and improvements thereon. Such mining locations are subject to the applicable general regulations in Group 3800 and to the additional conditions and requirements in § 2771.6-2 of this chapter.

[35 FR 9746, June 13, 1970]

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### § 3822.2 Compensation to surface rights holder.

Any party who obtains the right, whether by license, permit, lease, or location, to prospect for, mine, or remove the minerals after the land shall have been segregated or disposed of under the Act, will be required to compensate the holder of the surface rights for any damages that may be caused to the value of the land and to the tangible improvements thereon by such mining operations or prospecting, and may be required by an authorized officer, as to mining claims, or by the terms of the mineral license, permit or lease, to post a surety bond not to exceed \$20,000 in amount to protect the surface owner against such damage, prior to the commencement of mining operations.

[35 FR 9746, June 13, 1970]

## Subpart 3823—Prospecting, Mineral Locations, and Mineral Patents Within National Forest Wilderness

SOURCE: 35 FR 9746, June 13, 1970, unless otherwise noted.

### § 3823.0-3 Purpose.

This subpart sets forth procedures to be followed by persons wishing to prospect on lands within National Forest Wilderness, and special provisions pertaining to mineral locations and mineral patents within National Forest Wilderness.

### § 3823.0-5 Definition.

As used in this subpart the term *National Forest Wilderness* means an area or part of an area of National Forest lands designated by the Wilderness Act as a wilderness area within the National Wilderness Preservation System.

### § 3823.1 Prospecting within National Forest Wilderness for the purpose of gathering information about mineral resources.

(a) The provisions of the Wilderness Act do not prevent any activity, including prospecting, within National Forest Wilderness for the purpose of gathering information about mineral

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or other resources if such activity is conducted in a manner compatible with the preservation of the wilderness environment. While information gathered by prospecting concerning mineral resources within National Forest Wilderness may be utilized in connection with the location of valuable mineral deposits which may be discovered through such activity and which may be open to such location, attention is directed to the fact that no claim may be located after midnight, December 31, 1983, and no valid discovery may be made after that time on any location purportedly made before that time.

(b) All persons wishing to carry on any activity, including prospecting, for the purpose of gathering information about mineral or other resources on lands within National Forest Wilderness should make inquiry of the officer in charge of the National Forest in which the lands are located concerning the regulations of the Secretary of Agriculture governing surface use of the lands for such activity.

### § 3823.2 Mineral locations within National Forest Wilderness.

(a) Until midnight, December 31, 1983, the mining laws of the United States and the regulations of this chapter pertaining thereto, including any amendments thereto effective during such period, shall to the same extent as applicable before September 3, 1964, extend to National Forest Wilderness, subject to the provisions of such regulations as may be prescribed by the Secretary of Agriculture pursuant to section 4(d)(3) of the Wilderness Act.

(b) All mineral locations established after September 3, 1964, and lying within the National Forest Wilderness, shall be held and used solely for mining or processing operations and uses incident thereto, and such locations shall carry with them no rights in excess of those rights which may be patented under the provisions of § 3823.3 of this chapter.

(c) All persons wishing to carry on any activity under the mining laws on lands within National Forest Wilderness, on or after September 3, 1964, should make inquiry of the officer in charge of the National Forest in which the lands are located concerning the

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regulations of the Secretary of Agriculture governing activities to be performed thereon in connection with the locations of mining claims.

### § 3823.3 Mineral patents within National Forest Wilderness.

(a) Each patent issued under the U.S. mining laws for mineral locations established after September 3, 1964, or validated by discovery of minerals occurring after September 3, 1964, and lying within National Forest Wilderness shall, in accordance with the provisions of section 4(d)(3) of the Wilderness Act:

(1) Convey title to the mineral deposits within the patented lands, together with the right to cut and use so much of the mature timber therefrom as may be needed in the extraction, removal, and beneficiation of the mineral deposits, if needed timber is not otherwise reasonably available, and if the timber is cut under sound principles of forest management as defined by the National Forest rules and regulations;

(2) Reserve to the United States all title in or to the surface of the lands and products thereof; and

(3) Provide that no use of the surface of the patented lands or the resources therefrom not reasonably required for carrying on mining or prospecting shall be allowed except as expressly provided in the Wilderness Act.

(b) Each patent to which the provisions of this section are applicable shall contain the express condition that the use of the patented lands shall be subject to regulations prescribed by the Secretary of Agriculture as referred to in § 3823.2 of this subpart and that the patented lands shall be held open for reasonable inspection by authorized officers of the U.S. Government for the purpose of observing compliance with the provisions thereof.

### § 3823.4 Withdrawal from operation of the mining laws.

Effective at midnight, December 31, 1983, subject to valid rights then existing, the minerals in lands within National Forest Wilderness are withdrawn from the operation of the mining laws by virtue of the provisions of section 4(d)(3) of the Wilderness Act.

## Subpart 3825—Tohono O'Odham (Formerly Papago) Indian Reservation, Arizona

### § 3825.0-3 Authority.

(a) The Act of June 18, 1934 (48 Stat. 984; 25 U.S.C. 461-479), as amended by the Act of August 28, 1937 (50 Stat. 862; 25 U.S.C. 463), revokes departmental order of October 28, 1932, which temporarily withdrew from all forms of mineral entry or claim the lands within the Tohono O'Odham Indian Reservation and restores, as of June 18, 1934, such lands to exploration, location and purchase under the existing mining laws of the United States.

(b) The regulations in this part apply to entries made prior to May 27, 1955. By virtue of the Act of May 27, 1955 (69 Stat. 67; 25 U.S.C. 463) mineral entries may no longer be made within the Tohono O'Odham Indian Reservation.

[35 FR 9747, June 13, 1970, as amended at 62 FR 65378, Dec. 12, 1997]

### § 3825.1 Mining locations in Tohono O'Odham Indian Reservation in Arizona.

(a) The procedure in the location of mining claims, performance of annual labor and the prosecution of patent proceedings therefor shall be the same as provided by the United States mining laws and regulations thereunder, with the additional requirements prescribed in this section.

(b) In addition to complying with the existing laws and regulations governing the recording of mining locations with the proper local recording officer, the locator of a mining claim within the Tohono O'Odham Indian Reservation shall furnish to the superintendent or other officer in charge of the reservation, within 90 days of such location, a copy of the location notice, together with a sum amounting to 5 cents for each acre and 5 cents for each fractional part of an acre embraced in the location for deposit with the Treasury of the United States to the credit of the Tohono O'Odham Tribe as yearly rental. Failure to make the required annual rental payment in advance each year until an application for patent has been filed for the claim shall be deemed sufficient grounds for invalidating the

claim. The payment of annual rental must be made to the superintendent or other officer in charge of the reservation each year on or prior to the anniversary date of the mining location.

(c) Where a mining claim is located within the reservation, the locator shall pay to the superintendent or other officer in charge of the reservation damages for the loss of any improvements on the land in such a sum as may be determined by the Secretary of the Interior to be a fair and reasonable value of such improvements, for the credit of the owner thereof. The value of such improvements may be fixed by the Commissioner, Bureau of Indian Affairs, with the approval of the Secretary of the Interior, and payment in accordance with such determination shall be made within 1 year from date thereof.

(d) At the time of filing with the manager an application for mineral patent for lands within the Tohono O'Odham Indian Reservation the applicant shall furnish, in addition to the showing required under the general mining laws, a statement from the superintendent or other officer in charge of the reservation, that he has deposited with the proper official in charge of the reservation for deposit in the Treasury of the United States to the credit of the Tohono O'Odham Tribe a sum equal to \$1 for each acre and \$1 for each fractional part of an acre embraced in the application for patent in lieu of annual rental, together with a statement from the superintendent or other officer in charge of the reservation that the annual rentals have been paid each year and that damages for loss of improvements, if any, have been paid.

(e) The Act provides that in case patent is not acquired the sum deposited in lieu of annual rentals shall be refunded. Where patent is not acquired, such sums due as annual rentals but not paid during the period of patent application shall be deducted from the sum deposited in lieu of annual rental. Applications for refund shall be filed in the office of the manager and should follow the general procedure in applications for repayment.

(f) Water reservoirs, charcos, water holes, springs, wells, or any other form

of water development by the United States or the Tohono O'Odham Indians shall not be used for mining purposes under the terms of the said Act of August 28, 1937, except under permit from the Secretary of the Interior approved by the Tohono O'Odham Indian Council.

(g) A mining location may not be located on any portion of a 10 acre legal subdivision containing water reservoirs, charcos, water holes, springs, wells or any other form of water development by the United States or the Indians except under a permit from the Secretary of the Interior approved by the Tohono O'Odham Indian Council which permit shall contain such stipulations, restrictions, and limitations regarding the use of the land for mining purposes as may be deemed necessary and proper to permit the free use of the water thereon by the United States or the Tohono O'Odham Indians.

(h) The term *locator* wherever used in this section shall include and mean his successors, assigns, grantees, heirs, and all others claiming under or through him.

[35 FR 9747, June 13, 1970, as amended at 62 FR 65378, Dec. 12, 1997]

### Subparts 3826–3827 [Reserved]

## PART 3830—LOCATING, RECORDING, AND MAINTAINING MINING CLAIMS OR SITES; GENERAL PROVISIONS

### Subpart A—Introduction

Sec.

3830.1 What is the purpose of parts 3830–3839?

3830.2 What is the scope of parts 3830–3839?

3830.3 Who may locate mining claims?

3830.5 Definitions.

### Subpart B—Providing Information to BLM

3830.8 How will BLM use the information it collects and what does it estimate the burden is on the public?

3830.9 What will happen if I record a document with BLM that I know contains false, erroneous, or fictitious information or statements?

### Subpart C—Mining Law Minerals

3830.10 Locatable minerals.

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3830.11 Which minerals are locatable under the General Mining Law?

3830.12 What are the characteristics of a locatable mineral?

### Subpart D—BLM Service Charge and Fee Requirements

3830.20 Payment of service charges, location fees, initial maintenance fees, annual maintenance fees, and oil shale fees.

3830.21 What are the different types of service charges and fees?

3830.22 Will BLM refund service charges or fees?

3830.23 What types of payment will BLM accept?

3830.24 How do I make payments?

3830.25 When do I pay for recording a new notice or certificate of location for a mining claim or site?

### Subpart E—Failure To Comply With These Regulations

3830.90 Failure to comply with these regulations.

3830.91 What happens if I fail to comply with these regulations?

3830.92 What special provisions apply to oil placer mining claims?

3830.93 When are defects curable?

3830.94 How do I cure a defect in my compliance with parts 3830–3839?

3830.95 What if I pay only part of the service charges, location fees, or first-year maintenance fees for newly-recorded claims or sites?

3830.96 What if I pay only part of the service charges and fees for oil shale claims or previously-recorded mining claims or sites?

3830.97 What if I pay only part of the service charges for a notice of intent to locate mining claims on SRHA lands?

### Subpart F—Appeals

3830.100 How do I appeal a final decision by BLM?

AUTHORITY: 18 U.S.C. 1001, 3571; 30 U.S.C. 22 *et seq.*, 242, 611; 31 U.S.C. 9701; 43 U.S.C. 2, 1201, 1212, 1457, 1474, 1701 *et seq.*; 44 U.S.C. 3501 *et seq.*; 115 Stat. 414.

SOURCE: 68 FR 61064, Oct. 24, 2003, unless otherwise noted.

## Subpart A—Introduction

### § 3830.1 What is the purpose of parts 3830–3839?

In this part 3830, references to “these regulations” are references to parts 3830 through 3839 of this chapter.

(a) These regulations describe the steps you, as a mining claimant, must take regarding mining claims or sites on the Federal lands under Federal law, to—

(1) Locate (see part 3832 of this chapter);

(2) Maintain (see parts 3834 through 3836 of this chapter);

(3) Amend (see part 3833, subpart B, of this chapter); and

(4) Transfer (see part 3833, subpart C, and part 3835, subpart B, of this chapter) mining claims or sites on the Federal lands under Federal law.

(b) These regulations apply to—

(1) Lode and placer mining claims (see part 3832, subpart B, of this chapter);

(2) Mill sites (see part 3832, subpart C, of this chapter);

(3) Tunnel sites (see part 3832, subpart D, of this chapter);

(4) Oil shale claims (see § 3830.92);

(5) Location of uncommon varieties of mineral materials (see § 3830.12(b));

(6) Delinquent co-claimants (see part 3837 of this chapter); and

(7) Mining claims and tunnel sites on Stockraising Homestead Act lands (see part 3838 of this chapter).

(c) In addition to these regulations, there are State law requirements that apply to you. If any State law conflicts with the requirements in these regulations, you must still comply with these regulations. These regulations do not describe State law requirements.

### § 3830.2 What is the scope of these regulations?

These regulations govern locating, recording, and maintaining mining claims, mill sites, and tunnel sites on all Federal lands. These regulations do not authorize locating any new mining claims on Federal lands closed to mineral entry, including units of the National Park Service.

(a) You must follow the recording and maintenance requirements in this part even if BLM has actual knowledge of the existence of your mining claims or sites through other means.

(b) Part 3838 of this chapter describes supplemental procedures for locating mining claims or sites on land subject to the Stockraising Homestead Act, 43 U.S.C. 291–299.

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(c) BLM is not the official recording office for ancillary documents concerning mining claims or sites, including but not limited to, leases, wills, judgments, liens, option agreements, and grubstake contracts.

#### § 3830.3 Who may locate mining claims?

Persons qualified to locate mining claims or sites under this part include:

(a) United States citizens who have reached the age of discretion under the law of their State of residence;

(b) Legal immigrants who have filed an application for citizenship with the proper Federal agency;

(c) Business entities organized under the laws of any state, including but not limited to corporations and partnerships; or

(d) Duly constituted and appointed agents acting on behalf of locators qualified under paragraph (a), (b), or (c) of this section.

#### § 3830.5 Definitions.

*Aliquot part* means a legal subdivision of a section of a township and range, except fractional lots, by division into halves or quarters.

*Amendment* means the act of making a change in a previously recorded mining claim or site as described in § 3833.21 of this chapter.

*Annual FLPMA documents* means either a notice of intent to hold, or an affidavit of assessment work, as prescribed in section 314(a) of FLPMA (43 U.S.C. 1744(a)). The term “proof of labor” (commonly used to describe this document) means the same as “affidavit of assessment work” as used in this part. See parts 3835 and 3836 of this chapter for further information.

*Assessment year* means a period of 12 consecutive months beginning at 12 noon on September 1 each year. See part 3836 of this chapter for further information.

*Bench placer claim* means a placer mining claim located on terraces or former floodplains made of gravel or sediment or both on the valley wall or slope above the current riverbed, and created when the river previously was at a higher topographic level than now.

*BLM State Office* means the Bureau of Land Management State Office listed

in § 1821.10 of this chapter having jurisdiction over the land in which the mining claims or sites are situated. The Northern District Office in Fairbanks may also receive and accept documents, filings, and fees for mining claims or sites in Alaska.

*Claimant* means the person under state or Federal law who is the owner of all or any part of an unpatented mining claim or site.

*Closed to mineral entry* means the land is not available for the location of mining claims or sites because Congress, BLM, or another surface managing agency has withdrawn or otherwise segregated the lands from the operation of the General Mining Law, often subject to valid existing rights.

*Control* means actual control, legal control, or the power to exercise control, through or by common directors, officers, stockholders, a voting trust, or a holding company or investment company, or any other means. BLM may determine, based on evidence that we find adequate, that a stockholder who is not an officer or director, or who is not a majority shareholder, of a company or corporation exercises control as defined in these regulations.

*Discovery* means that a mining claimant has found a valuable mineral deposit.

*Federal lands* means any lands or interest in lands owned by the United States, subject to location under the General Mining Law, including, but not limited to, those lands within forest reservations in the National Forest System and wildlife refuges in the National Wildlife Refuge System.

*Filed* means a document is—

(a) Received by BLM on or before the due date; or

(b)(1) Postmarked or otherwise clearly identified as sent on or before the due date by a *bona fide* mail delivery service, and

(2) Received by the appropriate BLM state office either:

(i) Within 15 calendar days after the due date; or

(ii) On the next business day after the 15th day, if the 15th day is not a business day (see subpart 1822 of this chapter).

*Final certificate* means a form that BLM issues during its processing of a

mineral patent application. (In 1999, BLM changed this form from two-part form to a single form that BLM completes toward the end of the patenting process.) The form indicates that BLM has reviewed the mineral patent application and conducted a validity determination and concluded that the applicant has:

- (a) Met all of the paperwork requirements;
- (b) Published notice of the patent application and received no adverse claims;
- (c) Paid the purchase price; and
- (d) Discovered a valuable mineral deposit on mining claims or located mill sites on lands that are not mineral-in-character and are properly used or occupied.

*FLPMA* means the Federal Land Policy and Management Act of 1976, as amended (43 U.S.C. 1701 *et seq.*).

*Forfeit* or *forfeiture* means the voidance or invalidation of an unpatented mining claim or site. The terms “abandoned and void”, “null and void,” “void ab initio” and “forfeited” have the same effect in these regulations.

*General Mining Law* means the Act of May 10, 1872, as amended, (codified as 30 U.S.C. 22–54).

*Gulch placer claim* means a placer claim located on the bed of a river contained within steep, nonmineral canyon walls. The form of the river valley and nonmineral character of the valley walls preclude the location of the claim by aliquot parts and a metes and bounds description is necessary.

*Local recording office* means the county or state government office established under state law where you are usually required to record all legal documents including, but not limited to, deeds and wills.

*Location fee* means the one-time fee that 30 U.S.C. 28g requires you to pay for all new mining claims and sites at the time you record them with BLM. See § 3830.21 for the table of fees.

*Maintenance fee* means the initial or annual fee that 30 U.S.C. 28f requires you to pay to hold and maintain mining claims or sites. See § 3830.21 for the table of fees.

*Metes and bounds* means a method of describing a parcel of land that does not conform to the rectangular U.S.

Public Land Survey System, using compass bearings and distances from a known point to a specified point on the parcel and then by using a continuous and sequential set of compass bearings and distances beginning at the point of beginning, continuing along and between the corners or boundary markers of the parcel’s outer perimeter, until returning to the point of beginning.

*Mineral-in-character* means land that is known, or can reasonably be inferred from the available geologic evidence, to contain:

- (a) Valuable minerals subject to location under the general mining law for purpose of locating mining claims or sites;
- (b) Mineral materials for purposes of disposal under part 3600 of this chapter.

*Mineral Leasing Acts* means the Mineral Leasing Act of [February 25,] 1920, as amended (30 U.S.C. 181 *et seq.*); the Geothermal Steam Act of 1970, as amended (30 U.S.C. 1001 *et seq.*); the Mineral Leasing Act for Acquired Lands of 1947, as amended, (30 U.S.C. 351 *et seq.*); and including all Acts referenced in 30 U.S.C. 505. The definition pertains to all minerals that BLM administers under Groups 3100, 3200, 3400, and 3500 of this chapter.

*Mineral materials* means those materials that—

- (a) BLM may sell under the Mineral Materials Act of July 31, 1947 (30 U.S.C. 601–604), as amended by the Surface Resources Act of 1955 (30 U.S.C. 601, 603, and 611–615); and
- (b) BLM administers under part 3600 of this chapter.

*Multiple Mineral Development Act* means the Act of August 13, 1954, as amended (30 U.S.C. 521–531).

*Nonmineral land* means land that is not mineral-in-character.

*Open to mineral entry* means that the land is open to the location of mining claims or sites under the General Mining Law.

*Patent* means a document conveying title to Federal surface and/or minerals.

*Recording* means the act of filing a notice or certificate of location with the local recording office and BLM, as required by FLPMA.

*Related party* means:

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(a) The spouse and dependent children of the claimant as defined in section 152 of the Internal Revenue Code of 1986; or

(b) A person who controls, is controlled by, or is under common control with the claimant.

*Segregate or segregation* means the Department of the Interior has closed the affected lands to mineral entry or withdrawn the affected lands from mining claim location, land transactions, or other uses as specified in a statute, regulation, or public land order affecting the land in question. The land remains segregated until the statutory period has expired, BLM ends the segregation under §2091.2-2 of this chapter, or the Department of the Interior removes the notation of segregation from its records, whichever occurs first.

*Service charge* means an administrative fee that BLM assesses under this part to cover the cost of processing documents.

*Site* means either an unpatented mill site authorized under 30 U.S.C. 42 or a tunnel site authorized under 30 U.S.C. 27.

*Small miner* means a claimant who, along with all related parties, holds no more than 10 mining claims or sites on Federal lands on the date annual maintenance fees are due, and meets the additional requirements of part 3835 of this chapter.

*Split estate lands* means that lands where United States owns the mineral estate as part of the public domain, but not the surface.

*Surface Resources Act* means the Act of July 23, 1955 (30 U.S.C. 601, 603, and 611-615).

*Unpatented mining claim* means a lode mining claim or a placer mining claim located and maintained under the General Mining Law for which BLM has not issued a mineral patent under 30 U.S.C. 29.

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### Subpart B—Providing Information to BLM

#### § 3830.8 How will BLM use the information it collects and what does it estimate the burden is on the public?

(a) The Office of Management and Budget has approved the collections of information contained in parts 3830-3838 of this chapter under 44 U.S.C. 3501 *et seq.* and has assigned clearance number 1004-0114.

(b) BLM will use the information collected to:

(1) Keep records of mining claims or sites;

(2) Maintain ownership records to those mining claims or sites;

(3) Determine the geographic location of the mining claims or sites recorded for proper land management purposes; and

(4) Determine which mining claims or sites the claimant wishes to continue to hold under applicable Federal statutes.

(c) BLM estimates that the public reporting burden for this information averages 8 minutes per response. This burden includes time for reviewing instructions, searching existing records, gathering and maintaining the data collected, and completing and reviewing the information collected.

(d) Send any comments on information collection, including your views on the burden estimate and how to reduce the burden, to: the Information Collection Clearance Officer (WO-630), Bureau of Land Management, Eastern States Office, 7450 Boston Boulevard, Springfield, Virginia 22153; and the Office of Management and Budget, Paperwork Reduction Project, 1004-0114, Washington, D.C. 20503.

#### § 3830.9 What will happen if I file a document with BLM that I know contains false, erroneous, or fictitious information or statements?

If you file a document that you know contains false, erroneous, or fictitious information or statements, you may be subject to criminal penalties under 18 U.S.C. 1001 and 43 U.S.C. 1212. The maximum penalty is 5 years in prison and/or a fine of \$250,000.

**Subpart C—Mining Law Minerals****§ 3830.10 Locatable minerals.****§ 3830.11 Which minerals are locatable under the General Mining Law?**

Minerals are locatable if they are:

- (a) Subject to the General Mining Law;
- (b) Not leasable under the Mineral Leasing Acts; and
- (c) Not salable under the Mineral Materials Act of 1947 and Surface Resources Act of 1955, 30 U.S.C. 601–615 (see parts 3600 through 3620 of this chapter).

**§ 3830.12 What are the characteristics of a locatable mineral?**

(a) Minerals are locatable if they meet the requirements in § 3830.11 and are:

- (1) Recognized as a mineral by the scientific community; and
- (2) Found on Federal lands open to mineral entry.

(b) Under the Surface Resources Act, certain varieties of mineral materials are locatable if they are uncommon because they possess a distinct and special value. As provided in *McClarty v. Secretary of the Interior*, 408 F.2d 907 (9th Cir. 1969), we determine whether mineral materials have a distinct and special value by:

- (1) Comparing the mineral deposit in question with other deposits of such minerals generally;

(2) Determining whether the mineral deposit in question has a unique physical property;

(3) Determining whether the unique property gives the deposit a distinct and special value;

(4) Determining whether, if the special value is for uses to which ordinary varieties of the mineral are put, the deposit has some distinct and special value for such use; and

(5) Determining whether the distinct and special value is reflected by the higher price that the material commands in the market place.

(c) Block pumice having one dimension of 2 or more inches is an uncommon variety of mineral material under the Surface Resources Act, and is subject to location under the mining laws.

(d) Limestone of chemical or metallurgical grade, or that is suitable for making cement, is subject to location under the mining laws.

(e) Gypsum suitable for the manufacture of wall board or plaster, or uses requiring a high state of purity, is subject to location under the mining laws.

**Subpart D—BLM Service Charge and Fee Requirements****§ 3830.20 Payment of service charges, location fees, initial maintenance fees, annual maintenance fees and oil shale fees.****§ 3830.21 What are the different types of service charges and fees?**

The following table lists service charges, maintenance fees, location fees, and oil shale fees (all cross-references refer to this chapter):

Transaction	Amount due per mining claim or site	Waiver available
(a) Recording a mining claim or site location (part 3833).	(1) A total sum which includes ..... (i) the processing fee for notices of location found in the fee schedule in § 3000.12 of this chapter. (ii) A one-time \$34 location fee. (iii) An initial \$140 maintenance fee.	No.
(b) Amending a mining claim or site location (§ 3833.20).	The processing fee for amendment of location found in the fee schedule in § 3000.12 of this chapter.	No.
(c) Transferring a mining claim or site (§ 3833.30).	The processing fee for transfer of mining claim/site found in the fee schedule in § 3000.12 of this chapter.	No.
(d) Maintaining a mining claim or site for one assessment year (part 3834).	A \$140 annual maintenance fee .....	Yes, see part 3835.
(e) Recording an annual FLPMA filing (§ 3835.30).	The processing fee for recording an annual FLPMA filing found in the fee schedule in § 3000.12 of this chapter.	No.

Transaction	Amount due per mining claim or site	Waiver available
(f) Submitting a petition for deferment of assessment work (§ 3836.20).	The processing fee for deferment of assessment work found in the fee schedule in § 3000.12 of this chapter.	No.
(g) Maintaining an oil shale placer mining claim (§ 3834.11(b)).	An annual \$550 fee .....	No.
(h) Recording a notice of intent to locate mining claims on Stockraising Homestead Act Lands (part 3838).	The filing fee for recording a notice of intent to locate mining claims on Stock Raising Homestead Act Lands found in the fee schedule in § 3000.12 of this chapter.	No.

[74 FR 30961, June 29, 2009]

**§ 3830.22 Will BLM refund service charges or fees?**

(a) BLM will not refund service charges, except for overpayments.

(b) BLM will refund maintenance and location fees if:

(1) At the time you or your predecessor in interest located the mining claim or site, the location was on land not open to mineral entry or otherwise not available for mining claim or site location; or

(2) At the time you paid the fees, the mining claim or site was void.

(c) BLM will apply maintenance and location fee overpayments to future years if you so request.

**§ 3830.23 What types of payment will BLM accept?**

(a) BLM will accept the following types of payments:

(1) U.S. currency;

(2) Postal money order payable in U.S. dollars to the Department of the Interior—Bureau of Land Management;

(3) Check or other negotiable instrument payable in U.S. dollars to the Department of the Interior—Bureau of Land Management;

(4) Valid credit card that is acceptable to the BLM; or

(5) An authorized debit from a declining deposit account with BLM.

(i) You may maintain a declining deposit account with the BLM State Office where your mining claims or sites are recorded.

(ii) BLM will deduct service charges and fees or add overpayments to the account only when you authorize us to do so.

(b) If the issuing institution of your check, negotiable instrument, or credit card refuses to pay and it is not because the institution made a mistake,

BLM will treat the service charges and fees as unpaid.

**§ 3830.24 How do I make payments?**

(a) You or your representative may bring payments to the BLM State Office by close of business on or before the due date.

(b) If you use a credit card—

(1) On or before the due date, you must send or fax a written authorization, bearing your signature; or

(2) You may authorize BLM to use your credit card by telephone if you can satisfactorily establish your identity.

(c) You may send payments using a *bona fide* mail delivery service.

(1) The payment must be postmarked or clearly identified by the mail delivery service as being sent on or before the due date; and

(2) The BLM State Office must receive the payment no later than 15 calendar days after the due date.

**§ 3830.25 When do I pay for recording a new notice or certificate of location for a mining claim or site?**

You must pay the service charge, location fee, and initial maintenance fee, in full, as provided in § 3830.21 of this chapter, at the time you record new notices or certificates of location with BLM.

**Subpart E—Failure To Comply With These Regulations**

**§ 3830.90 Failure to comply with these regulations.**

**§ 3830.91 What happens if I fail to comply with these regulations?**

(a) You will forfeit your mining claims or sites if you fail to—

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(1) Record a mining claim or site within 90 days after you locate it;

(2) Pay the location fee or initial maintenance fee within 90 days after you locate it;

(3) Pay the annual maintenance fee on or before the due date;

(4) Submit a small miner waiver request on or before the due date (see § 3835.1) and also fail to pay the annual maintenance fee on or before the due date;

(5) List any claims or sites that you own on your small miner waiver request and fail to pay an annual maintenance fee for the missing claims or sites on or before the due date;

(6) Cure any defects in your timely small miner waiver request or pay the maintenance fee within the allowed time after BLM notifies you of the defects;

(7) File an annual FLPMA filing on or before the due date, as applicable; or

(8) Submit missing documentation or a complete payment after BLM notifies you that a filing or payment you made was defective, within the time allowed in the BLM notice.

(b) You will forfeit your mining claim or site if you locate your mining claim or site on lands closed to mineral entry at the time you locate it.

(c) Even if you forfeit your mining claims or sites, you remain responsible for—

(1) All reclamation and performance requirements imposed by subparts 3802, 3809, or 3814 of this chapter; and

(2) All other legal responsibilities imposed by other agencies or parties who have management authority over surface or subsurface operations.

(d) Under the circumstances described in §§ 3830.93 through 3830.97, you may cure a failure to comply with these regulations.

### § 3830.92 What special provisions apply to oil placer mining claims?

(a) Under 30 U.S.C. 188(f), you, as an oil placer mining claimant, may seek to convert an oil placer mining claim to a noncompetitive oil and gas lease under section 17(e) of the Mineral Leasing Act (30 U.S.C. 226(e)), if:

(1) BLM declared your oil placer mining claim abandoned and void under section 314 of FLPMA;

(2) Your failure to comply with section 314 of FLPMA was inadvertent, justifiable, or not due to lack of reasonable diligence;

(3) You or your predecessors in interest validly located the unpatented oil placer mining claim before February 25, 1920;

(4) The claim has been or is currently producing or is capable of producing oil or gas; and

(5) You have submitted a petition asking BLM to issue a noncompetitive oil and gas lease. Your petition must include the required rental and royalty payments, including back rental and royalty accruing from the statutory date of abandonment of the oil placer mining claim.

(b) If BLM chooses to issue a noncompetitive oil and gas lease, the lease will be effective on the date that BLM declared your unpatented oil placer mining claim abandoned and void.

### § 3830.93 When are defects curable?

(a) If there is a defect in your compliance with a statutory requirement, the defect is incurable if the statute does not give the Secretary authority to permit exceptions (*see* §§ 3830.91 and 3833.91 of this chapter). If your payment, recording, or filing has incurable defects, the affected mining claims or sites are statutorily forfeited.

(b) If there is a defect in your compliance with a regulatory, but not statutory, requirement, the defect is curable. You may correct curable defects when BLM gives you notice. If you fail to cure the defect within the time BLM allows, you will forfeit your mining claims or sites.

[68 FR 61064, Oct. 24, 2003; 68 FR 74197, Dec. 23, 2003]

### § 3830.94 How may I cure a defect in my compliance with these regulations?

(a)(1) When BLM determines that you have filed any document that is defective or underpaid a fee or service charge, BLM will send a notice to you by certified mail-return receipt requested at the address you gave on:

(i) Your notice or certificate of location;

(ii) An address correction you have filed with BLM; or

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(iii) A valid transfer document filed with BLM.

(2) The notice provided for in paragraph (a)(1) of this section constitutes legal service even if you do not actually receive the notice or decision. See § 1810.2 of this chapter.

(b) If you have filed any defective document other than a defective fee waiver request, you must cure the defects within 30 days of receiving BLM's notification of the defects.

(c) If you have submitted a defective fee waiver request, you must cure the defects or pay the annual maintenance fees within 60 days of receiving BLM's notification of the defects.

(d) If BLM does not receive the requested information in the time allowed, or if the matter is statutorily not curable, you will receive a final decision from BLM that you forfeited the affected mining claims or sites.

#### **§ 3830.95 What if I pay only part of the service charges, location fees, or first year maintenance fees for newly-recorded claims or sites?**

(a) If you pay only part of the service charges, maintenance fees, or location fees when recording new claims or sites, BLM will—

(1) Assign serial numbers to each mining claim or site;

(2) Treat the partial payment as payment of location and maintenance fees and apply the partial payment to the mining claims or sites in serial number order until the money runs out; and

(3) Send a notice to you that you must pay any outstanding service charges as described in § 3830.94. For example, BLM will apply the money to cover the location and maintenance fees for as many mining claims or sites as possible. BLM will return any remaining certificates or notices for which we cannot apply full payment of location and maintenance fees. BLM will apply any remaining funds as service charges in serial number order until the money runs out. BLM will then notify you if you must pay any outstanding service charges for mining claims or sites for which you paid location and maintenance fees, as provided in § 3830.94.

(b) If you want to resubmit the new location notices or certificates that

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BLM returned to you, you must do so with the complete service charges, location fees and maintenance fees within 90 days of the original date of location of the claim or site as defined under state law, or you will forfeit the affected mining claims or sites.

(c) BLM will not record your mining claims or sites until you pay the full amount of all charges and fees for those claims or sites.

#### **§ 3830.96 What if I pay only part of the service charges and fees for oil shale claims or previously-recorded mining claims or sites?**

(a) If you pay only part of the service charges due for any document filings or only part of the annual maintenance fees, or oil shale fees, for previously-recorded mining claims or sites, or any combination of these fees and charges, absent other instructions from you, BLM will apply the partial payment in serial number order until the money runs out.

(b) For any claims or sites for which there are no funds in your partial payment to pay the maintenance fees, oil shale fees, or location fees, you will forfeit the mining claims or sites not covered by your partial payment unless you submit the additional funds necessary to complete the full payment by the due date.

(c) For any claims or sites for which there are no funds in your partial payment to pay the service charges, BLM will send a notice to you that you must pay the outstanding service charges as described in § 3830.94.

#### **§ 3830.97 What if I pay only part of the service charges for a notice of intent to locate mining claims on SRHA lands?**

For notices of intent to locate mining claims (NOITL) under the Stockraising Homestead Act (see part 3838 of this chapter for information regarding the Stockraising Homestead Act and NOITLs), BLM will not accept a NOITL unless we receive your payment of the required service charges. BLM will return the NOITL to you without taking any further action. See § 3830.21 of this part for the amount of the service charge for a NOITL.

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### Subpart F—Appeals

#### § 3830.100 How do I appeal a final decision by BLM?

If you are adversely affected by a BLM decision under parts 3830–3839, you may appeal the decision in accordance with parts 4 and 1840 of this title.

### PART 3831—MINERAL LANDS AVAILABLE FOR LOCATING MINING CLAIMS OR SITES [RESERVED]

### PART 3832—LOCATING MINING CLAIMS OR SITES

#### Subpart A—Locating Mining Claims or Sites

Sec.

3832.1 What does it mean to locate mining claims or sites?

3832.10 Procedures for locating mining claims or sites.

3832.11 How do I locate mining claims or sites?

3832.12 When I record a mining claim or site, how do I describe the lands I have claimed?

#### Subpart B—Types of Mining Claims

3832.20 Lode and placer mining claims.

3832.21 How do I locate a lode or placer mining claim?

3832.22 How much land may I include in my mining claim?

#### Subpart C—Mill Sites

3832.30 Mill sites.

3832.31 What is a mill site?

3832.32 How much land may I include in my mill site?

3832.33 How do I locate a mill site?

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#### Subpart D—Tunnel Sites

3832.40 Tunnel sites.

3832.41 What is a tunnel site?

3832.42 How do I locate a tunnel site?

3832.43 How may I use a tunnel site?

3832.44 What rights do I have to minerals within my tunnel site?

3832.45 How do I obtain any minerals that I discover within my tunnel site?

#### Subpart E—Defective Locations

3832.90 Defects in the location of mining claims and sites.

3832.91 How do I amend a mining claim or site location if it exceeds the size limitations?

AUTHORITY: 30 U.S.C. 22 *et seq.*; 43 U.S.C. 2, 1201, 1457, 1740, 1744.

SOURCE: 68 FR 61069, Oct. 24, 2003, unless otherwise noted.

### Subpart A—Locating Mining Claims or Sites

#### § 3832.1 What does it mean to locate mining claims or sites?

(a) Locating a mining claim or site means:

(1) Establishing the exterior lines of a mining claim or site on lands open to mineral entry to identify the exact land claimed; and

(2) Recording a notice or certificate of location as required by state and Federal law and by this part.

(b) You will find—

(1) Location requirements in this part;

(2) Recording requirements in part 3833 of this chapter;

(3) Requirements for transferring an interest in a mining claim or site in § 3833.30 of this chapter; and

(4) Annual fee requirements for mining claims and sites in parts 3834, 3835, and 3836 of this chapter.

#### § 3832.10 Procedures for locating mining claims or sites.

#### § 3832.11 How do I locate mining claims or sites?

(a) You must follow both state and Federal law.

(b) Your lode or placer claim is not valid until you make a discovery within the boundaries of the claim.

(c) To locate a claim or site, you must—

(1) Make certain that the land on which you are locating the claim or site is Federal land that is open to mineral entry

(2) Stake and monument the corners of a mining claim or site which meets applicable state monumenting requirements and the size limitations described in § 3832.22 for lode and placer claims, § 3832.32 for mill sites, and § 3832.42 for tunnel sites;

(3) Post the notice of location in a conspicuous place on the claim or site. The notice must include:

(i) The name or names of the locators;

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- (ii) The date of the location; and
- (iii) A description of the claim or site;
- (iv) The name or number of the claim or site, or both, if the claim or site has both;
- (4) Record the notice or certificate of location in the local recording office and the BLM State Office with jurisdiction according to the procedures in part 3833;
- (5) Follow all other relevant state law requirements; and
- (6) Comply with the specific requirements for lode claims, placer claims, mill sites, or tunnel sites in this part.

### § 3832.12 When I record a mining claim or site, how do I describe the lands I have claimed?

(a) *General requirements.* (1) All claims and sites. You must describe the land by state, meridian, township, range, section and by aliquot part to the quarter section. To obtain the land description, you must use an official survey plat or other U.S. Government map that is based on the surveyed or protracted U.S. Public Land Survey System. If you cannot describe the land by aliquot part (*e.g.*, the land is unsurveyed), you must provide a metes and bounds description that fixes the position of the claim corners with respect to a specified claim corner, discovery monument, or official survey monument. In all cases, your description of the land must be as compact and regular in form as reasonably possible and should conform to the U.S. Public Land Survey System and its rectangular subdivisions as much as possible; and

(2)(i) You must file either—

(A) A topographical map published by the U.S. Geological Survey with a depiction of the claim or site; or

(B) A narrative or sketch describing the claim or site and tying the description to a natural object, permanent monument or topographic, hydrographic, or man-made feature.

(ii) You must show on a map or sketch the boundaries and position of the individual claim or site by aliquot part within the quarter section accurately enough for BLM to identify the mining claims or sites on the ground.

(iii) You may show more than one claim or site on a single map or describe more than one claim or site in a single sketch—

(A) If they are located in the same general area; and

(B) If the individual mining claims or sites are clearly identified.

(iv) You are not required to employ a professional surveyor or engineer to establish the location's position on the ground.

(b) *Lode claims.* You must describe lode claims by metes and bounds beginning at the discovery point on the claim and include a tie to natural objects or permanent monuments including:

(1) Township and section survey monuments;

(2) Official U.S. mineral survey monuments;

(3) Monuments of the National Geodetic Reference System;

(4) The confluence of streams or point of intersection of well-known gulches, ravines, or roads, prominent buttes, and hills; or

(5) Adjoining claims or sites.

(c) *Placer claims.* (1) You must describe placer claims by aliquot part and complete lots using the U.S. Public Land Survey System and its rectangular subdivisions except when placer claims are—

(i) On unsurveyed Federal lands;

(ii) Gulch or bench placer claims; or

(iii) Bounded by other mining claims or nonmineral lands.

(2) For placer mining claims that are on unsurveyed Federal lands or are gulch or bench placer claims:

(i) You must describe the lands by protracted survey if the BLM has a protracted survey of record; or

(ii) You may describe the lands by metes and bounds, if a protracted survey is not available or if the land is not amenable to protraction.

(3) If you are describing an association placer claim by metes and bounds, you must meet the following requirements, according to the number of persons in your association, as described in *Snow Flake Fraction Placer*, 37 Pub. Lands Dec. 250 (1908), in order to keep your claim in compact form and not split Federal lands into narrow, long or irregular shapes:

(i) A location by 1 or 2 persons must fit within the exterior boundaries of a square 40-acre parcel;

(ii) A location by 3 or 4 persons must fit within the exterior boundaries of 2 square 40-acre contiguous parcels;

(iii) A location by 5 or 6 persons must fit within the exterior boundaries of 3 square contiguous 40-acre parcels; and

(iv) A location by 7 or 8 persons must fit within the exterior boundaries of 4 square contiguous 40-acre parcels.

### Subpart B—Types of Mining Claims

#### § 3832.20 Lode and placer mining claims.

#### § 3832.21 How do I locate a lode or placer mining claim?

(a) *Lode claims.* (1) Your lode claim is not valid until you have made a discovery.

(2) *Locating a lode claim.* You may locate a lode claim for a mineral that:

(i) Occurs as veins, lodes, ledges, or other rock in place;

(ii) Contains base and precious metals, gems and semi-precious stones, and certain industrial minerals, including but not limited to gold, silver, cinnabar, lead, tin, copper, zinc, fluorite, barite, or other valuable deposits; and

(iii) Does not occur as bedded rock (stratiform deposits such as gypsum or limestone) or is not a deposit of placer, alluvial (deposited by water), eluvial (deposited by wind), colluvial (deposited by gravity), or aqueous origin.

(3) *Establishing extralateral rights.* If the minerals are contained within a vein, lode, or ledge and the vein, lode, or ledge extends through the endlines of your lode claim, you have extralateral rights to pursue the down-dip extension of the vein, lode, or ledge to the point where the vein, lode, or ledge intersects a vertical plain projected parallel to the end lines and outside the sideline boundaries of your lode claim if—

(i) The top or apex of the vein, lode, or ledge lies on or under the surface within the interior boundaries of the lode claim; and

(ii) The long axis, and therefore the side lines, of the lode claim are sub-

stantially parallel to the course of the vein, lode, or ledge.

(4) *Preserving extralateral rights.* In order to preserve your extralateral rights, you should determine, if possible, the general course of the vein in either direction from the point of discovery in order to mark the correct boundaries of the claim. You should expose the vein, lode, or ledge by—

(i) Tracing the vein or lode on the surface; or

(ii) Drilling a hole, sinking a shaft, or running a tunnel or drift to a sufficient depth.

(b) *Placer claims.* (1) Your placer claim is not valid until you have made a discovery.

(2) Each 10-acre aliquot part of your placer claim must be mineral-in-character.

(3) You may locate a placer claim for minerals that are—

(i) River sands or gravels bearing gold or valuable detrital minerals;

(ii) Hosted in soils, alluvium (deposited by water), eluvium (deposited by wind), colluvium (deposited by gravity), talus, or other rock not in its original place;

(iii) Bedded gypsum, limestone, cinders, pumice, and similar mineral deposits; or

(iv) Mineral-bearing brine (water saturated or strongly impregnated with salts and containing ancillary locatable minerals) not subject to the mineral leasing acts where a mineral subject to the General Mining Law can be extracted as the primary valuable mineral.

(4) Building stone deposits must by law be located as placer mining claims (30 U.S.C. 161). If you have located a building stone placer claim, the lands on which you located the claim must be chiefly valuable for mining building stone.

#### § 3832.22 How much land may I include in my mining claim?

(a) *Lode claims.* Lode claims must not exceed 1,500 by 600 feet. If there is a vein, lode, or ledge, each lode claim is limited to a maximum of 1,500 feet along the course of the vein, lode, or ledge and a maximum of 300 feet in width on each side of the middle of the vein, lode, or ledge.

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(b) *Placer claims.* (1) An individual placer claim may not exceed 20 acres in size.

(2) An association placer claim may not exceed 160 acres. Within the association, each person or business entity may locate up to 20 acres. To obtain the full 160 acres, the association must consist of at least eight co-locators. You may locate smaller association claims. Thus, three co-locators may jointly locate an association placer claim no larger than 60 acres. You may not use the names of other persons as dummy locators (fictitious locators) to locate an association placer claim for your own benefit.

## Subpart C—Mill Sites

### § 3832.30 Mill sites.

#### § 3832.31 What is a mill site?

A mill site is a location of nonmineral land not contiguous to a vein or lode that you can use for activities reasonably incident to mineral development on, or production from, the unpatented or patented lode or placer claim with which it is associated.

(a) A dependent mill site is used for activities that support a particular patented or unpatented lode or placer mining claim or group of mining claims.

(b) An independent or custom mill site—

(1) Is not dependent on a particular mining claim but provides milling or reduction processing for nearby lode mines or a lode mining district;

(2) Is used to mill, process, and reduce either—

(i) Ores for other miners on a contractual basis; or

(ii) Ores that are purchased by the independent or custom mill site owner.

(3) You may not have a custom or independent mill site for processing materials from placer mining claims.

#### § 3832.32 How much land may I include in my mill site?

The maximum size of an individual mill site is 5 acres. You may locate more than one mill site per mining claim if you use each site for at least one of the purposes described in § 3832.34 of this part. You may locate

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only that amount of mill site acreage that is reasonably necessary to be used or occupied for efficient and reasonably compact mining or milling operations.

#### § 3832.33 How do I locate a mill site?

(a) You may locate a mill site in the same manner as a lode or placer mining claim, except that—

(1) It must be on land that is not mineral-in-character; and

(2) You must use or occupy each two and a half acre portion of a mill site in order for that portion of the mill site to be valid.

(b) If the United States does not own the surface estate of a particular parcel of land, you may not locate a mill site on that land under the General Mining Law or the Stockraising Homestead Act (see part 3838 of this chapter).

#### § 3832.34 How may I use my mill site?

(a) Upon obtaining authorization under the surface management regulations of the surface managing agency, you may use and occupy dependent mill sites for:

(1) Placement of grinding, crushing, or milling facilities (such as rod and ball mills, cone crushers, and floatation cells) and reduction facilities (such as smelting, electro-winning, roasters, autoclaves, and leachate recovery);

(2) Mine administrative and support buildings, warehouses and maintenance buildings, electrical plants and substations;

(3) Tailings ponds and leach pads;

(4) Rock and soil dumps;

(5) Water and process treatment plants; and

(6) Any other use that is reasonably incident to mine development and operation, except for uses exclusively supporting reclamation or mine closure.

(b) Upon obtaining authorization under the surface management regulations of the surface managing agency, you may use and occupy independent mill sites for processing metallic minerals from lode claims using:

(1) Quartz or stamp mills; or

(2) Reduction works, including placement of grinding, crushing, or milling facilities (such as rod and ball mills,

cone crushers, and floatation cells), reduction facilities (such as smelting, electro-winning, roasters, autoclaves, and leachate recovery), tailings ponds, and leach pads.

### Subpart D—Tunnel Sites

#### § 3832.40 Tunnel sites.

##### § 3832.41 What is a tunnel site?

A tunnel site is a subsurface right-of-way under Federal land open to mineral entry. It is used for access to lode mining claims or to explore for blind or undiscovered veins, lodes, or ledges not currently claimed or known to exist on the surface.

##### § 3832.42 How do I locate a tunnel site?

You may locate a tunnel site by:

(a) Erecting a substantial post, board, or monument at the face of the tunnel, which is the point where the tunnel enters cover;

(b) Placing a location notice or certificate on the post, board, or monument that includes:

- (1) The names of the claimants;
- (2) The actual or proposed course or direction of the tunnel;
- (3) The height and width of the tunnel; and

(4) The course and distance from the face or starting point to some permanent well-known natural objects or permanent monuments, in the same manner as required to describe a lode claim (see § 3832.12(a) and (b)); and

(c) Placing stakes or monuments on the surface along the boundary lines of the tunnel at proper intervals as required under state law from the face of the tunnel for 3,000 feet or to the end of the tunnel, whichever is shorter.

[68 FR 61064, Oct. 24, 2003; 68 FR 74197, Dec. 23, 2003]

##### § 3832.43 How may I use a tunnel site?

You may use the tunnel site for subsurface access to a lode claim or to explore for and acquire previously unknown lodes, veins, or ledges within the confines of the tunnel site.

##### § 3832.44 What rights do I have to minerals within my tunnel site?

(a) If you located your tunnel site in good faith, you may acquire the right

to any blind veins, ledges, or lodes cut, discovered, or intersected by your tunnel, by locating a lode claim, if they—

(1) Are located within a radius of 1,500 feet from the tunnel axis; and

(2) Were not previously known to exist on the surface and within the limits of your tunnel.

(b) Your site is protected from other parties making locations of lodes within the sidelines of the tunnel and within the 3,000-foot length of the tunnel, unless such lodes appear upon the surface or were previously known to exist.

(c) You must diligently work on the tunnel site. If you cease working on it for more than 6 consecutive months, you will lose your right to possess all unknown, undiscovered veins, lodes, or ledges that your tunnel may intersect.

##### § 3832.45 How do I obtain any minerals that I discover within my tunnel site?

(a) Even if you have located the tunnel site, you must separately locate a lode claim to acquire the possessory right to a blind vein, lode, or ledge you have discovered within the boundaries of the tunnel site sidelines.

(b) The date of location of your lode claim is retroactive to the date of location of your tunnel site.

### Subpart E—Defective Locations

#### § 3832.90 Defects in the location of mining claims and sites.

##### § 3832.91 How do I amend a mining claim or site location if it exceeds the size limitations?

(a) You may correct defects in your location of a mining claim, mill site, or tunnel site by filing an amended notice of location (see § 3833.20 of this chapter on conditions allowing amendments and how to record them.)

(b) For placer claims or mill sites that you located using an irregular survey or lotting of irregular sections, you may use the “Rule of Approximation” to determine allowable acreage. The Rule of Approximation applies only to surveyed public lands. It was developed to determine maximum allowable acreage for land entries (placer claims in this part) where the excess acreage is less than the difference

would be if the smallest legal subdivision is excluded from the location or entry. In no case may you use the rule to obtain more acreage than allowed under the applicable law. (See *Henry C. Tingley*, 8 Pub. Lands Dec. 205 (1889)).

## PART 3833—RECORDING MINING CLAIMS AND SITES

### Subpart A—Recording Process

Sec.

3833.1 Why must I record mining claims and sites?

3833.10 Procedures for recording mining claims and sites.

3833.11 How do I record mining claims and sites?

### Subpart B—Amending Mining Claims and Sites

3833.20 Amending mining claims and sites.

3833.21 When may I amend a notice or certificate of location?

3833.22 How do I amend my location?

### Subpart C—Filing Transfers of Interest

3833.30 Filing transfers of interest in mining claims or sites.

3833.31 What is a transfer of interest?

3833.32 How do I transfer a mining claim or site?

3833.33 How may I transfer, sell, or otherwise convey an association placer mining claim?

### Subpart D—Defective Filings

3833.90 Defects in recordings or filings for mining claims and sites.

3833.91 What defects cannot be cured under this part?

3833.92 What happens if I do not file a transfer of interest?

AUTHORITY: 30 U.S.C. 22 *et seq.*, 621–625; 43 U.S.C. 2, 1201, 1457, 1701 *et seq.*; 62 Stat. 162; 115 Stat. 414.

SOURCE: 68 FR 61071, Oct. 24, 2003, unless otherwise noted.

### Subpart A—Recording Process

#### § 3833.1 Why must I record mining claims and sites?

FLPMA requires you to record all mining claims and sites with BLM and the local recording office in order to maintain a mining claim or site under the General Mining Law.

(a) If you fail to record a mining claim or site with the BLM and the local recording office by the 90th day after the date of location, it is abandoned and void by operation of law.

(b) Recording a mining claim or site, filing any other documents with BLM, or paying fees or service charges, as this part requires, does not make a claim or site valid if it not otherwise valid under applicable law.

#### § 3833.10 Procedures for recording mining claims and sites.

#### § 3833.11 How do I record mining claims and sites?

(a) You must record in the proper BLM State Office a copy of the notice of certificate of location that you recorded or will record in the local recording office by the 90th day after the date of location. If there is no recording requirement under state law (as in Arkansas), you still must record a document with BLM and the local recording office that contains the information required by this part.

(b) Your notice or certificate of location must include:

- (1) The name or number, or both, of the claim or site;
- (2) The names and current mailing addresses of the locators of the claim;
- (3) The type of claim or site;
- (4) The date of location; and
- (5) A complete description of the lands you have claimed as required in part 3832 of this chapter.

(c) When you record a notice or certificate of location, you must pay a processing fee, location fee, and initial maintenance fee as provided in § 3830.21 of this chapter.

(d) When you record a mining claim or site under this part, you still must comply with any other separate recording requirements existing under other Federal law. However, notices or certificates of location that you mark as being recorded under the Act of April 8, 1948, or the Act of August 11, 1955, satisfy the additional filing requirements of those Acts under subpart 3821 of this chapter for Oregon and California Revested Wagon Road Grant Lands (O & C

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Lands) and part 3730 of this chapter for Powersite Withdrawals.

[68 FR 61071, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

### Subpart B—Amending Mining Claims and Sites

#### § 3833.20 Amending mining claims and sites.

#### § 3833.21 When may I amend a notice or certificate of location?

(a) You may amend a notice or certificate of location if—

(1) BLM recognizes the original location as a properly recorded and maintained mining claim or site; and

(2) There are omissions or other defects in the original notice or certificate of location that you need to correct or clarify; or

(3) You need to correct the legal land description of the claim or site, the mining claim name, or accurately describe the position of discovery or boundary monuments or similar items; or

(4) You need to reposition the side-lines of your lode claim so that they are parallel to the discovered lode, ledge, or vein, if there are no intervening rights to the land; or

(5) You are reducing the size of the mining claim or site.

(b) You may not amend a notice or certificate of location to—

(1) Transfer any interest or add owners;

(2) Relocate or re-establish mining claims or sites you previously forfeited or BLM declared void for any reason;

(3) Change the type of claim or site; or

(4) Enlarge the size of the mining claim or site.

(c) You may not amend legal descriptions of mining claims or sites after the land is closed to mineral entry, unless—

(1) You are reducing the size of the mining claim or site;

(2) You need to correct or clarify defects or omissions in the original notice or certificate of location;

(3) You need to correct the legal land description of the claim or site, the mining claim name; or

(4) You need to submit an accurate description of the position of discovery or boundary monuments or similar items.

#### § 3833.22 How do I amend my location?

(a) You must record an amended location certificate or notice with BLM within 90 days after you record the amended notice or certificate in the local recording office. BLM will not recognize any amendment to your mining claim until you file it properly.

(b) You must pay a processing fee for each claim or site you amend. See the table of fees and service charges in § 3830.21 of this chapter.

(c) An amended location notice or certificate relates back to the original location date. The amendment takes effect when you record it with the local recording office under state law or such other time as provided by state law.

[68 FR 61071, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

### Subpart C—Filing Transfers of Interest

#### § 3833.30 Filing transfers of interest in mining claims or sites.

#### § 3833.31 What is a transfer of interest?

A transfer of interest is a sale, assignment, transfer through inheritance, or conveyance of total or partial ownership or legal interest in a mining claim or site.

#### § 3833.32 How do I transfer a mining claim or site?

(a) State law governs transferring mining claims or sites. A transfer is effective in the manner and on the date provided by state law, not the date you file it with BLM.

(b) You must file in the BLM State Office a notice of the transfer that includes:

(1) The name and, if available, the serial number BLM assigned to the claim or site when the notice or certificate of location was originally recorded (the person who transferred you ownership or legal interest should have this number);

(2) Your name and current mailing address; and

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(3) A copy of the legal instrument or document that you used to transfer the interest in the claim or site under state law.

(c) For each mining claim or site transferred, each transferee must pay the full processing fee specified in the table of service charges and fees in § 3830.21 of this chapter.

(d) BLM will notify the claimant of record with BLM of any action it takes regarding a mining claim or site. If BLM is required by law to give a claimant notice of any new legal requirements, BLM has properly given notice by sending the notice to the claimant of record with BLM.

[68 FR 61071, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

## § 3833.33 How may I transfer, sell, or otherwise convey an association placer mining claim?

You may transfer, sell, or otherwise convey an association placer mining claim at any time to an equal or greater number of mining claimants. If you want to transfer an association placer claim to an individual or an association that is smaller in number than the association that located the claim, you—

(a) Must have discovered a valuable mineral deposit before the transfer; or

(b) Upon notice from BLM, you must reduce the acreage of the claim, if necessary, so that you meet the 20-acre per locator limit.

## Subpart D—Defective Filings

### § 3833.90 Defects in recordings or filings for mining claims and sites.

### § 3833.91 What defects cannot be cured under this part?

Defects or other problems that cannot be cured and therefore result in forfeiture of your mining claims or sites are:

(a) Failing to record a mining claim or site within 90 days after you locate it;

(b) Failing to pay the location fee or initial maintenance fee within 90 days after you locate it; and

(c) Locating a mining claim or site on lands withdrawn from mineral entry at the time you locate it.

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### § 3833.92 What happens if I do not file a transfer of interest?

Even if you record your transfer or amendment with the local recording office, BLM will not recognize the interest you acquire, or send you notice of any BLM action, decision, or contest, regarding the mining claim or site until you file the transfer with BLM (see § 1810.2 of this chapter). The Department will treat the last owner of record as the responsible party for maintaining the mining claim or site until you file a transfer notice. You cannot claim that BLM failed to give you notice of any BLM action, decision, or contest regarding a mining claim or site if you failed to file a transfer notice showing that you have an interest in the mining claim or site, before BLM took the action, made the decision, or issued a contest complaint.

## PART 3834—REQUIRED FEES FOR MINING CLAIMS OR SITES

### Subpart A—Fee Payment

Sec.

3834.10 Paying maintenance, location, and oil shale fees.

3834.11 Which fees must I pay to maintain a mining claim or site and when do I pay them?

3834.12 How will BLM know for which mining claims or sites I am paying the fees?

3834.13 Will BLM prorate annual maintenance or oil shale fees?

3834.14 May I obtain a waiver from these fees?

### Subpart B—Fee Adjustment

3834.20 Adjusting location and maintenance fees.

3834.21 How will BLM adjust the location and maintenance fees?

3834.22 How will I know that BLM has adjusted location and maintenance fees?

3834.23 When do I start paying the adjusted fees?

AUTHORITY: 43 U.S.C. 1201, 1740; 30 U.S.C. 28f; 115 Stat 414; 30 U.S.C. 242.

SOURCE: 68 FR 61073, Oct. 24, 2003, unless otherwise noted.

**Subpart A—Fee Payment****§ 3834.10 Paying maintenance, location, and oil shale fees.****§ 3834.11 Which fees must I pay to maintain a mining claim or site and when do I pay them?**

(a) *All mining claims or sites (except oil shale placer claims).* Paying the maintenance fee(s) in lieu of performing assessment work satisfies the requirements of the mining law and FLPMA. See § 3830.21 for fee amounts.

(1) *Location fee and initial maintenance fee.* When you first record a mining claim or site with BLM, you must pay a location fee and an initial maintenance fee for the assessment year in which you located the mining claim or site.

(2) *Annual maintenance fee.* You must pay an annual maintenance fee on or before September 1st of each year in order to maintain a mining claim or site for the upcoming assessment year.

(b) *Oil shale placer claims.* (1) Under the Energy Policy Act of 1992, 30 U.S.C. 242, if you own an oil shale placer claim, you must pay an annual \$550 fee and file a notice of intent to hold, with the applicable service charge, each calendar year on or before December 30—

(i) If you elected to maintain an oil shale placer claim;

(ii) If you elected to apply for limited patent; or

(iii) If you filed a patent application for an oil shale placer claim but did not receive a first half final certificate on or before October 24, 1992.

(2) See part 3835 of this chapter for notice of intent to hold requirements, and the table of fees and service charges in § 3830.21 of this chapter.

(3) You need not pay the annual \$550 fee, or file a notice of intent to hold, if you filed a patent application and received a first half of the mineral entry final certificate on or before October 24, 1992.

**§ 3834.12 How will BLM know for which mining claims or sites I am paying the fees?**

When you pay any fees to BLM, you must include a list of the mining claims or sites that you are paying for by claim name, and by the BLM serial

number if BLM has notified you what the serial numbers are.

**§ 3834.13 Will BLM prorate annual maintenance or oil shale fees?**

BLM will not prorate annual maintenance or oil shale fees if you hold a mining claim or site for only part of a year. You must pay the full annual fee even if you hold the claim or site for just one day in an assessment year.

**§ 3834.14 May I obtain a waiver from these fees?**

(a) No waivers are available for the initial maintenance fee or the annual \$550 oil shale fee.

(b) You may request a waiver from annual maintenance fees under certain circumstances. See part 3835 of this chapter.

**Subpart B—Fee Adjustment****§ 3834.20 Adjusting location and maintenance fees.****§ 3834.21 How will BLM adjust the location and maintenance fees?**

BLM will adjust the location and maintenance fees at least every 5 years, based upon the CPI, as required by 30 U.S.C. 28j(c), or at any other time as required by other statute.

[70 FR 52030, Sept. 1, 2005]

**§ 3834.22 How will I know that BLM has adjusted location and maintenance fees?**

BLM will publish a notice in the FEDERAL REGISTER about the adjustment on or before July 1st of a given year in order to make the adjusted fees due on September 1st of the same year.

**§ 3834.23 When do I start paying the adjusted fees?**

(a) In the case of a CPI adjustment required by 30 U.S.C. 28j(c), you must pay the adjusted initial maintenance and location fees when you record a new mining claim or site located on or after the September 1 that immediately follows the date BLM published its notice about the adjustment.

(b) In the case of adjustments required by other statute, you must pay the adjusted initial maintenance and

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location fees for a new mining claim or site as provided in the statute.

(c) For previously recorded mining claims and sites, you must pay the CPI-based adjusted maintenance fee on or before the September 1 that immediately follows the date BLM published its notice about the adjustment.

(d) Notwithstanding 43 CFR 3830.91(a)(3) and 3830.96, in any year in which BLM adjusts the maintenance and location fees, if you pay the fees timely, but pay an amount based on the fee in effect immediately before the adjustment was made, BLM will send you a notice, as provided in §3830.94, giving you 30 days in which to pay the additional amount required to meet the adjusted fees. If you do not pay the additional amount due within 30 days after the date you received the notice, you will forfeit the affected mining claims or sites.

[70 FR 52030, Sept. 1, 2005]

**PART 3835—WAIVERS FROM ANNUAL MAINTENANCE FEES**

**Subpart A—Filing Requirements**

Sec.

3835.1 How do I qualify for a waiver?

3835.10 How do I request a waiver?

3835.11 What special filing and reporting requirements pertain to the different types of waivers?

3835.12 What are my obligations once I receive a waiver?

3835.13 How long do the waivers last and how do I renew them?

3835.14 How do I submit a small miner waiver request for newly-recorded mining claims?

3835.15 If I qualify as a small miner, how do I apply for a waiver if I paid the maintenance fee in the last assessment year?

3835.16 If I am a qualified small miner, and I obtained a waiver in one assessment year, what must I do if I want to pay the maintenance fee for the following assessment year?

3835.17 What additional requirements must I fulfill to obtain a small miner waiver for my mining claims or sites on National Park System lands?

**Subpart B—Conveying Mining Claims or Sites Under Waiver**

3835.20 Transferring, selling, inheriting, or otherwise conveying mining claims or sites already subject to a waiver.

**Subpart C—Annual FLPMA Documents**

3835.30 Annual FLPMA documents.

3835.31 When do I file an annual FLPMA document?

3835.32 What should I include when I submit an affidavit of assessment work?

3835.33 What should I include when I submit a notice of intent to hold?

**Subpart D—Defective Waivers and FLPMA Filings**

3835.90 Failure to comply with this part.

3835.91 What if I fail to file annual FLPMA documents?

3835.92 What if I fail to submit a timely waiver request?

3835.93 What happens if BLM finds a defect in my waiver request?

AUTHORITY: 30 U.S.C. 22, 28, 28f–28k; 43 U.S.C. 2, 1201, 1457, 1701 *et seq.*; 50 U.S.C. App. 501, 565; 115 Stat. 414.

SOURCE: 68 FR 61073, Oct. 24, 2003, unless otherwise noted.

**Subpart A—Filing Requirements**

**§ 3835.1 How do I qualify for a waiver?**

(a) Under certain conditions, you may qualify for a waiver from the annual maintenance fee requirements. You cannot obtain a waiver from service charges, the location fee, the initial maintenance fee, or the \$550 oil shale fee.

(b) The following table lists the types of waivers available and how you qualify for them (detailed requirements for each category appear in §3835.10):

Type of waiver	Qualifications
(a) Small Miner .....	All related parties must hold no more than a total of 10 mining claims or sites nationwide, not including oil shale claims; and All co-claimants must qualify for the small miner waiver.
(b) Soldiers' and Sailor's Civil Relief Act.	You and all co-claimants must be military personnel on active duty status.
(c) Reclamation .....	Maintenance fees are waived for your mining claims or sites that are undergoing final reclamation under subparts 3802, 3809, or 3814, if you do not intend to continue mining, milling, or processing operations on those sites.
(d) Denial of Access	You have received a declaration of taking or a notice of intent to take from the National Park Service (NPS) or other Federal agency; or the United States has otherwise denied you access to your mining claim or site.

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Type of waiver	Qualifications
(e) Mineral Patent Application.	You have submitted an application for a mineral patent under part 3860 and the Secretary has granted you a final certificate.

### § 3835.10 How do I request a waiver?

(a) You must submit BLM's waiver certification form on or before September 1 of each assessment year for which you are seeking a waiver. You must submit your waiver on or before September 1 for BLM to exempt your claims or sites from the annual maintenance fee requirement that is due on the same date. You may have an agent submit a waiver form on your behalf if you file or have filed with BLM a power of attorney or other legal documentation which shows that the agent is acting on your behalf.

(b) All waiver requests must include:

(1) The names and addresses of all claimants who maintain an interest in the mining claims or sites listed on the waiver document;

(2) The original signatures of the claimants of the mining claims or sites who are requesting the waiver, or the original signature of the authorized agent of the owner or owners of those mining claims or sites;

(3) The names of the mining claims or sites for which you request a waiver;

(4) The serial numbers, if available, that BLM assigned to the mining claims or sites; and

(5) The date the maintenance fee was due from which you are seeking a waiver.

### § 3835.11 What special filing and reporting requirements pertain to the different types of waivers?

(a) *Small miner waivers.* Small miner waiver requests must include a declaration that:

(1) You and all related parties hold no more than a total of 10 mining claims and sites nationwide;

(2) You have completed or will complete all assessment work required by the General Mining Law and part 3836 of this chapter to maintain your claims by the end of the applicable assessment year.

(3) If you were not required to perform assessment work in the previous assessment year, you must include the

reason why assessment work was not required in your certification, whether it is because:

(i) Your claim was located in that assessment year;

(ii) You paid a maintenance fee to maintain your claim during that assessment year;

(iii) Assessment work was deferred for that year; or

(iv) Any other reason recognized under Federal law.

(b) *Soldiers' and Sailors' Civil Relief Act waivers.* Your application for waiver must include a notice of active military service or entry into active military service. You must also notify BLM in writing when you leave active duty status.

(c) *Reclamation waivers.* Your application must include a certified and/or notarized statement that:

(1) States that you are reclaiming the mining claims or sites;

(2) States your intent to end mining operations on the claims or sites permanently; and

(3) References a reclamation plan that you submitted to BLM or that BLM approved; or references a reclamation plan approved by a surface managing agency other than BLM.

(d) *Denial-of-access waivers.* (1) Your application must include a statement that you have received a declaration of taking or a notice of intent to take from the National Park Service or other Federal agency or have otherwise been denied access to your mining claim or site in writing by the surface management agency or a court.

(2) You must submit copies of all official documents you have received that demonstrate the declaration of taking, notice of intent to take, or denial of access.

(3) Applying for National Park Service (NPS) approval of a complete plan of operations does not justify your denial-of-access waiver. While the NPS is reviewing your plan of operations, or if the NPS disapproves it but has not denied you access, or issued a declaration of taking or a notice of intent to take, you must pay the annual maintenance fee.

(e) *Contest actions.* If the Secretary contests your mining claim or site under part 4 of this title, you must

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maintain the mining claim or site until the Department of the Interior issues a final decision.

(f) *Appeals*. If you forfeit your mining claim or site and you file an appeal under part 4 of this title and the Interior Board of Land Appeals stays BLM's voidance decision, you must maintain your mining claim or site through the appeals process.

### § 3835.12 What are my obligations once I receive a waiver?

If BLM allows you the waiver, you must then perform annual assessment work on time and file annual FLPMA documents. You will find more information about annual FLPMA documents in § 3835.30 of this part, and about assessment work in part 3836 of this chapter.

### § 3835.13 How long do the waivers last and how do I renew them?

The following table states how long waivers last and explains how to renew them:

Type of waiver	Duration	Renewal requirements
(a) Small Miner .....	One assessment year .....	Apply for a small miner waiver by each September 1.
(b) Soldiers' and Sailors' Civil Relief Act.	Until six months after you are released from active duty status or from a military hospital, whichever is later.	Your waiver is automatically renewed if you continue to meet the qualifications. You must notify BLM when you leave active duty status.
(c) Reclamation .....	One assessment year .....	Apply for a reclamation waiver by each September 1.
(d) Denial of Access .....	One assessment year .....	Apply for waiver certification by each September 1.
(e) Mineral Patent Application with Final Certificate.	Until patent issues or the final certificate is canceled. BLM will not refund previously deposited annual maintenance fees to a mineral patent applicant.	None. If the final certificate is canceled, you must pay the required fees beginning on the September 1 immediately following the cancellation or file a different form of waiver if you qualify.

### § 3835.14 How do I submit a small miner waiver request for newly-recorded mining claims?

In order to obtain a small miner waiver for newly-recorded mining claims, you must—

(a)(1) Submit the waiver request on or before September 1; or

(2) If the mining claim or site was located before September 1 and recorded after September 1 in a timely manner, you must submit the waiver request at the time of recording the mining claim or site with BLM, and

(b) File on or before the December 30 immediately following the September 1st for which you applied for a waiver a notice of intent to hold the mining claim or site. The Mining Law does not require you to perform assessment work in the assessment year in which you locate a mining claim. The notice of intent to hold must conform to §§ 3835.31 through 3835.33.

[68 FR 61064, Oct. 24, 2003; 68 FR 74197, Dec. 23, 2003]

### § 3835.15 If I qualify as a small miner, how do I apply for a waiver if I paid the maintenance fee in the last assessment year?

You must submit a waiver request complying with § 3835.10 before the assessment year begins for which you wish to obtain a waiver. In addition, you must—

(a) Make a FLPMA filing, in the form of a notice of intent to hold under §§ 3835.31 and 3835.33 of this part on or before December 30th immediately following the submission of a waiver request;

(b) Perform your assessment work in the assessment year for which BLM waived the maintenance fee; and

(c) Make a FLPMA filing in the form of an affidavit of assessment work under §§ 3835.31 and 3835.33 of this part on or before the December 30th immediately following the close of the assessment year in which you performed assessment work.

[68 FR 61064, Oct. 24, 2003; 68 FR 74197, Dec. 23, 2003]

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### **§ 3835.16 If I am a qualified small miner, and I obtained a waiver in one assessment year, what must I do if I want to pay the maintenance fee for the following assessment year?**

(a) You must perform the required assessment work in the assessment year for which you obtained a waiver from payment of the annual maintenance fee, and file the annual FLPMA document required by the December 30th immediately following the payment of the maintenance fee; and

(b) You must pay the maintenance fee by the proper deadline for the following assessment year.

### **§ 3835.17 What additional requirements must I fulfill to obtain a small miner waiver for my mining claims or sites on National Park System lands?**

(a) Before performing assessment work on National Park System lands, you must submit and obtain the National Park Service (NPS)'s approval of a complete plan of operations in compliance with regulations at 36 CFR parts 6 and 9. Your proposed activities must further the ultimate commercial mineral development of each claim, such as delineation of the mineral deposit or commencement of production. Once you submit a proposed plan, NPS will evaluate the plan, conduct a validity exam if necessary, and either approve or disapprove the plan.

(b)(1) If NPS approves your plan of operations, by the September 1 on which you want to submit a small miner waiver request you must:

(i) Post a reclamation bond with NPS;

(ii) Begin the approved activity; and

(iii) Submit a waiver request complying with § 3835.10 before the assessment year begins for which you wish to obtain a waiver.

(2) By December 30, you must file your affidavit of assessment work for the mining claims and a notice of intent to hold for your mill or tunnel sites.

(c) If NPS does not approve your proposed plan of operations by July 1, to allow you sufficient time to conduct assessment work before September 1, you may—

(1) Pay BLM the maintenance fees by September 1;

(2) Petition BLM before September 1 for a deferment of assessment work; or

(3) Submit a request for a lack of access waiver.

## **Subpart B—Conveying Mining Claims or Sites Under Waiver**

### **§ 3835.20 Transferring, selling, inheriting, or otherwise conveying mining claims or sites already subject to a waiver.**

(a) If you purchase, inherit, or otherwise obtain mining claims or sites that are subject to a waiver, you must also qualify for the waiver in order for BLM to continue to apply the waiver to the mining claims you have received in the transfer; or

(b) If you purchase, inherit, or otherwise obtain mining claims or sites that are subject to a waiver and you do not qualify for the waiver, you must pay the annual maintenance fee by the September 1 following the date the transfer became effective under state law.

## **Subpart C—Annual FLPMA Documents**

### **§ 3835.30 Annual FLPMA documents.**

### **§ 3835.31 When do I file an annual FLPMA document?**

(a) If you must file an annual FLPMA document as required in paragraph (d) of this section, you must file your annual FLPMA documents with BLM on or before the December 30th of the calendar year in which the assessment year ends. (For example, if the assessment year ends on September 1, 2003, you must file your annual FLPMA document no later than December 30, 2003.)

(b) If part 3836 of this chapter requires you to perform assessment work, you must file an affidavit of assessment work. You do not need to complete assessment work in the assessment year when you located your claim. (For example, if you locate a claim on September 2, 2002, you first need to perform assessment work sometime between September 2, 2003, and September 1, 2004.)

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(c) If part 3836 of this chapter does not require you to perform assessment work, either because you located the claim during the current assessment year or because BLM has deferred assessment work, you must submit a notice of intent to hold under §§3835.32 and 3835.33 of this part as an annual FLPMA document filing. You must

state in the notice of intent to hold either that BLM has deferred the assessment work requirement or that you located the claim during the current assessment year.

(d) The following table describes the circumstances under which you must file annual FLPMA documents:

Your situation	Affidavit of assessment work required	Notice of intent to hold required
(1) You have paid annual maintenance fees.	No .....	No.
(2) You have an oil shale placer claim ....	No .....	Yes, by December 30 of each year you must pay the \$550 oil shale fee.
(3) You have a small miner waiver that covers mining claims.	Yes, by December 30 for each assessment year you obtained a small miner waiver.	Yes, but only as described in paragraph (c) of this section.
(4) You have a small miner waiver that covers mill or tunnel sites.	No affidavit assessment work is required for mill or tunnel sites.	Yes, notices of intent to hold are required for mill and tunnel sites.
(5) You have a Soldiers and Sailor's Civil Relief Act Waiver.	No .....	No.
(6) You have a reclamation waiver .....	No .....	Yes.
(7) You have a waiver because you have been denied access.	No .....	Yes.
(8) You have a deferment of assessment work.	No .....	Yes, but only as described in paragraph (c) of this section.
(9) You have applied for a mineral patent and BLM has issued a final certificate.	No .....	No.

[68 FR 61064, Oct. 24, 2003; 68 FR 74197, Dec. 23, 2003]

**§ 3835.32 What should I include when I submit an affidavit of assessment work?**

When you submit an affidavit of assessment work as required in §3835.31(d), you must include the following:

(a) The name and, if available, the BLM serial number of the claim for which you did assessment work;

(b) Any known changes in the mailing addresses of the claimants;

(c) A processing fee for each mining claim affected. (See the table of service charges and fees in §3830.21 of this chapter); and

(d) An exact legible reproduction or duplicate, other than microfilm or other electronic media, of either:

(1) The affidavit of assessment work that you filed or will file in the county where the claim is located; or

(2) The report of geological, geochemical, and geophysical surveys you filed in the county where the claim is

located, as provided for in part 3836 of this chapter.

[68 FR 61064, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

**§ 3835.33 What should I include when I submit a notice of intent to hold?**

When you submit a notice of intent to hold as required in §3835.31(d), you must include the following:

(a) An exact legible reproduction or duplicate of a letter or other notice with signatures of one or more of the claimants or their agent that states your intention to hold the mining claims or sites for the calendar year in which the assessment year ends, and that you filed or will file a notice of intent to hold in the county where the claim is located;

(b) If applicable:

(1) A copy of a BLM decision granting a deferment of the annual assessment work;

(2) A copy of a pending petition for deferment of the annual assessment work including the date you submitted the petition; or

(3) Any other documentation in the notice of intent to hold supporting why you are filing a notice of intent to hold instead of an assessment work filing;

(c) The name and, if available, the BLM serial number of the mining claim or site;

(d) Any known changes in the mailing addresses of the claimants; and

(e) A processing fee for each mining claim or site affected. (See the table of service charges and fees in §3830.21 of this chapter.)

[68 FR 61064, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

## Subpart D—Defective Waivers and FLPMA Filings

### § 3835.90 Failure to comply with this part.

### § 3835.91 What if I fail to file annual FLPMA documents?

If you fail to file an annual FLPMA document by December 30, as required in §3835.31(d), you forfeit the affected mining claims or sites.

### § 3835.92 What if I fail to submit a timely waiver request?

(a) If you fail to submit a qualified waiver request (see §3835.1) and also fail to pay an annual maintenance fee by September 1st, you forfeit the affected mining claims or sites.

(b) If you fail to list any mining claims or sites that you and all related parties own on your small miner waiver request and fail to pay an annual maintenance fee by September 1st, you forfeit the unlisted mining claims or sites.

(c) If you fail to cure any defects in your timely waiver request or pay the maintenance fee within the allowed time after BLM notifies you of the defects, you forfeit the affected mining claims or sites.

(d) If you, a co-claimant, or any related parties, submit small miner waiver requests for more than 10 mining claims or sites and fail to pay the \$100 maintenance fee for each claim on or before the due date, you forfeit the mining claims and sites and you may be subject to criminal penalties under 18 U.S.C. 1001.

### § 3835.93 What happens if BLM finds a defect in my waiver request?

(a) BLM will send you a notice describing the defect by certified mail-return receipt requested at the most recent address you gave us on—

(1) Your notice or certificate of location;

(2) An address correction you have filed with BLM;

(3) A valid transfer document filed with BLM; or

(4) The waiver request form.

(b) If the certified mail is delivered to your most recent address of record, this constitutes legal service even if you do not actually receive the notice or decision. (See 43 CFR 1810.2.)

(c) You must cure the defective waiver or pay the annual maintenance fees within 60 days of receiving BLM notification of the defects, or forfeit the claim or site.

## PART 3836—ANNUAL ASSESSMENT WORK REQUIREMENTS FOR MINING CLAIMS

### Subpart A—Performing Assessment Work

Sec.

3836.10 Performing assessment work.

3836.11 What are the general requirements for performing assessment work?

3836.12 What work qualifies as assessment work?

3836.13 What are geological, geochemical, or geophysical surveys?

3836.14 What other requirements must geological, geochemical, or geophysical surveys meet to qualify as assessment work?

3836.15 What happens if I fail to perform required assessment work?

### Subpart B—Deferring Assessment Work

3836.20 Deferring assessment work.

3836.21 How do I qualify for a deferment of assessment work on my mining claims?

3836.22 How do I qualify for a deferment of assessment work on my mining claims that are on National Park System (NPS) lands?

3836.23 How do I petition for deferment of assessment work?

3836.24 If BLM approves my petition, what else must I do to obtain a deferment of assessment work?

3836.25 What if BLM denies my petition for deferment of assessment work?

3836.26 How long may a deferment of assessment work last?

## **§ 3836.10**

3836.27 When must I complete my deferred assessment work?

AUTHORITY: 30 U.S.C. 22, 28, 28b-28e; 43 U.S.C. 2, 1201, 1457, 1701 *et seq.*; 50 U.S.C. App. 501, 565.

SOURCE: 68 FR 61077, Oct. 24, 2003, unless otherwise noted.

### **Subpart A—Performing Assessment Work**

#### **§ 3836.10 Performing assessment work.**

##### **§ 3836.11 What are the general requirements for performing assessment work?**

(a) Beginning in the assessment year that begins after you locate your mining claim, you must expend \$100 in labor or improvements for each claim for each assessment year preceding the date on which you file for a small miner waiver.

(b) You may perform assessment work on:

- (1) Each individual claim;
- (2) One or more claims in a group of contiguous lode or placer claims that you own or hold an interest in and that cover the same mineral deposit; or
- (3) Adjacent or nearby lands if the work supports development of the minerals on the claim(s).

(c) Your total expenditure must equal at least \$100 per claim.

##### **§ 3836.12 What work qualifies as assessment work?**

Assessment work includes, but is not limited to—

(a) Drilling, excavations, driving shafts and tunnels, sampling (geochemical or bulk), road construction on or for the benefit of the mining claim; and

(b) Geological, geochemical, and geophysical surveys.

##### **§ 3836.13 What are geological, geochemical, or geophysical surveys?**

(a) Geological surveys are surveys of the geology of mineral deposits. These are done by, among other things, taking mineral samples, mapping rock units, mapping structures, and mapping mineralized zones.

(b) Geochemical surveys are surveys of the chemistry of mineral deposits. They are done by, among other things,

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sampling soils, waters, and bedrock to identify areas of anomalous mineral values and quantities that may in turn identify mineral deposits.

(c) Geophysical surveys are surveys of the physical characteristics of mineral deposits to measure physical differences between rock types or physical discontinuities in geological formations. These surveys include, among other things, magnetic and electromagnetic surveys, gravity surveys, seismic surveys, and multispectral surveys.

##### **§ 3836.14 What other requirements must geological, geochemical, or geophysical surveys meet to qualify as assessment work?**

(a) Qualified experts must conduct the surveys and verify the results in a detailed report filed in the county or recording district office where the claim is recorded. A qualified expert is a geologist or mining engineer qualified by education and experience to conduct geological, geochemical, or geophysical surveys.

(b) You must record the report on the surveys with BLM and the local recording office, as provided in part 3835 of this chapter. This report must set forth fully the following:

- (1) The location of the work performed in relation to the point of discovery and boundaries of the claim;
- (2) The nature, extent, and cost of the work performed;
- (3) The basic findings of the surveys; and
- (4) The name, address, and professional background of persons conducting the work and analyzing the data.

(c) You may not count these surveys as assessment work for more than 2 consecutive years or for more than a total of 5 years on any one mining claim.

(d) No survey may repeat any previous survey of the same claim and still qualify as assessment work.

##### **§ 3836.15 What happens if I fail to perform required assessment work?**

If you are required to perform assessment work and—

(a) You fail to perform the assessment work as required in this part, your claim is open to relocation by a

rival claimant as if no location had ever been made; or

(b) You fail substantially to perform the assessment work as required in this part and the land is withdrawn from mineral entry or the mineral for which the claim was located is no longer subject to the Mining Law, BLM may declare your claim forfeited.

### **Subpart B—Deferring Assessment Work**

#### **§ 3836.20 Deferring assessment work.**

(a) Under some circumstances, you may obtain a temporary deferment that relieves you from performing annual assessment work on your mining claims. You may include more than one mining claim in one deferment petition if the claims are contiguous.

(b) If BLM grants you a deferment, you have merely deferred doing the assessment work. You still must complete that assessment work for that assessment year after the deferment period ends, as provided in § 3836.27.

#### **§ 3836.21 How do I qualify for a deferment of assessment work on my mining claims?**

You qualify for a deferment of assessment work if—

(a) You have a mining claim or group of mining claims that you cannot enter or gain access to because—

(1) The claims are surrounded by lands owned by others, including BLM, and the land owner has refused to give you a right-of-way or you are in litigation regarding the right-of-way or in the process of acquiring the right-of-way under state law; or

(2) Some other legal impediment prevents your access.

(b) You have received a declaration of taking or notice of intent by the Federal Government to take the claim.

#### **§ 3836.22 How do I qualify for a deferment of assessment work on my mining claims that are on National Park System (NPS) lands?**

Correspondence from NPS merely denying your Plan of Operations for incompleteness or inadequacy will not suffice for a deferment of assessment work. To qualify for a deferment of as-

essment work on claims situated on NPS lands—

(a) You must obtain a letter from NPS stating that—

(1) NPS received and found your proposed Plan of Operations to be complete;

(2) NPS cannot act on the plan until it conducts a validity exam; and

(3) NPS anticipates completing the validity exam after the assessment year ends.

(b) You must send NPS's letter to BLM, along with other documents and information that BLM requires (see § 3836.23) to support your petition for deferment of assessment work.

#### **§ 3836.23 How do I petition for deferment of assessment work?**

In order to apply for deferment—

(a) You must submit a petition with the BLM State Office that includes:

(1) The names of the claims;

(2) The BLM serial numbers assigned to the claims;

(3) The starting date of the one-year period of the requested deferment; and

(4) A statement that you plan to file a small miner waiver form by September 1st.

(b) If you are submitting the petition because BLM or another party has denied you a right-of-way, you must also describe—

(1) The ownership and nature of the land, including topography, vegetation, surface water, and existing roads, over which you were seeking a right-of-way to reach your claims;

(2) The land over which you are seeking a right-of-way by legal subdivision if the land is surveyed;

(3) Why present use of the right-of-way is denied or prevented;

(4) The steps you have taken to acquire the right to cross the lands; and

(5) Whether any other right-of-way is available and if so, why it is not feasible to use that right-of-way.

(c) If you are submitting the petition because of other legal impediments to your access to the claim, you must describe the legal impediments and submit copies of any documents you have that evidence the legal impediments.

#### **§ 3836.24**

(d) You must record in the local recording office a notice that you are petitioning BLM for a deferment of assessment work.

(e) You must attach a copy of the notice required by paragraph (d) of this section to the petition you submit to BLM.

(f) At least one of the claimants of each of the mining claims for which you request a deferment must sign:

(1) The petition you submit to BLM; and

(2) The original notice you record with the local recording office.

(g) You must pay a processing fee with each petition. (See the table of service charges and fees in §3830.21 of this chapter.)

[68 FR 61077, Oct. 24, 2003, as amended at 70 FR 58879, Oct. 7, 2005]

#### **§ 3836.24 If BLM approves my petition, what else must I do to obtain a deferment of assessment work?**

You must record a copy of BLM's decision regarding your petition in the local recording office.

#### **§ 3836.25 What if BLM denies my petition for deferment of assessment work?**

If BLM denies your petition for deferment of assessment work, and the assessment year has ended, BLM will give you 60 days from the date you receive the BLM decision denying the petition in which to pay the maintenance fee to maintain your claim.

#### **§ 3836.26 How long may a deferment of assessment work last?**

(a) BLM may grant a deferment for up to one assessment year. However, the deferment ends automatically if the reason for the deferment ends.

(b) The deferment period will begin on the date you request in the petition unless BLM's approval sets a different date.

(c) You may petition to renew the deferment for one additional assessment year if a valid reason for a deferment continues. BLM cannot renew your deferment of assessment work more than once.

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#### **§ 3836.27 When must I complete my deferred assessment work?**

(a) You may begin the deferred assessment work any time after the deferment ends. However, you must complete it before the end of the following assessment year. For example, if your deferment ends on July 15, 2008, you must complete all the deferred assessment work by September 1, 2009, in addition to completing the regular assessment work due on that date.

(b) You may also choose to pay the annual maintenance fees for the years deferred instead of performing the deferred assessment work.

### **PART 3837—ACQUIRING A DELINQUENT CO-CLAIMANT'S INTERESTS IN A MINING CLAIM OR SITE**

#### **Subpart A—Conditions for Acquiring a Delinquent Co-Claimant's Interests in a Mining Claim or Site**

Sec.

3837.10 Conditions for acquiring a delinquent co-claimant's interests.

3837.11 When may I acquire a delinquent co-claimant's interest in a mining claim or site?

#### **Subpart B—Acquisition Procedures**

3837.20 Acquisition.

3837.21 How do I notify the delinquent co-claimant that I want to acquire his or her interests?

3837.22 How long does a delinquent co-claimant have after notification to contribute a proportionate share of the assessment work, expenditures, or maintenance fees?

3837.23 How do I notify BLM that I have acquired a delinquent co-claimant's interests in a mining claim or site?

3837.24 What kind of evidence must I submit to BLM to show I have properly notified the delinquent co-claimant?

#### **Subpart C—Resolving Co-Claimant Disputes About Acquiring a Delinquent Co-Claimant's Interests**

3837.30 Disputes about acquiring a delinquent co-claimant's interests.

AUTHORITY: 43 U.S.C. 2, 1201, 1457; 50 U.S.C. App. 501, 565; 30 U.S.C. 28.

SOURCE: 68 FR 61078, Oct. 24, 2003, unless otherwise noted.

### Subpart A—Conditions for Acquiring a Delinquent Co-Claimant's Interests in a Mining Claim or Site

#### § 3837.10 Conditions for acquiring a delinquent co-claimant's interests.

#### § 3837.11 When may I acquire a delinquent co-claimant's interests in a mining claim or site?

(a) You may acquire a co-claimant's interest in a mining claim or site under the following circumstances:

(1) You are a co-claimant who has performed the assessment work, made improvements, or paid the maintenance fees required under parts 3834 and 3836 of this chapter;

(2) Your co-claimant fails to contribute a proportionate share of the assessment work, expenditures, or maintenance fees by the end of the assessment year concerned;

(3) You notify the delinquent co-claimant of the alleged delinquency as provided in § 3837.21; and

(4) If, within 90 days following the date the delinquent co-claimant received the notice provided for under § 3837.21 or 90 days following the end of the publication period described in § 3837.21, the delinquent co-claimant fails or refuses to contribute a proportionate share of the assessment work, expenditures, or maintenance fees, the remaining co-claimants acquire the delinquent co-claimant's share in the mining claim or site.

(b) You may not acquire a co-claimant's interest in a mining claim or site if the co-claimant is on active military duty.

### Subpart B—Acquisition Procedures

#### § 3837.20 Acquisition.

#### § 3837.21 How do I notify the delinquent co-claimant that I want to acquire his or her interests?

(a) You must give the delinquent co-claimant written notice by mail using registered or certified mail, return receipt requested, or by personal service; or

(b) If, after diligent search, you cannot locate the delinquent co-claimant, you must publish notification in a

newspaper nearest the location of the claims or sites at least once a week for 90 days.

#### § 3837.22 How long does a delinquent co-claimant have after notification to contribute a proportionate share of the assessment work, expenditures, or maintenance fees?

The delinquent co-claimant must contribute a proportionate share of the assessment work, expenditures, or maintenance fees within 90 days after the date on which—

(a) The co-claimant received written notice by mail or personal service; or

(b) The 90-day newspaper publication period ended.

#### § 3837.23 How do I notify BLM that I have acquired a delinquent co-claimant's interests in a mining claim or site?

If you acquire a delinquent co-claimant's interests in a mining claim or site, you must submit—

(a) Evidence that you properly notified the delinquent co-claimant;

(b) An originally signed and dated statement by all the compliant co-claimants that the delinquent co-claimant failed to contribute the proper proportion of assessment work, expenditures, or maintenance fees within the period fixed by the statute; and

(c) A non-refundable service charge for a transfer of interest, as found in the table of fees in § 3830.21 of this chapter.

#### § 3837.24 What kind of evidence must I submit to BLM to show I have properly notified the delinquent co-claimant?

(a) If you gave written notice to the delinquent co-claimant by personal service, you must sign and submit a notarized affidavit explaining how and when you delivered the written notice to the delinquent co-claimant.

(b) If you gave written notice to the delinquent co-claimant by mail, you must submit:

(1) A copy of the notice you mailed to the delinquent co-claimant; and

(2) A copy of the signed U.S. Postal Service return receipt from the registered or certified envelope in which you sent the notice to the delinquent co-claimant.

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(c) If you published the notice in a newspaper, you must submit:

(1) A statement from the newspaper publisher or the publisher's authorized representative describing the publication, including the beginning and ending dates of publication;

(2) A printed copy of the published notice; and

(3) A notarized affidavit attesting that you conducted a diligent search for the delinquent co-claimant, you could not locate the delinquent co-claimant, and therefore notification by publication was necessary.

### **Subpart C—Resolving Co-Claimant Disputes About Acquiring a Delinquent Co-Claimant's Interests**

#### **§ 3837.30 Disputes about acquiring a delinquent co-claimant's interests.**

If co-claimants are engaged in a dispute regarding the acquisition of a delinquent co-claimant's interests—

(a) The co-claimants must resolve the dispute, without BLM involvement, in a court of competent jurisdiction or proceeding as permitted within the state where the disputed claims are located.

(b) The co-claimants must file with BLM a certified copy of the judgment, decree, or settlement agreement resolving the dispute before BLM will update its records.

## **PART 3838—SPECIAL PROCEDURES FOR LOCATING AND RECORDING MINING CLAIMS AND TUNNEL SITES ON STOCKRAISING HOMESTEAD ACT (SRHA) LANDS**

### **Subpart A—General Provisions**

Sec.

3838.1 What are SRHA lands?

3838.2 How are SRHA lands different from other Federal lands?

3838.3 What rules must I follow to explore for minerals and locate mining claims on SRHA lands?

### **Subpart B—Locating and Recording Mining Claims and Tunnel Sites on SRHA Lands**

3838.10 Procedures for locating and recording a mining claim or tunnel site on SRHA lands.

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3838.11 How do I locate and record mining claims or tunnel sites on SRHA lands?

3838.12 What must I include in a NOITL on SRHA lands?

3838.13 What restrictions are there on submitting a NOITL on SRHA lands?

3838.14 What will BLM do when I submit a NOITL for SRHA lands?

3838.15 How do I benefit from properly submitting a NOITL on SRHA lands?

3838.16 What happens if the surface owner of the SRHA lands changes?

3838.17 How do I locate mining claims or tunnel sites after I follow the NOITL Procedures?

### **Subpart C—Compliance Problems**

3838.90 Failure to comply with this part.

3838.91 What if I fail to comply with this part?

AUTHORITY: 43 U.S.C. 299(b), 1201, 1457, 1740, 1744; 30 U.S.C. 22 *et seq.*

SOURCE: 68 FR 61079, Oct. 24, 2003, unless otherwise noted.

### **Subpart A—General Provisions**

#### **§ 3838.1 What are SRHA lands?**

SRHA lands are lands that were—

(a) Patented under the Stockraising Homestead Act of 1916, as amended (30 U.S.C. 54 and 43 U.S.C. 299); or

(b) Originally entered under the Homestead Act of 1862, as amended, and patented under the SRHA after December 29, 1916.

#### **§ 3838.2 How are SRHA lands different from other Federal lands?**

SRHA lands are different from other Federal lands in that the United States owns the mineral estate of SRHA lands, but not the surface estate. Patents issued under the SRHA, and Homestead Act entries patented under the SRHA, reserved the mineral estate to the United States along with the right to enter, mine, and remove any reserved minerals that may be present in the mineral estate.

#### **§ 3838.3 What rules must I follow to explore for minerals and locate mining claims on SRHA lands?**

(a) The regulations in this part describe how to notify the surface owner before exploring for minerals or locating a mining claim on the mineral estate of SRHA lands.

(b) If you own the surface estate of SRHA lands and want to explore for minerals or locate a mining claim on the Federally-reserved mineral estate, you do not need to follow the requirements in this part, but you must follow the requirements in parts 3832, 3833, 3834 and 3835 of this chapter.

### **Subpart B—Locating and Recording Mining Claims and Tunnel Sites on SRHA Lands**

#### **§ 3838.10 Procedures for locating and recording a mining claim or tunnel site on SRHA lands.**

#### **§ 3838.11 How do I locate and record mining claims or tunnel sites on SRHA lands?**

(a) You must—

(1) Submit a notice of intent to locate mining claims form (NOITL), which you may obtain from BLM, with the proper BLM State Office and submit a non-refundable service charge for processing the NOITL (see the table of fees in § 3830.21 of this chapter);

(2) Serve a copy of the NOITL on the surface owner(s) of record, by registered or certified mail, return receipt requested; and

(3) Submit proof to BLM that you served a copy of the NOITL on the surface owner(s) to complete submission of a NOITL with BLM.

(b) You can submit the NOITL to BLM and serve a copy of the NOITL on the surface owner(s) at the same time.

(c) If you want to explore parcels of land that are owned by different people, you must submit a separate NOITL for each parcel of land.

(d) You must—

(1) Wait 30 days after you serve the surface owner(s) with the NOITL before entering the lands to explore for minerals or locate a mining claim or tunnel site; and

(2) Follow procedures for locating mining claims and tunnel sites in part 3832, recording mining claim and tunnel sites in part 3833, and annual maintenance of mining claims in parts 3834 and 3835 of this chapter.

#### **§ 3838.12 What must I include in a NOITL on SRHA lands?**

A NOITL must include:

(a) The names, mailing address, and telephone numbers of everyone who is filing the NOITL. An agent may file the NOITL on behalf of others as long as the NOITL is accompanied with proof that the agent is authorized to act on behalf of the others.

(b) Information about the surface owners, including:

(1) The names, mailing addresses, and telephone numbers of all known surface owners of the parcel of land you want to enter;

(2) Evidence of surface ownership of all parcels covered by the NOITL obtained from the tax records of the local government. The evidence must show the name of the persons paying the taxes, and must contain a legal description of the taxed parcel.

(3) A description of the lands covered by the NOITL, including:

(i) The total number of acres to the nearest whole acre; and

(ii) A map and legal land description to the nearest 5-acre subdivision or lot based on a U.S. Public Land Survey of the lands covered by the NOITL, including access routes; and

(4) A brief description of the proposed mineral activities, including:

(i) The name, mailing address, and telephone number of the person who will be managing the activities, and

(ii) A list of the dates on which the activities will take place.

#### **§ 3838.13 What restrictions are there on submitting a NOITL on SRHA lands?**

(a) At any one time, you or your affiliates may not hold NOITLs for more than 1,280 acres of land owned by a single surface owner in any one state.

(b) At any one time, you or your affiliates may not hold NOITLs for more than 6,400 acres of land in any one state.

(c) Your NOITL will expire 90 days after you submit it with BLM, unless you submit to BLM a plan of operations that complies with part 3809 of this chapter within the 90-day period.

(d) After your NOITL expires, you are not allowed to submit another NOITL for the same lands until 30 days after the expiration of the previously-filed NOITL.

#### § 3838.14

(e) Only those persons whose names are listed on the properly-submitted NOITL, or their agents, will be allowed to explore for minerals or locate mining claims or tunnel sites on the lands covered by the NOITL.

(f) For purposes of this section, the term “affiliates” means, with respect to any person, any other person which controls, is controlled by, or is under common control with, such person.

#### § 3838.14 What will BLM do when I submit a NOITL for SRHA lands?

When BLM accepts a properly completed and executed NOITL, we will note the official land status records. The 90-day segregation period begins the day we receive a complete NOITL.

#### § 3838.15 How do I benefit from properly submitting a NOITL on SRHA lands?

(a) For a 90-day period after you submit a NOITL with BLM and 30 days after you give notice to the surface owner:

(1) You may enter the lands covered by the NOITL to explore for minerals and locate mining claims (see § 3838.10 for location procedures);

(2) You may cause only minimal disturbance of the surface resources on the lands covered by the NOITL;

(3) You must not use mechanized earthmoving equipment, explosives, or toxic or hazardous materials; and

(4) You must not construct roads or drill pads.

(b) For 90 days after BLM accepts your NOITL, no other person, including the surface owner, may—

(1) Submit a NOITL for any lands included in your NOITL;

(2) Explore for minerals or locate a mining claim on the lands included in your NOITL; or

(3) File an application to acquire any interest under section 209 of FLPMA and part 2720 of this chapter in the lands included in your NOITL.

(c) If you file a plan of operations under subpart 3809 of this chapter with BLM, as provided in Section 1 of the Act of April 16, 1993, 43 U.S.C. 299(b), within the 90-day period, BLM will extend the effects of the 90-day period until BLM approves or denies the plan of operations under subpart 3809.

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(d) Before you conduct mineral activities, you must post a bond or other financial guarantee to cover completion of reclamation (see subpart 3809 of this chapter), compensation to the surface owner for permanent damages to the surface and loss or impairment of the surface, and to cover permanent loss of income due to reduction in the owner’s use of the land.

#### § 3838.16 What happens if the surface owner of the SRHA lands changes?

If the surface owner transfers all or part of the surface to a new owner after you have recorded a NOITL and served it on the surface owner, you do not have to serve a copy of the NOITL on the new surface owners.

### Subpart C—Compliance Problems

#### § 3838.90 Failure to comply with this part.

#### § 3838.91 What if I fail to comply with this part?

If you fail to comply with the requirements in this part, the NOITL is void. Mining claims or tunnel sites located under a void NOITL are null and void from the beginning and we will cancel them.

### PART 3839—SPECIAL LAWS, IN ADDITION TO FLPMA, THAT REQUIRE RECORDING OR NOTICE [RE-SERVED]

### PART 3860—MINERAL PATENT APPLICATIONS

#### Subpart 3860—General

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3860.1 Fees.

#### Subpart 3861—Surveys and Plats

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- 3861.2-3 Mineral surveyor's report of expenditures and improvements.
- 3861.2-4 Supplemental proof of expenditures and improvements.
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- 3861.7-1 Plat and notice to be posted on claim.
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- 3862.1 Lode claim patent applications: General.
- 3862.1-1 Application for patent.
- 3862.1-2 Service charge.
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- 3862.1-5 Statement required that land is unreserved, unoccupied, unimproved, and unappropriated.
- 3862.2 Citizenship.
- 3862.2-1 Citizenship of corporations and of associations acting through agents.
- 3862.2-2 Citizenship of individuals.
- 3862.2-3 Trustee to disclose nature of trust.
- 3862.3 Possessory rights.
- 3862.3-1 Right by occupancy.
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- 3862.4-4 Charges for publication.
- 3862.4-5 Proof by applicant of publication and posting.
- 3862.4-6 Payment of purchase price and statement of charges and fees.
- 3862.5 Entry and transfers.
- 3862.5-1 Allowance of entry; transfers subsequent to application not recognized.
- 3862.6 Diligent prosecution.
- 3862.6-1 Failure to prosecute application with diligence.
- 3862.7 Application processing upon contest or protest.
- 3862.7-1 Resumption of patent proceedings after suspension due to adverse claim or protest.
- 3862.8 Patents for mining claims.
- 3862.8-1 Land descriptions in patents.

- 3862.9 Public availability of information.

### Subpart 3863—Placer Mining Claim Patent Applications

- 3863.1 Placer mining claim patent applications: General.
- 3863.1-1 Application for patent.
- 3863.1-2 Proof of improvements for patent.
- 3863.1-3 Data to be filed in support of application.
- 3863.1-4 Applications for placers containing known lodes.

### Subpart 3864—Millsite Patents

- 3864.1 Millsite patents: General.
- 3864.1-1 Application for patent.
- 3864.1-2 Millsites applied for in conjunction with a lode claim.
- 3864.1-3 Millsites for quartz mills or reduction works.
- 3864.1-4 Proof of nonmineral character.
- 3864.1-5 Fees.

AUTHORITY: 30 U.S.C. 22 *et seq.*; 31 U.S.C. 9701; 43 U.S.C. 1701 *et seq.*

## Subpart 3860—General

### § 3860.1 Fees.

(a) Each mineral patent application must include the processing fee found in the fee schedule in §3000.12 of this chapter to cover BLM's adjudication costs for the application.

(b) As provided at §3800.5 of this chapter, BLM will charge a separate processing fee on a case-by-case basis as described in §3000.11 of this chapter to cover its costs for conducting and preparing the validity examination and report.

[70 FR 58879, Oct. 7, 2005]

### Subpart 3861—Surveys and Plats

SOURCE: 35 FR 9754, June 13, 1970, unless otherwise noted.

### § 3861.1 Surveys of mining claims.

#### § 3861.1-1 Application for survey.

The claimant is required, in the first place, to have a correct survey of his claim made under authority of the proper cadastral engineer, such survey to show with accuracy the exterior surface boundaries of the claim, which boundaries are required to be distinctly marked by monuments on the ground. He is required to have a correct survey

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where patent is applied for and where the mining claim is in vein or lode formation, or covers lands not surveyed in accordance with the U.S. system of rectangular surveys, or where the mining claim fails to conform with the legal subdivisions of the federal surveys. Application for authorization of survey should be made to the appropriate land office (see § 1821.2-1 of this chapter).

[Circ. 2220, 31 FR 16785, Dec. 31, 1966]

### § 3861.1-2 Survey must be made subsequent to recording notice of location.

The survey and plat of mineral claims required to be filed in the proper office with application for patent must be made subsequent to the recording of the location of the claim (if the laws of the State or the regulations of the mining district require the notice of location to be recorded), and when the original location is made by survey of a mineral surveyor such location survey cannot be substituted for that required by the statute, as above indicated. All matters relating to the duties of mineral surveyors, and to the field and office procedure to be observed in the execution of mineral surveys, are set forth in Chapter X of the Manual of Instructions for the Survey of the Public Lands of the United States, 1947.

### § 3861.1-3 Plats and field notes of mineral surveys.

When the patent is issued, one copy of the plat and field notes shall accompany the patent and be delivered to the patentee.

## § 3861.2 Surveys: Specific.

### § 3861.2-1 Particulars to be observed in mineral surveys.

(a) The following particulars should be observed in the survey of every mining claim:

(1) The exterior boundaries of the claim, the number of feet claimed along the vein, and, as nearly as can be ascertained, the direction of the vein, and the number of feet claimed on the vein in each direction from the point of discovery or other well-defined place on the claim should be represented on

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the plat of survey and in the field notes.

(2) The intersection of the lines of the survey with the lines of conflicting prior surveys should be noted in the field notes and represented upon the plat.

(3) Conflicts with unsurveyed claims, where the applicant for survey does not claim the area in conflict, should be shown by actual survey.

(4) The total area of the claim embraced by the exterior boundaries should be stated, and also the area in conflict with each intersecting survey, substantially as follows:

	Acres
Total area of claim .....	10.50
Area in conflict with survey No. 302 .....	1.56
Area in conflict with survey No. 948 .....	2.33
Area in conflict with Mountain Maid lode mining claim, unsurveyed .....	1.48

(b) It does not follow that because mining surveys are required to exhibit all conflicts with prior surveys the area of conflict with prior surveys the area of conflict are to be excluded. The field notes and plat are made a part of the application for patent, and care should be taken that the description does not inadvertently exclude portions intended to be retained. The application for patent should state the portions to be excluded in express terms.

### § 3861.2-2 Certificate of expenditures and improvements.

(a) The claimant at the time of filing the application for patent, or at any time within the 60 days of publication, is required to file with the authorized officer a certificate of the office cadastral engineer that not less than \$500 worth of labor has been expended or improvements made, by the applicant or his grantors, upon each location embraced in the application, or if the application embraces several contiguous locations held in common, that an amount equal to \$500 for each location has been so expended upon, and for the benefit of, the entire group; that the plat filed by the claimant is correct; that the field notes of the survey, as filed, furnish such an accurate description of the claim as will, if incorporation in a patent, serve to identify the

premises fully, and that such reference is made therein to natural objects or permanent monuments as will perpetuate and fix the locus thereof.

(b) In case of a lode and mill-site claim in the same survey the expenditure of \$500 must be shown upon the lode claim.

**§ 3861.2-3 Mineral surveyor's report of expenditures and improvements.**

(a) In the mineral surveyor's report of the value of the improvements all actual expenditures and mining improvements made by the claimant or his grantors, having a direct relation to the development of the claim, must be included in the estimate.

(b) The expenditures required may be made from the surface or in running a tunnel, drifts, or crosscuts for the development of the claim. Expenditures for drill holes for the purpose of prospecting and securing data upon which further development of a group of lode mining claims held in common may be based are available toward meeting the statutory provision requiring an expenditure of \$500 as a basis for patent as to all of the claims of the group situated in close proximity to such common improvement. Improvements of any other character, such as buildings, machinery, or roadways, must be excluded from the estimate, unless it is shown clearly that they are associated with actual excavations, such as cuts, tunnels, shafts, etc., are essential to the practical development of and actually facilitate the extraction of mineral from the claim.

(c) Improvements made by a former locator who has abandoned his claim cannot be included in the estimate, but should be described and located in the notes and plat.

**§ 3861.2-4 Supplemental proof of expenditures and improvements.**

If the value of the labor and improvements upon a mineral claim is less than \$500 at the time of survey the mineral surveyor may file with the cadastral engineer supplemental proof showing \$500 expenditure made prior to the expiration of the period of publication.

**§ 3861.2-5 Amended mineral surveys.**

(a) Inasmuch as amended surveys are ordered only by special instructions from the Bureau of Land Management, and the conditions and circumstances peculiar to each separate case and the object sought by the required amendment, alone govern all special matters relative to the manner of making such survey and the form and subject matter to be embraced in the field notes thereof, but few general rules applicable to all cases can be laid down.

(b) The expense of amended surveys, including amendment of plat and field notes, and office work in the Bureau of Land Management office will be borne by the claimant.

(c) The amended survey must be made in strict conformity with, or be embraced within, the lines of the original survey. If the amended and original surveys are identical, that fact must be clearly and distinctly stated in the field notes. If not identical, a bearing and distance must be given from each established corner of the amended survey to the corresponding corner of the original survey. The lines of the original survey, as found upon the ground, must be laid down upon the preliminary plat in such manner as to contrast and show their relation to the lines of the amended survey.

**§ 3861.3 Mineral surveyors.**

**§ 3861.3-1 Extent of duties.**

The duty of a mineral surveyor in any particular case ceases when he has executed the survey and returned the field notes and preliminary plat, with his report, to the cadastral engineer. He will not be allowed to prepare for the mining claimant the papers in support of his application for patent. He is not permitted to combine the duties of surveyor and notary public in the same case by administering oaths. It is preferable that both preliminary and final oaths of assistants should be taken before some officer duly authorized to administer oaths, other than the mineral surveyor. In cases, however, where great delay, expense, or inconvenience would result from a strict compliance with this section, the mineral surveyor is authorized to administer the necessary oaths to his assistants, but in

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each case where this is done, he will submit to the proper cadastral engineer a full written report of the circumstances which required his stated action; otherwise he must have absolutely nothing to do with the case, except in his official capacity as surveyor. He will not employ field assistants interested therein in any manner.

### **§ 3861.3-2 Assistants.**

The employing of claimants, their attorneys, or parties in interest, as assistants in making surveys of mineral claims will not be allowed.

### **§ 3861.4 Contract for surveys.**

#### **§ 3861.4-1 Payment.**

(a) The claimant is required, in all cases, to make satisfactory arrangements with the surveyor for the payment for his services and those of his assistants in making the survey, as the United States will not be held responsible for the same.

(b) The state director has no jurisdiction to settle differences relative to the payment of charges for field work, between mineral surveyors and claimants. These are matters of private contract and must be enforced in the ordinary manner, i.e., in the local courts. The Department has, however, authority to investigate charges affecting the official actions of mineral surveyors, and will, on sufficient cause shown, suspend or revoke their appointment.

### **§ 3861.5 Appointment and employment of mineral surveyors.**

#### **§ 3861.5-1 Appointment.**

Pursuant to section 2334 of the Revised Statutes (30 U.S.C. 39), the Director or his delegate will appoint only a sufficient number of surveyors for the survey of mining claims to meet the demand for that class of work. Each appointee shall qualify as prescribed by the Director or his delegate. Applications for appointment as a mineral surveyor may be made at any office of the Bureau of Land Management listed in § 1821.2-1 of these regulations. A roster of appointed mineral surveyors will be available at these offices. Each appointee may execute mineral surveys

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in any State where mineral surveys are authorized.

[38 FR 30001, Oct. 31, 1973]

### **§ 3861.5-2 Employment.**

A mineral claimant may employ any United States mineral surveyor qualified as indicated in paragraph (a) of this section to make the survey of his claim. All expenses of the survey of mining claims and the publication of the required notices of application for patent are to be borne by the mining claimants.

### **§ 3861.6 Plats and notices.**

#### **§ 3861.6-1 Payment of charges of the public survey office.**

With regard to the platting of the claim and other office work in the Bureau of Land Management office, including the preparation of the copies of the plat and field notes to be furnished the claimant, that office will make an estimate of the cost thereof, which amount the claimant will deposit with it to be passed to the credit of the fund created by "Deposits by Individuals for Surveying Public Lands."

### **§ 3861.7 Posting.**

#### **§ 3861.7-1 Plat and notice to be posted on claim.**

The claimant is required to post a copy of the plat of survey in a conspicuous place upon the claim, together with notice of his intention to apply for a patent therefor, which notice will give the date of posting, the name of the claimant, the name of the claim, the number of the survey, the mining district and county, and the names of adjoining and conflicting claims as shown by the plat of survey.

#### **§ 3861.7-2 Proof of posting on the claim.**

After posting the said plat and notice upon the premises the claimant will file with the proper manager two copies of such plat and the field notes of survey of the claim, accompanied by two copies of the statement of at least two credible witnesses that such plat and notice are posted conspicuously upon the claim, giving the date and place of such posting, and two copies of

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the notice so posted to be attached to and form a part of said statement.

### Subpart 3862—Lode Mining Claim Patent Applications

SOURCE: 35 FR 9756, June 13, 1970, unless otherwise noted.

#### § 3862.1 Lode claim patent applications: General.

##### § 3862.1-1 Application for patent.

(a) At the time the proof of posting is filed the claimant must file in duplicate an application for patent showing that he has the possessory right to the claim, in virtue of a compliance by himself (and by his grantors, if he claims by purchase) with the mining rules, regulations, and customs of the mining district or State in which the claim lies, and with the mining laws of Congress, such statement to narrate briefly, but as clearly as possible, the facts constituting such compliance, the origin of his possession, and the basis of his claim to a patent. The application should contain a full description of the kind and character of the vein or lode and should state whether ore has been extracted therefrom; and if so, in what amount and of what value. It should also show the precise place within the limits of each of the locations embraced in the application where the vein or lode has been exposed or discovered and the width thereof. The showing in these regards should contain sufficient data to enable representatives of the Government to confirm the same by examination in the field and also enable the Bureau of Land Management to determine whether a valuable deposit of mineral actually exists within the limits of each of the locations embraced in the application.

(b) Every application for patent, based on a mining claim located after August 1, 1946, shall state whether the claimant has or has not had any direct or indirect part in the development of the atomic bomb project. The application must set forth in detail the exact nature of the claimant's participation in the project, and must also state whether as a result of such participation he acquired any confidential, offi-

cial information as to the existence of deposits of uranium, thorium, or other fissionable source materials in the lands covered by his application.

(c) In applying for patent to a mining claim embracing land lying partly within one proper office and partly within another, a full set of papers must be filed in each office, except that one abstract of title and one proof of patent expenditures will be sufficient. Only one newspaper publication and one posting on the claim will be required, but proof thereof must be filed in both offices, the statements as to posting plat and notice on the claim to be signed within the respective land districts, as well, also, as all of the other statements required in mineral patent proceedings, except such as, under the law, may be signed outside of the land district wherein the land applied for is situated. Publication, payment of fees, and the purchase price of the land will be further governed by the provisions of §§1823.4(a) and 1861.2 of this chapter.

##### § 3862.1-2 Fees.

An applicant for a lode mining claim patent must pay fees as described in § 3860.1.

[70 FR 58880, Oct. 7, 2005]

##### § 3862.1-3 Evidence of title.

(a) Each patent application must be supported by either a certificate of title or an abstract of title certified to by the legal custodian of the records of locations and transfers of mining claims or by an abstracter of titles. The certificate of title or certificate to an abstract of title must be by a person, association, or corporation authorized by the State laws to execute such a certificate and acceptable to the Bureau of Land Management.

(b) A certificate of title must conform substantially to a form approved by the Director.

(c) Each certificate of title or abstract of title must be accompanied by single copies of the certificate or notice of the original location of each claim, and of the certificates of amended or supplemental locations thereof, certified to by the legal custodian of the record of mining locations.

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(d) A certificate to an abstract of title must state that the abstract is a full, true, and complete abstract of the location certificates or notices, and all amendments thereof, and of all deeds, instruments, or actions appearing of record purporting to convey or to affect the title to each claim.

(e) The application for patent will be received and filed if the certificate of title or an abstract is brought down to a day reasonably near the date of the presentation of the application and shows full title in the applicant, who must as soon as practicable thereafter file a supplemental certificate of title or an abstract brought down so as to include the date of the filing of the application.

**§ 3862.1-4 Evidence relating to destroyed or lost records.**

In the event of the mining records in any case having been destroyed by fire or otherwise lost, a statement of the fact should be made, and secondary evidence of possessory title will be received, which may consist of the statement of the claimant, supported by those of any other parties cognizant of the facts relative to his location, occupancy, possession, improvements, etc.; and in such case of lost records, any deeds, certificates of location or purchase, or other evidence which may be in the claimant's possession and tend to establish his claim, should be filed.

**§ 3862.1-5 Statement required that land is unreserved, unoccupied, unimproved, and unappropriated.**

Each person making application for patent under the mining laws, for lands in Alaska, must furnish a duly corroborated statement showing that no portion of the land applied for is occupied or reserved by the United States, so as to prevent its acquisition under said laws; that the land is not occupied or claimed by natives of Alaska; and that the land is unoccupied, unimproved and unappropriated by any person claiming the same other than the applicant.

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**§ 3862.2 Citizenship.**

**§ 3862.2-1 Citizenship of corporations and of associations acting through agents.**

The proof necessary to establish the citizenship of applicants for mining patents must be made in the following manner: In case of an incorporated company, a certified copy of its charter or certificate of incorporation must be filed. In case of an association of persons unincorporated, the statement of their duly authorized agent, made upon his own knowledge or upon information and belief, setting forth the residence of each person forming such association, must be submitted. This statement must be accompanied by a power of attorney from the parties forming such association, authorizing the person who makes the citizenship showing to act for them in the matter of their application of patent.

**§ 3862.2-2 Citizenship of individuals.**

(a) In case of an individual or an association of individuals who do not appear by their duly authorized agent, the statement of each applicant, showing whether he is a native or naturalized citizen, when and where born, and his residence, will be required.

(b) In case an applicant has declared his intention to become a citizen or has been naturalized, his statement must show the date, place, and the court before which he declared his intention, or from which his certificate of citizenship issued, and present residence.

**§ 3862.2-3 Trustee to disclose nature of trust.**

Any party applying for patent as trustee must disclose fully the nature of the trust and the name of the cestui que trust; and such trustee, as well as the beneficiaries, must furnish satisfactory proof of citizenship; and the names of beneficiaries, as well as that of the trustee, must be inserted in the final certificate of entry.

**§ 3862.3 Possessory rights.**

**§ 3862.3-1 Right by occupancy.**

(a) The provisions of R.S. 2332 (30 U.S.C. 38), greatly lessen the burden of proof, more especially in the case of

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old claims located many years since, the records of which, in many cases, have been destroyed by fire, or lost in other ways during the lapse of time, but concerning the possessory right to which all controversy or litigation has long been settled.

(b) When an applicant desires to make his proof of possessory right in accordance with this provision of law, he will not be required to produce evidence of location, copies of conveyances, or abstracts of title, as in other cases, but will be required to furnish a duly certified copy of the statute of limitation of mining claims for the State, together with his statement giving a clear and succinct narration of the facts as to the origin of his title, and likewise as to the continuation of his possession of the mining ground covered by his application; the area thereof; the nature and extent of the mining that has been done thereon; whether there has been any opposition to his possession, or litigation with regard to his claim, and if so, when the same ceased; whether such cessation was caused by compromise or by judicial decree, and any additional facts within the claimant's knowledge having a direct bearing upon his possession and *bona fides* which he may desire to submit in support of his claim.

### § 3862.3-2 Certificate of court required.

There should likewise be filed a certificate, under seal of the court having jurisdiction of mining cases within the judicial district embracing the claim, that no suit or action of any character whatever involving the right of possession to any portion of the claim applied for is pending, and that there has been no litigation before said court affecting the title to said claim or any part thereof for a period equal to the time fixed by the statute of limitations for mining claims in the State as aforesaid other than that which has been finally decided in favor of the claimant.

### § 3862.3-3 Corroborative proof required.

The claimant should support his narrative of facts relative to his possession, occupancy, and improvements by corroborative testimony of any disin-

terested person or persons of credibility who may be cognizant of the facts in the case and are capable of testifying understandingly in the premises.

### § 3862.4 Publication of notice.

#### § 3862.4-1 Newspaper publication.

Upon the receipt of applications for mineral patent and accompanying papers, if no reason appears for rejecting the application, the authorized officer will, at the expense of the claimant (who must furnish the agreement of the publisher to hold applicant for patent alone responsible for charges of publication), publish a notice of such application for the period of 60 days in a newspaper published nearest to the claim. If the notice is published in a daily paper, it shall be published in the Wednesday issue for nine consecutive weeks; if weekly, in nine consecutive issues; if semiweekly or triweekly, in the issue of the same day of each week for nine consecutive weeks. In all cases the first day of issues shall be excluded in estimating the period of 60 days.

[35 FR 9756, June 13, 1970, as amended at 41 FR 21642, May 27, 1976]

#### § 3862.4-2 Contents of published notice.

The notices published as required by the preceding section must embrace all the data given in the notice posted upon the claim. In addition to such data the published notice must further indicate the locus of the claim by giving the connecting line, as shown by the field notes and plat, between a corner of the claim and a United States mineral monument or a corner of the public survey, and thence the boundaries of the claim by courses and distances.

#### § 3862.4-3 Authorized officer to designate newspaper.

The authorized officer shall have the notice of application for patent published in a paper of established character and general circulation, to be by him designated as being the newspaper published nearest the land.

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### § 3862.4-4 Charges for publication.

(a) The charge for the publication of notice of application for patent in a mining case in all districts shall not exceed the legal rates allowed by the laws of the several States for the publication of legal notices wherein the notice is published.

(b) It is expected that these notices shall not be so abbreviated as to curtail the description essential to a perfect notice, and on the other hand that they shall not be of unnecessary length. The printed matter must be set solid without paragraphing or any display in the heading and shall be in the usual body type used in legal notices. If other type is used, no allowance will be made for additional space on that account. The number of solid lines only used in advertising by actual count will be allowed. All abbreviations and copy must be strictly followed. The following is a sample of advertisement set up in accordance with Government requirements and contains all the essential data necessary for publication:

M. A. No. 04421, U. S. Land Office, Elko, Nevada, October 5, 1921. Notice is hereby given that the Jarbidge Buhl Mining Company by W. H. Hudson, attorney in fact, of Jarbidge, Nevada, has made application for patent to the Altitude, Altitude No. 1, Altitude No. 3, and Altitude Annex, lode mining claims. Survey No. 4470, in unsurveyed T. 46 N., R. 58 E., M. D. B. and M., in the Jarbidge mining district, Elko County, Nevada, described as follows: Beginning at corner No. 1, Altitude No. 3, whence the quarter corner of the south boundary of sec. 34 T. 46 N., R. 58 E., M. D. B. and M., bears south 41°54' west 7285.63 feet, thence north 20°14' west 1500 feet to corner No. 2 of said lode; thence north 69°46' east 569 feet to corner No. 3 of said lode; thence south 20°14' east 417.5 feet to corner 2, Altitude No. 1; thence north 69°46' east 1606.1 feet to corner No. 3, Altitude lode; thence south 20°14' east 1500 feet, to corner No. 4 of said lode; thence south 69°46' west 1606.1 feet, to corner No. 1, Altitude No. 1 lode; thence North 20°14' west 417.5 feet to corner No. 4, Altitude No. 3; thence south 69°46' west 569 feet to point of beginning. There are no adjoining or conflicting claims. The location notices are recorded in Book 17, pages 373 and 374, and in Book 15, pages 52 and 53, mining locations, Elko County, Nevada, John E. Robbins, Manager.

(c) For the publication of citations in contests or hearings, involving the character of lands, the charges may

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not exceed the rates provided for similar notices by the law of the State.

### § 3862.4-5 Proof by applicant of publication and posting.

After the 60-day period of newspaper publication has expired, the claimant will furnish from the office of publication a sworn statement that the notice was published for the statutory period, giving the first and last day of such publication, and his own statement showing that the plat and notice aforesaid remained conspicuously posted upon the claim sought to be patented during said 60-day publication, giving the dates.

### § 3862.4-6 Payment of purchase price and statement of charges and fees.

Upon the filing of the statement required by the preceding section, the authorized officer will, if no adverse claim was filed in his office during the period of publication, and no other objection appears, permit the claimant to pay for the land to which he is entitled at the rate of \$5 for each acre and \$5 for each fractional part of an acre, except as otherwise provided by law, issuing the usual receipt therefor. The claimant will also make a statement of all charges and fees paid by him for publication and surveys, together with all fees and money paid the authorized officer of the proper office, and a patent shall be issued thereon if found regular.

### § 3862.5 Entry and transfers.

#### § 3862.5-1 Allowance of entry; transfers subsequent to application not recognized.

No entry will be allowed until the authorized officer has satisfied himself, by careful examination, that proper proofs have been filed upon the points indicated in the law and official regulations. Transfers made subsequent to the filing of the application for patent will not be considered, but entry will be allowed and patent issued in all cases in the name of the applicant for patent, the title conveyed by the patent, of course, in each instance inuring to the transferee of such applicant where a transfer has been made pending the application for patent.

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### § 3862.6 Diligent prosecution.

#### § 3862.6-1 Failure to prosecute application with diligence.

The failure of an applicant for patent to a mining claim to prosecute his application to completion, by filing the necessary proofs and making payment for the land, within a reasonable time after the expiration of the period of publication of notice of the application, or after the termination of adverse proceedings in the courts, constitutes a waiver by the applicant of all rights obtained by the earlier proceedings upon the application.

#### § 3862.7 Application processing upon contest or protest.

##### § 3862.7-1 Resumption of patent proceedings after suspension due to adverse claim or protest.

The proceedings necessary to the completion of an application for patent to a mining claim, against which an adverse claim or protest has been filed, if taken by the applicant at the first opportunity afforded therefor under the law and departmental practice, will be as effective as if taken at the date when, but for the adverse claim or protest, the proceedings on the application could have been completed.

### § 3862.8 Patents for mining claims.

#### § 3862.8-1 Land descriptions in patents.

The land description in a patent for a lode mining claim, for a millsite, or for a placer claim not consisting of legal subdivisions, shall hereafter consist of the names and survey numbers of the claims being patented and those being excluded, or of the names of the excluded claims if they are unsurveyed, or of the legal subdivisions of excluded land covered by homestead or other nonmineral entry. The land description shall refer to the field notes of survey and the plat thereof for a more particular description and the patent shall expressly make them a part thereof. Where shown by the mineral entry the patent shall give the actual or approximate legal subdivision, section, township and range, the name of the county and of the mining district, if any, wherein the claims are situated. A

copy of the plat and field notes of each mineral survey patented will be furnished to the patentee.

### § 3862.9 Public availability of information.

(a) All data and information concerning Federal and Indian minerals submitted under this part 3860 are subject to part 2 of this title. Part 2 of this title includes the regulations of the Department of the Interior covering the public disclosure of data and information contained in Department of the Interior records. Certain mineral information not protected from public disclosure under part 2 of this title may be made available for inspection without a Freedom of Information Act (5 U.S.C. 552) request.

(b) When you submit data and information under this part 3860 that you believe to be exempt from disclosure to the public, you must clearly mark each page that you believe includes confidential information. BLM will keep all data and information confidential to the extent allowed by § 2.13(c) of this title.

[63 FR 52955, Oct. 1, 1998]

## Subpart 3863—Placer Mining Claim Patent Applications

SOURCE: 35 FR 9758, June 13, 1970, unless otherwise noted.

### § 3863.1 Placer mining claim patent applications: General.

(a) The proceedings to obtain patents for placer claims, including all forms of mineral deposits excepting veins of quartz or other rock in place, are similar to the proceedings prescribed for obtaining patents for vein or lode claims; but where a placer claim shall be upon surveyed lands, and conforms to legal subdivisions, no further survey or plat will be required. Where placer claims cannot be conformed to legal subdivisions, survey and plat shall be made as on unsurveyed lands.

(b) The price of placer claims is fixed at \$2.50 per acre or fractional part of an acre.

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(c) An applicant for a placer mining claim patent must pay fees as described in § 3860.1.

[35 FR 9758, June 13, 1970, as amended at 70 FR 58880, Oct. 7, 2005]

### § 3863.1-1 Application for patent.

#### § 3863.1-2 Proof of improvements for patent.

The proof of improvements must show their value to be not less than \$500 and that they were made by the applicant for patent or his grantors. This proof should consist of the statement of two or more disinterested witnesses.

#### § 3863.1-3 Data to be filed in support of application.

(a) In placer applications, in addition to the recitals necessary in and to both vein or lode and placer applications, the placer application should contain, in detail, such data as will support the claim that the land applied for is placer ground containing valuable mineral deposits not in vein or lode formation and that title is sought not to control water courses or to obtain valuable timber but in good faith because of the mineral therein. This statement, of course, must depend upon the character of the deposit and the natural features of the ground, but the following details should be covered as fully as possible: If the claim be for a deposit of placer gold, there must be stated the yield per pan, or cubic yard, as shown by prospecting and development work, distance to bedrock, formation and extent of the deposit, and all other facts upon which he bases his allegation that the claim is valuable for its deposits of placer gold. If it be a building stone or other deposit than gold claimed under the placer laws, he must describe fully the kind, nature, and extent of the deposit, stating the reasons why same is by him regarded as a valuable mineral claim. He will also be required to describe fully the natural features of the claim; streams, if any, must be fully described as to their course, amount of water carried, fall within the claim; and he must state kind and amount of timber and other vegetation thereon and adaptability to mining or other uses.

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(b) If the claim be all placer ground, that fact must be stated in the application and corroborated by accompanying proofs; if of mixed placers and lodes, it should be so set out, with a description of all known lodes situated within the boundaries of the claim. A specific declaration, such as is required by R.S. 2333 (30 U.S.C. 37) must be furnished as to each lode intended to be claimed. All other known lodes are, by the silence of the applicant, excluded by law from all claim by him, of whatsoever nature, possessory or otherwise.

(c) While these data are required as a part of the mineral surveyor's report in case of placers taken by special survey, it is proper that the application for patent incorporate these facts.

(d) Inasmuch as in case of claims taken by legal subdivisions, no report by a mineral surveyor is required, the claimant, in his application in addition to the data above required, should describe in detail the shafts, cuts, tunnels, or other workings claimed as improvements, giving their dimensions, value, and the course and distance thereof to the nearest corner of the public surveys.

(e) The statement as to the description and value of the improvements must be corroborated by the statements of two disinterested witnesses. The proof showing must be made in duplicate. See 51 L.D. 265 and 52 L.D. 190.

(f) Applications awaiting entry, whether published or not, must be made to conform to this part, with respect to proof as to the character of the land. Entries already made will be suspended for such additional proofs as may be deemed necessary in each case.

#### § 3863.1-4 Applications for placers containing known lodes.

Applicants for patent to a placer claim, who are also in possession of a known vein or lode included therein, must state in their application that the placer includes such vein or lode. The published and posted notices must also include such statement. If veins or lodes lying within placer locations are owned by other parties, the fact should be distinctly stated in the application for patent and in all the notices. But in all cases whether the lode is claimed or excluded, it must be surveyed and

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marked upon the plat, the field notes and plat giving the area of the lode claim or claims and the area of the placer separately. An application which omits to claim such known vein or lode must be construed as a conclusive declaration that the applicant has no right of possession to the vein or lode. Where there is no known lode or vein, the fact must appear by the statement of two or more witnesses.

### Subpart 3864—Millsite Patents

SOURCE: 35 FR 9758, June 13, 1970, unless otherwise noted.

#### § 3864.1 Millsite patents: General.

##### § 3864.1-1 Application for patent.

(a) Land entered as a millsite must be shown to be nonmineral. Millsites are simply auxiliary to the working of mineral claims. R.S. 2337 (30 U.S.C. 42) provides for the patenting of millsites.

(b) To avail themselves of this provision of law, parties holding the possessory right to a vein or lode claim, and to a piece of nonmineral land not contiguous thereto for mining or milling purposes, not exceeding the quantity allowed for such purpose by R.S. 2337, or prior laws, under which the land was appropriated, the proprietors of such vein or lode may file in the proper office their application for a patent, which application, together with the plat and field notes, may include, embrace, and describe, in addition to the vein or lode claim, such noncontiguous millsite, and after due proceedings as to notice, etc., a patent will be issued conveying the same as one claim. The owner of a patented lode may, by an independent application, secure a millsite, if good faith is manifest in its use or occupation in connection with the lode and no adverse claim exists.

(c) The Act of March 18, 1960 (74 Stat. 7; 43 U.S.C. 42(b)), amends R.S. 2337 to allow the holders of possessory right in a placer claim to hold nonmineral land for mining, milling, processing, beneficiation, or other operations in connection with the placer claim. Applications for patent for such millsites are subject to the same requirements as to survey and notice as one applica-

ble to placer mining claims. No one millsite may exceed five acres and payment will be \$2.50 per acre or fraction thereof.

##### § 3864.1-2 Millsites applied for in conjunction with a lode claim.

Where the original survey includes a lode claim and also a millsite the lode claim should be described in the plat and field notes as "Sur. No. 37, A," and the millsite as "Sur. No. 37, B," or whatever may be its appropriate numerical designation; the course and distance from a corner of the millsite to a corner of the lode claim to be invariably given in such plat and field notes, and a copy of the plat and notice of application for patent must be conspicuously posted upon the millsite as well as upon the vein or lode claim for the statutory period of 60 days. In making the entry no separate receipt or certificate need be issued for the millsite, but the whole area of both lode and millsite will be embraced in one entry, the price being \$5 for each acre and fractional part of an acre embraced by such lode and millsite claim.

##### § 3864.1-3 Millsites for quartz mills or reduction works.

In case the owner of a quartz mill or reduction works is not the owner or claimant of a vein or lode claim the law permits him to make application therefor in the same manner prescribed for mining claims, and after due notice and proceedings, in the absence of a valid adverse filing, to enter and receive a patent for his millsite at the price named in the preceding section.

##### § 3864.1-4 Proof of nonmineral character.

In every case there must be satisfactory proof that the land claimed as a millsite is not mineral in character, which proof may, where the matter is unquestioned, consist of the statement of two or more persons capable, from acquaintance with the land to testify understandingly.

##### § 3864.1-5 Fees.

An applicant for a millsite patent must pay fees as described in § 3860.1.

[70 FR 58880, Oct. 7, 2005]

## PART 3870—ADVERSE CLAIMS, PROTESTS AND CONFLICTS

### Subpart 3871—Adverse Claims

Sec.

- 3871.1 Filing of claim.
- 3871.2 Statement of claim.
- 3871.3 Action by authorized officer.
- 3871.4 Patent proceedings stayed when adverse claim is filed; exception.
- 3871.5 Termination of adverse suit.
- 3871.6 Certificate required when no suit commenced.

### Subpart 3872—Protests, Contests and Conflicts

- 3872.1 Protest against mineral applications.
- 3872.2 Procedure in contest cases.
- 3872.3 Presumption as to land returned as mineral.
- 3872.4 Procedure to dispute record character of land.
- 3872.5 Testimony at hearings to determine character of lands.

### Subpart 3873—Segregation

- 3873.1 Segregation of mineral from non-mineral land.
- 3873.2 Effect of decision that land is mineral.
- 3873.3 Non-mineral entry of residue of subdivisions invaded by mining claims.

AUTHORITY: 30 U.S.C. 30; 43 U.S.C. 1201, 1457, 1701 *et seq.*

### Subpart 3871—Adverse Claims

SOURCE: 35 FR 9759, June 13, 1970, unless otherwise noted.

#### § 3871.1 Filing of claim.

(a) An adverse claim must be filed with the authorized officer of the proper office where the application for patent is filed or with the manager of the district in which the land is situated at the time of filing the adverse claim. The claim may be filed by the adverse claimant, or by his duly authorized agent or attorney in fact cognizant of the facts stated.

(b) Where an agent or attorney in fact files the adverse claim he must furnish proof that he is such agent or attorney.

(c) The agent or attorney in fact must sign the statement of the adverse claim within the land district where

the claim is situated, stating that it was so signed.

(d) Each adverse claim filed must include the processing fee for adverse claims found in the fee schedule in § 3000.12 of this chapter.

[35 FR 9759, June 13, 1970, as amended at 70 FR 58880, Oct. 7, 2005]

#### § 3871.2 Statement of claim.

(a) The adverse claim must fully set forth the nature and extent of the interference or conflict; whether the adverse party claims as a purchaser for valuable consideration or as a locator. If the former, a certified copy of the original location, the original conveyance, a duly certified copy thereof, or an abstract of title from the office of the proper recorder should be furnished, or if the transaction was a merely verbal one he will narrate the circumstances attending the purchase, the date thereof, and the amount paid, which facts should be supported by the statement of one or more witnesses, if any were present at the time, and if he claims as a locator he must file a duly certified copy of the location from the office of the proper recorder.

(b) In order that the “boundaries” and “extent” of the claim may be shown, it will be incumbent upon the adverse claimant to file a plat showing his entire claim, its relative situation or position with the one against which he claims, and the extent of the conflict: *Provided, however*, That if the application for patent describes the claim by legal subdivisions, the adverse claimant, if also claiming by legal subdivisions, may describe his adverse claim in the same manner without further survey or plat. If the claim is not described by legal subdivisions it will generally be more satisfactory if the plat thereof is made from an actual survey by a mineral surveyor and its correctness officially certified thereon by him.

#### § 3871.3 Action by authorized officer.

(a) Upon the adverse claim being filed within the 60-day period of publication, the authorized officer will immediately give notice in writing to the parties that such adverse claim has been filed, informing them that the party who filed the adverse claim will

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be required within 30 days from the date of such filing to commence proceedings in a court of competent jurisdiction to determine the question of right of possession, and to prosecute the same with reasonable diligence to final judgment, and that should such adverse claimant fail to do so, his adverse claim will be considered waived and the application for patent be allowed to proceed upon its merits.

(b) The Act of September 21, 1961 (Pub. L. 87-260; 75 Stat. 541), amends the Act of June 7, 1910 (36 Stat. 459; 48 U.S.C. 386), and provides that adverse suits against mineral entries in Alaska shall be instituted within the 60-day time limit set forth in R.S. 2325 and 2326, (30 U.S.C. 29, 30). The act further provides that where a mineral patent application was filed prior to the effective date of the act, the time in which to file adverse suits is governed by the Act of June 7, 1910. Where a mineral patent application was filed prior to September 21, 1961, the entry will not be allowed until after the expiration of eight months following the publication period.

### **§ 3871.4 Patent proceedings stayed when adverse claim is filed; exception.**

When an adverse claim is filed as aforesaid, the authorized officer will endorse upon the same the precise date of filing and preserve a record of the date of notifications issued thereon; and thereafter all proceedings on the application for patent will be stayed with the exception of the completion of the publication and posting of notices and plat and the filing of the necessary proof thereof, until the controversy shall have been finally adjudicated in court or the adverse claim waiver or withdrawn.

### **§ 3871.5 Termination of adverse suit.**

(a) Where an adverse claim has been filed and suit thereon commenced within the statutory period and final judgment rendered determining the right of possession, it will not be sufficient to file with the authorized officer a certificate of the clerk of the court setting forth the facts as to such judgment, but the successful party must, before he is allowed to make entry, file

a certified copy of the judgment roll, together with the other evidence required by R.S. 2326 (30 U.S.C. 30), and a certificate of the clerk of the court under the seal of the court showing, in accord with the record facts of the case, that the judgment mentioned and described in the judgment roll aforesaid is a final judgment; that the time for appeal therefrom has, under the law, expired, and that no such appeal has been filed, or that the defeated party has waived his right to appeal. Other evidence showing such waiver or an abandonment of the litigation may be filed.

(b) Where such suit has been dismissed, a certificate of the clerk of the court to that effect or a certified copy of the order of dismissal will be sufficient.

(c) After an adverse claim has been filed and suit commenced, a relinquishment or other evidence of abandonment of the adverse claim will not be accepted, but the case must be terminated and proof thereof furnished as required by the last two paragraphs.

### **§ 3871.6 Certificate required when no suit commenced.**

Where an adverse claim has been filed but no suit commenced against the applicant for patent within the statutory period, a certificate to that effect by the clerk of the State court having jurisdiction in the case, and also by the clerk of the district court of the United States for the district in which the claim is situated, will be required.

## **Subpart 3872—Protests, Contests and Conflicts**

SOURCE: 35 FR 9760, June 13, 1970, unless otherwise noted.

### **§ 3872.1 Protest against mineral applications.**

(a) At any time prior to the issuance of patent, protest may be filed against the patenting of the claim as applied for, upon any ground tending to show that the applicant has failed to comply with the law in any matter essential to a valid entry under the patent proceedings. Such protest cannot, however, be made the means of preserving

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a surface conflict lost by failure to adverse or lost by the judgment of the court in an adverse suit. One holding a present joint interest in a mineral location included in an application for patent who is excluded from the application, so that his interest would not be protected by the issue of patent thereon, may protest against the issuance of a patent as applied for, setting forth in such protest the nature and extent of his interest in such location, and such a protestant will be deemed a party in interest entitled to appeal. This results from the holding that a co-owner excluded from an application for patent does not have an "adverse" claim within the meaning of R.S. 2325 and 2326 (30 U.S.C. 29, 30). (See *Turner v. Sawyer*, 150 U.S. 578-586, 37 L. ed. 1189-1191.)

(b) A protest by any party, except a Federal agency, must include the processing fee for protests found in the fee schedule in § 3000.12 of this chapter.

[35 FR 9760, June 13, 1970, as amended at 70 FR 58880, Oct. 7, 2005]

### **§ 3872.2 Procedure in contest cases.**

Parts 1840 and 1850 of this chapter, in cases before the United States, the Bureau of Land Management, and the Department of the Interior will, so far as applicable, govern in all cases and proceedings arising in contests and hearings to determine the character of lands.

### **§ 3872.3 Presumption as to land returned as mineral.**

Public land returned upon the survey records as mineral shall be withheld from entry as agricultural land until the presumption arising from such a return shall be overcome.

### **§ 3872.4 Procedure to dispute record character of land.**

(a) When lands returned as mineral are sought to be entered as agricultural under laws which require the submission of final proof after due notice by publication and posting, the filing of the proper nonmineral statement in the absence of allegations that the land is mineral will be deemed sufficient as a preliminary requirement. A satisfactory showing as to character of land

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must be made when final proof is submitted.

(b) In case of application to enter, locate, or select such lands as agricultural, under laws in which the submission of final proof after due publication and posting is not required, notice thereof must first be given by publication for 60 days and posting in the local office during the same period, and affirmative proof as to the character of the land submitted. In the absence of allegations that the land is mineral, and upon compliance with this requirement, the entry location, or selection will be allowed, if otherwise regular.

(c) Where as against the claimed right to enter such lands as agricultural it is alleged that the same are mineral, or are applied for as mineral lands, the proceedings in this class of cases will be in the nature of a contest, and the practice will be governed by the rules in force in contest cases.

### **§ 3872.5 Testimony at hearings to determine character of lands.**

(a) At hearings to determine the character of lands the claimants and witnesses will be thoroughly examined with regard to the character of the land; whether the same has been thoroughly prospected; whether or not there exists within the tract or tracts claimed any lode or vein of quartz or other rock in place bearing gold, silver, cinnabar, lead, tin, copper, or other valuable deposit which has ever been claimed, located, recorded, or worked; whether such work is entirely abandoned, or whether occasionally resumed; if such lode does exist, by whom claimed, under what designation, and in which subdivision of the land it lies; whether any placer mine or mines exist upon the land; if so, what is the character thereof, whether of the shallow-surface description, or of the deep cement, blue lead, or gravel deposits; to what extent mining is carried on when water can be obtained, and what the facilities are for obtaining water for mining purposes; upon what particular 10-acre subdivisions mining has been done, and at what time the land was abandoned for mining purposes, if abandoned at all. In every case, where practicable, an adequate quantity or number of representative samples of

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the alleged mineral-bearing matter or material should be offered in evidence, with proper identification, to be considered in connection with the record, with which they will be transmitted upon each appeal that may be taken. Testimony may be submitted as to the geological formation and development of mineral on adjoining or adjacent lands and their relevancy.

(b) The testimony should also show the agricultural capacities of the land, what kind of crops are raised thereon, the value thereof; the number of acres actually cultivated for crops of cereals or vegetables, and within which particular 10-acre subdivision such crops are raised; also which of these subdivisions embrace the improvements, giving in detail the extent and value of the improvements, such as house, barn, vineyard, orchard, fencing, etc., and mining improvements.

(c) The testimony should be as full and complete as possible; and in addition to the leading points indicated above, where an attempt is made to prove the mineral character of lands which have been entered under the agricultural laws, it should show at what date, if at all, valuable deposits of minerals were first known to exist on the lands.

### Subpart 3873—Segregation

SOURCE: 35 FR 9760, June 13, 1970, unless otherwise noted.

#### § 3873.1 Segregation of mineral from non-mineral land.

Where a survey is necessary to set apart mineral from non-mineral land the appropriate authorized officer will have special instructions prepared outlining the procedure to be followed in the required survey. The survey will be executed at the expense of the United States. Where, in stock-raising homestead entries, it has been satisfactorily established that there are existent prior unpatented mining claims, the segregation of the latter is not strictly a segregation of mineral from non-mineral land, but rather the procedure adopted to define the boundaries of and provide a legal description for that part of the homestead entry which is

not within the segregated mining claims.

#### § 3873.2 Effect of decision that land is mineral.

The fact that a certain tract of land is decided upon testimony to the mineral in character is by no means equivalent to an award of the land to a miner. In order to secure a patent for such land, he must proceed as in other cases, in accordance with this part.

#### § 3873.3 Non-mineral entry of residue of subdivisions invaded by mining claims.

(a) The authorized officer will accept and approve any application (if otherwise regular), to make a non-mineral entry of the residue of any original lot or legal subdivision which is invaded by mining claims if the tract has already been lotted to exclude such claims. If not so lotted, and if the original lot or legal subdivision is invaded by patented mining claims, or by mining claims covered by pending applications for patent which the non-mineral applicant does not desire to contest, or by approved mining claims of established mineral character, the authorized officer will accept and approve the application (if otherwise regular), exclusive of the conflict with the mining claims.

(b) The authorized officer will allow no non-mineral application for any portion of an original lot or 40-acre legal subdivision, where the tract has not been lotted to show the reduced area by reason of approved surveys of mining claims for which applications for patent have not been filed, until the non-mineral applicant submits a satisfactory showing that such surveyed claims are in fact mineral in character. Applications to have lands which are asserted to be mineral, or mining locations, segregated by survey with a view to the non-mineral appropriation of the remainder, will be made to the authorized officer of the proper office. Such applications must be supported by a written statement of the party in interest, duly corroborated by two or more disinterested persons, or by such

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other or further evidence as may be required, that the land sought to be seg-

regated as mineral is in fact mineral in character.